



Northern States Power Company

Monticello Nuclear Generating Plant
2807 West Hwy 75
Monticello, Minnesota 55362-9637

January 12, 1995

Monticello Technical
Specification 6.7.A.3

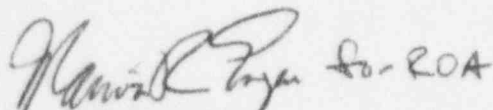
US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for December 1994

In accordance with Monticello Technical Specification 6.7 A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the Month of December is provided as Attachment A.

Please contact Marv Engen, Sr Licensing Engineer, at (612) 295-1291 if you require further information.

 for ROA

Roger O Anderson
Director
Licensing and Management Issues

c: Regional Administrator - III, NRC
NRR Project Manager, NRC
Sr Resident Inspector, NRC
State of Minnesota
Attn: Kris Sanda
J Silberg

Attachments: A - December Operating Data

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PDR ADOCK 05000263
R PDR

1-12-95
11

OPERATING DATA REPORT

DOCKET NO. 50-263
 DATE 1-3-95
 COMPLETED BY H. H. Paustian
 TELEPHONE 612/295-5151

OPERATING STATUS

- | | Notes |
|---|-------|
| 1. Unit Name : <u>Monticello</u> | |
| 2. Reporting Period: <u>December</u> | |
| 3. Licensed Thermal Power (Mwt): <u>1670</u> | |
| 4. Nameplate Rating (Gross MWe): <u>569</u> | |
| 5. Design Electrical Rating (Net MWe): <u>545.4</u> | |
| 6. Maximum Dependable Capacity (Gross MWe): <u>564</u> | |
| 7. Maximum Dependable Capacity (Net MWe): <u>536</u> | |
| 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: _____ | |

9. Power Level To Which Restricted, If Any (Net MWe): N/A
 10. Reasons For Restrictions, If Any: N/A

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	744	8760	206041
12. Number Of Hours Reactor Was Critical	669.3	7624.2	166999.9
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	642.2	7510.1	164110.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1060277	12221672	253486452
17. Gross Electrical Energy Generated (MWH)	364345	4128815	85683478
18. Net Electrical Energy Generated (MWH)	350970	3956317	81975110
19. Unit Service Factor	86.3%	85.7%	79.6%
20. Unit Availability Factor	86.3%	85.7%	79.6%
21. Unit Capacity Factor (Using MDC Net)	88.0%	84.3%	74.2%
22. Unit Capacity Factor (Using DER Net)	86.5%	82.8%	72.9%
23. Unit Forced Outage Rate	3.9%	2.9%	3.6%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each) <u>None</u>			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: N/A
 26. Units In Test Status (Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY _____
 INITIAL ELECTRICITY _____
 COMMERCIAL OPERATION _____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263
 UNIT Monticello
 DATE 1-3-95
 COMPLETED BY H. H. Paustian
 TELEPHONE 612/295-5151

MONTH OF December

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	557.	17	36.
2	554.	18	-5.
3	557.	19	-8.
4	556.	20	-7.
5	556.	21	204.
6	556.	22	552.
7	555.	23	555.
8	555.	24	556.
9	555.	25	556.
10	555.	26	552.
11	555.	27	555.
12	555.	28	556.
13	554.	29	555.
14	554.	30	554.
15	553.	31	555.
16	531.		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263
DATE 1-3-95
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH _____ DEC _____

12-01-94
to Power operation.
12-17-94
12-17-94 Maintenance outage to replace Recirc Pump seal.
to RHR/LPCI testable check valve subsequently required
12-21-94 repairs prior to startup.
12-21-94
to Power operation.
12-31-94

Note: Power operation defined as essentially 100% of rated power except for weekend load drops for specified surveillance testing.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263
 UNIT NAME Monticello
 DATE 01-03-95
 COMPLETED BY H. H. Paustian
 TELEPHONE 612/295-5151

REPORT MONTH December

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
7	12-17-94	S	101.8	B	2	N/A	AD	SEAL	Maintenance outage to replace Rx Recirc Pump seal. RHR/LPCI testable check valve leakage repairs extended outage 26 hr beyond Recirc Pump repairs.

1
 F: Forced
 S: Scheduled

2
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulator Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

3
 Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

4
 Draft IEEE Standard
 805-1984(P805-D5)
 5
 IEEE Standard 803A-1983