

July 15, 1983

NUCLEAR PRODUCTION DEPARTMENT

Office of State Programs U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Mr. Ira P. Dinitz

Dear Mr. Dinitz:

SUBJECT: Grand Gulf Nuclear Station

Units 1 and 2

Docket Nos. 50-416 and 50-417

License No. NPF-13 File: 0260/15175 Indemnity Fees AECM-83/0406

Pursuant to NRC Regulation 10 CFR 146.21, Mississippi Power & Light Company (MP&L), on behalf of itself, Middle South Energy, Inc., and South Mississippi Electric Power Association (SMEPA), is submitting herewith the annual cash flow/source of funds statements of MP&L and SMEPA, which are evidence of their ability to fulfill the deferred premium obligation, relating to the Grand Gulf Nuclear Station, Unit No. 1. MP&L, as operator of the Grand Gulf Nuclear Station, Unit No. 1, is submitting evidence that it can generate a cash flow which would be available for payment of ninety percent (90%) of the deferred premiums and SMEPA is submitting evidence that it can generate a cash flow which would be available to pay ten percent (10%) of the deferred premium.

If you have any questions or need any additional information, please advise.

L. F. Dale

Manager of Nuclear Services

PJR/JDR:rg

Attachments

cc: See next page

wa,

#### MISSISSIPPI POWER & LIGHT COMPANY

cc: Mr. J. B. Richard (w/o)
Mr. R. B. McGehee (w/c)
Mr. T. B. Conner (w/o)
Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a) Office of Inspection & Enforcement V. S. Nuclear Regulatory Commission Washington, D. C. 20555

Mr. J. P. O'Reilly, Regional Administrator (w/a)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Region II
101 Marietta St., N.W., Suite 2900
Atlanta, Georgia 30303

#### NARRATIVE STATEMENT

In the event of a nuclear incident, Mississippi Power & Light Company will meet its requirements under the Price-Anderson Act by borrowing short-term under its available line of credit and/or reducing (1) 1983 construction expenditures of \$61 million (excluding AFUDC) and (2) 1984 construction expenditures of \$60 million (excluding AFUDC) in order to fund its nine million dollar contribution. Specifically, MP&L will reduce its expenditures on Antelope Mine equipment on which \$19 million is scheduled to be spent in 1983 and/or its expenditures on construction of Independence Unit No. 2 on which \$15 million (excluding AFUDC) is scheduled to be spent in 1984.

July 7, 1983

Frank S. Work, Jr. Vice President & Secretary Percentage Ownership in All Operating Nuclear Units

Grand Gulf Unit 1

90.00%

Maximum Total
Contingent Liability

\$9 million

### MISSISSIPPI POWER & LIGHT COMPANY

## STATEMENT OF SOURCE OF FUNDS FOR 1982-4

### (Millions of Dollars)

	Actual	Estimated	
	1982	1983	1984
nternal Funds	\$ 35	\$ 39	\$ 46
et income before dividends*	36	43	34
ess dividend declared	(1)	(4)	12
ncome net of dividend	25	31	33
Depreciation/Amortization	7	33	70
Deferred income tax & ITC net	30	(66)	(19)
Working capital & misc. Total	61	(6)	96
Financing Transactions		30	36
Common stock	10	10	17
Preferred stock	30	42	40
First mortgage bonds	11	6	
control bonds	6		
promissory notes and other long-term debt	15		
Book value of utility plant sold	(3)	(0)	
torm borrowings - net			
potirement of promissory notes and other	(29)		
long-term dept	100	(12)	
Retirement of first mortgage bonds			
Retirement of preferred stock	40	76	-
Total funds - financing Total funds provided	\$101	\$ 70	\$

<sup>\*</sup> Includes AFUDC of: 1982: \$14 million 1983: \$ 9 million 1984: \$10 million

### NARRATIVE STATMENT

In the event of a nuclear incident, South Mississippi Electric Power Association will meet its requirements under the Price-Anderson Act by borrowing short-term under its available line of credit with National Rural Utilities Cooperatives Finance Corporation or using the Association's current revenue to fund its one million dollar contingent obligation.

SOUTH MISSISSIPPI ELECTRIC POWER ASSOCIATION

	1 40	
Ву:	Glorge H. Vaylor	
Title:	General Manager	
Date:	1/1/83	

Percentage Ownership in All Operating Nuclear Units

Grand Gulf Unit 1 10.00%

Maximum Total Contingent Liability

\$1 million

# SOUTH MISSISSIPPI ELECTRIC POWER ASSOCIATION STATEMENT OF SOURCE OF FUNDS FOR 1982-4 (Millions of Dollars)

	Actual	Estimated	
	1982	1983	1984
Internal Funds Revenue	157.8	180	233
Expense	157.0	177	227
Operating Margins	. 8	3	6
Non-Operating Margins	1.0	1	1
Total Margins	1.8	4	7