



231 W Mianigan, P.O. Box 2046, Milwaukee, WI 53201

VPNPD-91-275 NRC-91-081

August 12, 1991

U. S. NUCLEAR REGULATORY COMMISSION Document Control Desk Mail Station P1-137 Washington, D. C. 20555

Gentlemen:

DOCKETS 50-266 AND 50-301 MONTHLY OPERATING REPORTS POINT BEACH NUCLEAR PLANT, UNITS 1 AND 2

Attached are monthly operating reports for Units 1 and 2, Point Beach Nuclear Plant, for the calendar month of July 1991.

Very truly yours,

C. W. Fay Vice President Nuclear Power

Attachments

Copies to L. L. Smith, PSCW

NRC Regional Admini ...ator, Region III

NRC Resident Inspector

162H.

DOCKET NO. 50-266

DATE: August 7, 1991

COMPLETED BY: D. C. Peterson

414/755-2321, Ext. 361

TELEPHONE

# OPERATING STATUS

NOTES UNIT 1 UNIT NAME: POINT BEACH NUCLEAR PLANT

LICENSED THERMAL POWER (MWT): 1518.5 JULY 1991 REPORTING PERIOD:

NAMEPLATE RATING (GROSS MWE): 523.8 6 4 DESIGN ELECTRICAL RATING (NET MWE): 497.

MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.

MAXIMUM DEPENDABLE CAPACITY (NET MME): 485.
IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBER 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485. 00000

NOT APPLICABLE

NOT APPLICABLE POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): 9.

REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

CUMULATIVE	181,751	149,797.2	652.7	146,858.2	837.9	205,328,893	69,319,320	66,045,717	80.8	81.3	74.5	73.1	1.7
YR TO DATE	5,087	4,029.6	0.0	3,954.6	0.0	5,922,198	2,016,940	1,924,677	77.7	7.77	78.0	76.1	9.0
THIS MONTH	744	744.0	0.0	744.0	0.0	1,126,841	380,540	363, 19	100.0	100.0	100.8	98.4	0.0
	. HOURS IN REPORTING PERIOD	. NUMBER OF HOURS REACTOR WAS CRITICAL	. REACTOR RESERVE SHUTDOWN HOURS	. HOURS GENERATOR ON LINE	. UNIT RESERVE SHUTDOWN HOURS	. GROSS THERMAL ENERGY GENERATED (MWH)	. GROSS ELECTRICAL ENERGY GENERATED (MWH)	. NET ELECTRICAL ENERGY GENERATED (MWH)	. UNIT SERVICE PACTOR	. UNIT AVAILABILITY FACTOR	. UNIT CAPACITY FACTOR (USING MDC NET)	. UNIT CAPACITY FACTOR (USING DER NET)	. UNIT FORCED OUTAGE RATE

14. 115. 115. 117. 120. 220. 23.

11.

NOT SHUTDOWN IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 25. DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

			-	-		252	A 307
POINT	BEAL	364.0	NEJE.	.E.E	JAK.	FL	PARTY E.

# AVERAGE DAILY UNIT POWER LEVEL

MONTH JULY - 1991

DOCKET N	0.	50-266
UNIT NAM	E	Point Beach, Unit 1
DATE		August 7, 1991
COMPLETE	ED BY	J. T. Kirchen

TELEPHONE 414/755-2321

DAY	AVERAGE DAILY POWER LEVEL MWe NET	DAY	AVERAGE DAILY POWER LEVEL MWe NET
1	487	п	450
2	495	12	488
3	495	13	485
4	496	14	485
5	464	15	481
6	495	16	484
7	494	17	493
8	492	18	490
9	492	19	494
10	493	20	494

DAY	AVERAGE DAILY POWER LEVEL MWc NET
21	495
22	493
23	494
24	492
25	488
26	485
27	482
28	485
29	485
30	484
31	483

### POINT BEACH NUCLEAR PLANT

## UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY - 1991

Docket No. Unit Name Date

50-266 Point Beach, Unit 1

Date August 7, 1991
Completed By D. C. Peterson

Telephone No. 414/755-2321, Ext. 361

No.	Date	Type <sup>1</sup>	Duration	Reason <sup>2</sup>	Method of Shutting Down	Licensee Event	System	Component	Cause and Corrective Action

F: Forced S: Scheduled Reason

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3Method:

1 - Manual 2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

5Exhibit 1 - Same Source

DOCKET NO.

50-266

UNIT NAME

Point Beach Unit 1

DATE

August 8, 1991

COMPLETED BY D. C. Peterson

TELEPHONE

414/755-2321, Ext. 361

Unit 1 operated at approximately 489 MWe net throughout this report period with no significant load reductions.

Unit 1 experienced a reportable event in accordance with 10CFR50.73 (1 LER 91-009). On July 27, a nuclear instrumentation power channel 1N44 spiked high, then returned to normal causing a turbine runback with associated reactor protection rod drop rod stop signal. 1N44 was removed from service, checked, no fault found, and returned to service.

Safrty-related maintenance included calibration, filling and venting of the electric auxiliary feedwater pumps discharge flow transmitters FI-4007 and FI-4014; replayed gasket to stop body to bonnet leak on auxiliary feedwater pump overspeed trip valve 1MS-2082; inspecting the main feedwater pump 1P-29 outboard bearing.

### OPERATING DATA REPORT

DOCKET NO. 50-301

DATE: August 7, 1991

COMPLETED BY: D. C. Peterson

TELEPHONE 414/755-2321, Ext. 361

### OPERATING STATUS

NOT APPLICABLE

				_
1.	UNIT NAME: POINT BEACH NUCLEAR PLANT UNIT 2	4	NOTES	
2.	REPORTING PERIOD: JULY 1991	*		
3.	LICENSED THERMAL POWER (MWT): 1518.5	-		
4.	NAMEPLATE RATING (GROSS MWE): 523.8			
5.	DESIGN ELECTRICAL RATING (NET MWE): 497.			
6.	MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 509.			
7.	MAXIMUM DEPENDABLE CAPACITY (NET MWE): 485.			
	IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS NUMBE			

- 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWE): NOT APPLICABLE
- 10. REASONS FOR RESTRICTIONS, (IF ANY): NOT APPLICABLE

	THIS MONTH	YR TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD	744	5,087	166,536
12. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	5,087.0	146,171.5
13. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	216.7
14. HOURS GENERATOR ON LINE	744.0	5,087.0	144,006.4
15. UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	302.2
16. GROSS THERMAL ENERGY GENERATED (MWH)	1,118,149	7,690,607	205,855,016
17. GROSS ELECTRICAL ENERGY GENERATED (MWH)	379,970	2,637,360	69,934,620
18. NET ELECTRICAL ENERGY GENERATED (MWH)	. 362,933	2,523,606	66,655,672
19. UNIT SERVICE FACTOR	100.0	100.0	86.5
20. UNIT AVAILABILITY FACTOR	100.0	100.0	86.7
21. UNIT CAPACITY FACTOR (USING MDC NET)	100.6	102.3	81.8
22. UNIT CAPACITY FACTOR (USING DER NET)	98.2	99.8	80.5
23. UNIT FORCED OUTAGE RATE	0.0	0.0	1.1
24. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE	, DATE, AND DURATI	ON OF EACH):	

42-day Refueling and Maintenance Shutdown to start September 27, 1991.

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: NOT SHUTDOWN

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC LETTER DATED SEPTEMBER 22, 1977

50:301	Point Beach, Unit 2	August 7, 1991	Y J. T. Kirchen	414/755-2321	AVERAGE DAILY POWER I EVEL	MWe NET	869	497	864	495	165	488	487	489	488	486
DOCKET NO. 59-301	UNIT NAME	DATE	COMPLETED BY J. T. Kirchen	TELEPHONE		DAY	21	13	K)	24	Ŋ	8	27	25	Ø.	8
POINT BEACH NUCLEAR PLANT	AVERAGE DAIL Y UNIT P. WER LEVEL	TH JULY -: 991			AVERSE PASTY POWER ANVEL	MWe NE	494	489	487	321	486	487	491	495	869	868
POINT	AVERAGE	MONTH				DAY	п	12	30	11	15	16	11	18	19	30
					AVERAGE DAILY POWER LEVEL	MWc NET	499	860	860	498	408	497	200	492	495	495
						X										

# POINT BEACH NUCLEAR PLANT

# UNIT SHUTDOWNS AND POWER REDUCTIONS

PORT MONTH JULY - 1991

Docket No. Unit Name Date

50-301 Point Beach, Unit 2 August 7, 1991 Completed By D. C. Peterson

Telephone No. 414/755-2321, Ext. 3:1

€o.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report No.	System Code <sup>4</sup>	Component Code <sup>5</sup>	Cause and Corrective Action To Prevent Recurrence
1	910714	S	20	В	5	NA	EB	CKT BRK	Sulfur Hexafluoride (SF <sub>6</sub> ) gas leak repair on 345 KV Circuit Breaker.
Andrews of the control of the contro									
and the same of the same of									
The second second second									
the state of the same of the same of									

F: Forced

S: Scheduled

<sup>2</sup>Reason:

A - Equipment Failure (explain)

B - Maintenance or Testing

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensing Exam

F - Administrative

G - Operational Error (explain)

H - Other (explain)

3Method:

I - Manual

2 - Manual Scram

3 - Automatic Scram

4 - Continuation of Previous Shutdown

5 - Reduced Load

6 - Other (explain)

\*Exhibit G - Instructions

for preparation of data entry sheets

LER file (NUREG-0161)

\*Exhibit I - Same Source

DOCKET NO.

50-301

UNIT NAME

Point Beach Unit 2

DATE

August 7, 19'

COMPLETED BY D. C. Peterson

TELEPHONE

414/755-2321, Ext. 361

Unit 2 operated at approximately 487.7 MWe net throughout this report period with one significant load reduction. The load reduction was caused by a gas leak in a switchyard circuit breaker. Repair of the circuit breaker aligned Unit 2 with only one outgoing 345 KV line. Power was reduced to less than 50 percent during the attempted repair in accordance with Technical Specification 15.3.7.b.1.a.

Unit 2 experienced a reportable event in accordance with 10CFR50.73 (2 LER 91-001). A reactor protection system rod stop signal was generated on July 30, while performing a reactor protection system logic surveillance test.

Safety-related maintenance included verifing drawings associated wit the reactor protection system logic.