

LICENSEE EVENT REPORT

Updated Report
Previous Report Dated 5/31/83

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

7	0	1	8	9	I	L	D	R	S	3	14	15	2	0	0	-	0	0	0	0	0	-	0	0	25	26	3	4	1	1	1	1	30	37	4			58	5
				LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE										CAT					

CON'T

REPORT SOURCE: 01 60 05 00 02 49 70 05 02 83 30 07 15 83 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operations torus water level was lowered by pumping to the hotwell
0 3 | via LPCI system. LPCI core spray pump pressure alarm annunciated and cleared after
0 4 | a close signal was given to core spray valve MO 1402-25A. After closing the valve
0 5 | indicating lights and breaker tripped. There was no effect on public health or
0 6 | safety. The event is of minimum safety significance since the breaker reset and
0 7 | valve was cycled satisfactorily. Last occurrence reported by 050-237/73-82.
0 8 |

09		SYSTEM CODE S F		11	CAUSE CODE D		12	CAUSE SUBCODE Z		13	COMPONENT CODE C K T B R K						14	COMP. SUBCODE A		15	VALVE SUBCODE Z		16
7	8	9	10		11		12		13					14			15			16			
17		LER RD REPORT NUMBER		EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 0 1 8		OCCURRENCE CODE 0 3		REPORT TYPE X		REVISION NO. 1											
21		22		23		24		25		26		27											
ACTION TAKEN E		FUTURE ACTION G		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0 0		ATTACHMENT SUBMITTED N		PRIME COMP. SUPPLIER N											
33		34		35		36		37		41		43											
18		19		20		21		22		23		25											
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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Cause was due to procedural inadequacy. The breaker was incorrectly set at (2)

1 1 two instead of (5) five. An incorrect breaker data sheet was used which was not

1 2 controlled by station procedure. The breaker was set at (5) and the valve cycled

1 3 from the control room. A corrected breaker data sheet is being added to a station

1 4 procedure.

1		5		E		28		0		9		8		29		N/A		30		METHOD OF DISCOVERY		A		31		DISCOVERY DESCRIPTION		32		Operator Observation		33	
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ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)
1 6 Z (33) Z (34) N/A
7 8 9 10 11 44
LOCATION OF RELEASE (36)
N/A
45 30

PERSONNEL EXPOSURES

NUMBER		TYPE	DESCRIPTION
1	7	000	37 38 Z N/A

PERSONNEL INJURIES	
NUMBER	DESCRIPTION
000	N/A

1		9		Z		42		N/A		LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION		8308040298 830715 PDR ADOCK 05000249 S PDR		80	
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7		8		9		10		30	
				PUBLICITY					
ISSUED		DESCRIPTION		(45)				NRC USE ONLY	
2 0		N		(44)		N/A			
7		8		9		10		80	

NAME OF PREPARER L. Coyle

PHONE: (815) 942-2920 x526

SUPPLEMENT TO DVR

DVR NO.	STA	UNIT.	YEAR	NO.
D -	12 -	3 -	83 -	32

PART 1 TITLE OF EVENT

OCCURRED

Core Spray Injection Valve 3-1402-25A

5/2/83

0700

DATE

TIME

REASON FOR SUPPLEMENTAL REPORT

Clarify cause description

PART 2

ACCEPTANCE BY STATION REVIEW

DATE

SUPPLEMENTAL REPORT APPROVED
AND AUTHORIZED FOR DISTRIBUTION

J. Brunner

7/18/83

J. A. Custer

7/20/83

R. M. Pagan
STATION SUPERINTENDENT

7/20/83
DATE



Commonwealth Edison

Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DMB

July 14, 1983

DJS Ltr #83-697

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Update to Reportable Occurrence Report #83-18/03X-1, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation. Updated report is being submitted to clarify cause description.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

JUL 25 1983

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