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CON'T

REPORT
SOURCE

LJ

DOCKET NUMBER

EVENT DATE

REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During unit power operation, the HPCI System "Steam Leak Detection Ambient Temperature

High" and "HPCI Isolation/Trip Signal 'A' Initiated" annunciators were received

resulting in the automatic closure of HPCI System outboard PCIV, E41-F003. Within

six minutes the temperature annunciation cleared and the HPCI System was then restored

to normal standby readiness. This event did not affect the health and safety of the

public.

Technical Specifications 3.5.1, 6.9.1.9b

SYSTEM CODE S F 11		CAUSE CODE X 12		CAUSE SUBCODE Z 13		COMPONENT CODE Z Z Z Z Z Z 14		COMP. SUBCODE Z 15		VALVE SUBCODE Z 16							
EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 0 6 0		OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0									
ACTION TAKEN X 18		FUTURE ACTION Z 19		EFFECT ON PLANT Z 20		SHUTDOWN METHOD Z 21		HOURS 0 0 0 0 22		ATTACHMENT SUBMITTED N 23		NPRD-4 FORM SUB. N 24		PRIME COMP. SUPPLIER Z 25		COMPONENT MANUFACTURER Z 9 9 9 9 26	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

This event is attributed to spurious actuation of the HPCI System steam line ambient

temperature instrumentation. A subsequent walkdown of the HPCI System steam line

pipings did not reveal any steam leaks. This event appears to be an isolated

| occurrence; therefore, no further action regarding this event is planned.

1	4											80					
7	8	9											80				
FACILITY STATUS			% POWER			OTHER STATUS			(30)	METHOD OF DISCOVERY			DISCOVERY DESCRIPTION			(32)	
1	5	E	(28)	1	0	0	(29)	NA			44	A	(31)	Operational Event			80
7	8	9	10	11	12	13				44	45	46				80	
ACTIVITY			CONTENT			AMOUNT OF ACTIVITY			(35)	LOCATION OF RELEASE			(36)				
RELEASED			OF RELEASE														
1	6	Z	(33)	Z	(34)	NA			44	NA			45	80			
7	8	9	10	11	12	13				44	45					80	
PERSONNEL EXPOSURES			NUMBER			TYPE			(39)	DESCRIPTION			(38)				
1	7	0	0	0	(37)	Z	(38)	NA						80			
7	8	9	10	11	12	13				80				80			
PERSONNEL INJURIES			NUMBER			DESCRIPTION			(41)								
1	8	0	0	0	(40)	NA						80					
7	8	9	10	11	12				80				80				
LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION			(43)								
1	9	Z	(42)														
7	8	9	10	11	12				80				80				
PUBLICITY			ISSUED			DESCRIPTION			(45)								
2	0	N	(44)														
7	8	9	10	11	12				80				80				

8308030082 830726
PDR ADOCK 05000324
S PDR

NRC USE ONLY

NAME OF PREPARER M. J. Pastva, Jr.

PHONE: 919-457-9521

NRC USE ONLY

917-926



Carolina Power & Light Company

USNRC REGION II
ATLANTA, GEORGIA

83 JUL 29 09:00

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429

July 26, 1983

FILE: B09-13510C
SERIAL: BSEP/83-2413

Mr. James P. O'Reilly, Administrator
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street N.W.
Atlanta, GA 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-324
LICENSE NO. DPR-62
LICENSEE EVENT REPORT 2-83-60

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.9b of the Technical Specifications for Brunswick Steam Electric Plant, Unit No. 2, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,

C. R. Dietz, General Manager
Brunswick Steam Electric Plant

RMP/rd/LETJH1

Enclosure

cc: Mr. R. C. DeYoung
NRC Document Control Desk

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