



NIAGARA MOHAWK POWER CORPORATION/301 PLAINFIELD ROAD, SYRACUSE, N.Y. 13212/TELEPHONE (315) 474-1511

June 13, 1991  
NMP1L 0588

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, D. C. 20555

Re: Nine Mile Point Unit 1  
Docket No. 50-220  
DPR-63

Gentlemen:

On May 30, 1991, the NRC Staff approved Inservice Testing Relief Request CTS-RR-2 for the containment spray system for an interim period of one year or until the next refueling outage (1992), whichever is longer. This relief request provides relief from the full stroke exercising requirement of ASME Code, Section XI, paragraph IWV-3522, for four containment spray pump discharge check valves.

The purpose of this letter is to inform you that the required system flow rate in Relief Request CTS-RR-2 of 3300 gpm is being revised. Recent design basis reconstitution analyses have concluded that 3600 gpm is the required maximum safety flow. As discussed with the NRC Project Manager, Mr. Brinkman, the NRC safety evaluation basis for granting interim relief was for testing requirements and not on the containment spray flow rate. Thus, it is understood that the NRC safety evaluation which granted interim relief for 3300 gpm is adequate to justify a higher flow rate of 3600 gpm without revising the Relief Request or the NRC Safety Evaluation. If you have any further questions in regard to this letter, please contact me.

Very truly yours,

C. D. Terry  
Vice President  
Nuclear Engineering

NAS/mls  
001312GG

xc: Regional Administrator, Region I  
Mr. W. A. Cook, Senior Resident Inspector  
Mr. R. A. Capra, Project Directorate No. I-1, NRR  
Mr. D. S. Brinkman, Project Manager, NRR  
Records Management

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