AVERAGE DAILY UNIT POWER LEVEL



| DOCKET NO. | 50-387 | | | |
|--------------|----------------|--|--|--|
| UNIT | One | | | |
| DATE | 5-6-83 | | | |
| COMPLETED BY | L.A. Kuczynsk | | | |
| TELEPHONE | (717) 542-2181 | | | |

MONTH April, 1983

| AVERAGE DAILY POWER LEVEL (MWe-Net) | DAY | AVERAGE DAILY POWER LEVEL (MWe-Net) |
|-------------------------------------|-----|-------------------------------------|
| 1010 | 17 | 0 |
| 1060 | 18 | 0 |
| 1060 | 19 | 0 |
| 1028 | 20 | 0 |
| 0 | 21 | 0 |
| 0 | 22 | 0 |
| 0 | 23 | 0 |
| 0 | 24 | 0 |
| 0 | 25 | 0 |
| 0 | 26 | 0 |
| 0 | 27 | 0 |
| 0 | 28 | 0 |
| 0 | 29 | 0 |
| 0 | 30 | 0 |
| 0 | 31 | |
| 0 | | |

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

(9/77)



OPERATING DATA REPORT

DOCKET NO. 50-387 DATE 5-6-83 COMPLETED BY L.A. Kuczynski TELEPHONE (717) 542-2181

| | OPERATING STATUS Unit 1 | Notes | | | | | | | |
|----|---|---|-------------------------------|----------------------|--|--|--|--|--|
| | Unit Name: Susquehanna Steam Elect | | | | | | | | |
| 2. | Reporting Period: April, 1983 | | | | | | | | |
| | Licensed I nermai Fower (MWI). | | | | | | | | |
| 4. | Nameplate Rating (Gross MWe): 1280x0.9 | 1=1111 | | | | | | | |
| 5. | Design Electrical Rating (Net Mine). | 1=1111 | | | | | | | |
| 6. | | * | *MDC to be determined | | | | | | |
| | Maximum Dependable Capacity (Net MWe): | | | | | | | | |
| 8. | | anges Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: | | | | | | | |
| - | None | | | | | | | | |
| | | | | | | | | | |
| | Power Level To Which Restricted, If Any (Net M | (We): None | | | | | | | |
| 0. | Reasons For Restrictions, If Any: None | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | This Month | Yrto-Date | Cumulative | | | | | |
| · | Hours In Reporting Period | 719 | 2879 | 3971.5 | | | | | |
| | Number Of Hours Reactor Was Critical | 95.5 | 1708.7 | 2638.7 | | | | | |
| | Reactor Reserve Shutdown Hours | 0 | 133 | 197.6 | | | | | |
| | Hours Generator On-Line | 95.5 | 1556.1 | 2408.7 | | | | | |
| | Unit Reserve Shutdown Hours | 0 | 0 | 0 | | | | | |
| | Gross Thermal Energy Generated (MWH) | 310,000 | 3,767,729 | 5,062,194 | | | | | |
| | Gross Electrical Energy Generated (MWH) | 103,100 | 1,253,170 | 1,597,590 | | | | | |
| | Net Electrical Energy Generated (MWH) | 99,809 | 1,192,661 | 1,513,966 | | | | | |
| | Unit Service Factor | N/A | | | | | | | |
| | Unit Availability Factor | N/A | | | | | | | |
| | Unit Capacity Factor (Using MDC Net) | N/A | | | | | | | |
| | Unit Capacity Factor (Using DER Net) | N/A | | | | | | | |
| | Unit Forced Outage Rate | N/A | | | | | | | |
| | Shutdowns Scheduled Over Next 6 Months (Typ None | e, Date, and Duratio | n of Each): | | | | | | |
| | | | | | | | | | |
| | | Shut Down At End Of Report Period, Estimated Date of Startup: | | | | | | | |
| 6. | Units In Test Status (Prior to Commercial Opera | tion): | Forecast | Achieved | | | | | |
| | | | | | | | | | |
| | INITIAL CRITICALITY | | 09-07-82 | 09-10-82 | | | | | |
| | INITIAL CRITICALITY INITIAL ELECTRICITY | | 0 <u>9-07-8</u> 2 11-19-82 | 09-10-82 11-16-82 | | | | | |



UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. _50-387 UNIT NAME One DATE _5-6-83 COMPLETED BY L.A. Kuczynski TELEPHONE (717) 542-2181

REPORT MONTH April, 1983

| No. | Date | Type ¹ | Duration (Hours) | Reason- | Method of Shutting Down Reactor-3 | Licensee Event Report # | System Code ⁴ | Component Code ⁵ | Cause & Corrective Action to Prevent Recurrence |
|-----|--------|-------------------|---------------------|---------|---|-------------------------------|-----------------------------|--------------------------------|--|
| 11 | 4/4/83 | S | 623.5 | В | 3 | N/A | ZZ | ZZZZZZ | As part of scheduled startup testing, a full closure of the main steam isolation valves was initiated which resulted in a reactor scram. |

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

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Method:

1-Manual 2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number 50-387 Date 5-6-83

Completed by L.A. Kuczynski Telephone (717) 542-2181

April, 1983

Challenges to Main Steam Safety Relief Valves

None

Changes to the Offsite Dose Calculation Manual

None

Major Changes to Radioactive Water Treatment Systems

None

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

Bruce D. Kenyon Vice President-Nuclear Operations 215/770-7502

MAY 1 0 1983

Director, Data Automation & Management Information Division Attention: Mr. M. R. Beebe Management Information Branch Office of Resource Management U.S. Nuclear Regulatory Commission Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION
MONTHLY OPERATING REPORT - APRIL 1983
ER 100450 FILE 841
PLA-1655

Docket No. 50-387

Dear Mr. Beebe:

The April 1983 monthly operating report for Susquehanna SES Unit 1 is attached.

Very truly yours,

B. D. Kenyon

Vice President-Nuclear Operations

Attachment

cc: Mr. James M. Allan
Acting Regional Administrator
Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

Director
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555
Attn: Document Control Desk (12 copies)

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P.O. Box 2063
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