WOLF CREEK NUCLEAR OPERATING CORPORATION

WOLF CREEK GENERATING STATION

MONTHLY OPERATING REPORT

MONTH: SEPTEMBER YEAR: 1994

Docket No.: 50-482

Facility Operating License No.: NPF-42

Report No. 115

### SUMMARY

The following report highlights the operating experience of Wolf Creek Generating Station for the month of <u>September</u>, 1994. This report is being provided pursuant to Technical Specification 6.9.1.8.

## I. SUMMARY OF OPERATING EXPERIENCE

9/1/94--Unit operated at 93% power, and entered the end of core-life coastdown. 9/14/94--Unit commenced reducing power. 9/16/94--At 0001, the generator output breakers were opened, and the unit began Refuel VII.

## II. MAJOR SAFETY RELATED MAINTENANCE ACTIVITIES

Safety related maintenance included the "A" Safety Train; Steam Generators A and D; and Turbine Generator work.

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OPERATING DATA REPORT

DOCKET NO. 50-482

WOLF CREEK GENERATING STATION

WOLF CREEK NUCLEAR OPERATING CORPORATION

DATE 10-01-94

TELEPHONE 316-364-8831

## OPERATING STATUS

1.	Reporting Period: SEPTEMBER, 1994	Gross Hours in	Reporting Peri	od: 720		
2.	Currently Authorized Power Level (MWt):	3565 Max. De	pend. Capacity(M	MWe-Net): 116		
	Design Electrical Rating (MWe-Net): 11	170				
3 .	Power Level to Which Restricted (If Any) (MWe-Net): N/A					
4.	Reasons for Restriction (If Any): N/A					
5.	Number of Hours Reactor was Critical	This Month 364.6	Yr. to Date 6,114.8	Cumulative 64,477.2		
5.	Reactor Reserve Shutdown Hours	0.0	0.0	339,8		
7 .	Hours Generator on Line	360.0	6,073.7	63,727.1		
	Unit Reserve Shutdown Hours	0.0	0.0	0.0		
	Gross Thermal Energy Generated (MWh)	1,098,290	20,823,941	210,088,35		
	Gross Electrical Energy Generated (MWh)	373,007	7,202,381	73,055,930		
	Net Electrical Energy Generated (MWh)	350,215	6,908,803	69,754,475		
	Reactor Service Factor	50.6%	93.3%	81.0%		
	Reactor Availability Factor	50.6%	93.3%	81.5%		
4	Unit Service Factor	50.0%	92.7%	80.1%		
*	Unit Availability Factor	42.8%	91.6%	78.8%		
ļ	Unit Capacity Factor (Using MDC)	41.9%	92.1%	77.4%		
	Unit Capacity Factor (Using Design MWe)	41.6%	90.1%	74.9%		
	Unit Forced Outage Rate	0.0%	1.0%	5.3%		
	Shutdowns Scheduled Over Next 6 Months Refueling Outage VII began September 16,					

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AVERAGE DAILY UNIT POWER LEVEL DOCKET NO. 50-482
WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 10-01-94
TELEPHONE 316-364-8831

MONTH September, 1994

MONT.	H September, 1994		
	DAY AVERAGE DAILY POWER LEVEL (MWe-Net)		DAY AVERAGE DAILY POWER LEVEL (MWe-Net)
1_	1093	17	0
2 _	1091	18	0
3	1091	19	0
4 _	1090	20	0
5	1090	21	Ó
6 _	1088	22	0
7	1085	23	0
8	1080	24	0
9	1075	25	0
10	1046	26	0
11_	1041	27	0
12	1033	28	0
13	1029	29	0
14	671	30	0
15	241		
16	0		
-			

#### UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50-482 WOLF CREEK GENERATING STATION WOLF CREEK NUCLEAR OPERATING CORPORATION DATE 10-1-94 TELEPHONE 316-364-8831

9/1/94 9/14/94 9/16/94	S S S	1056	C	1;5 1;5	End of core-life coastdown Power reduction
		1056	C	1;5	Power reduction
9/16/94	S	1056			
			C	1;5	Commenced Refuel VII at 0001
Y	: 9/1	: 9/1/94Unit oper	: 9/1/94Unit operated at 93%	: 9/1/94Unit operated at 93% power, as	: 9/1/94Unit operated at 93% power, and entered the end of

reducing power; 9/16/94--At 0001, the generator output breakers were opened, and the unit began Refuel VII.

1) REASON: A: EQUIPMENT FAILURE (EXPLAIN) E: OPERATOR TRAINING AND LICENSE EXAMINATION (2) METHOD: 1. MANUAL

B: MAINTENANCE OR TEST F: ADMINISTRATIVE

2. MANUAL SCRAM

C: REFUELING

G: OPERATIONAL ERROR (EXPLAIN)

3. AUTOMATIC SCRAM

D: REGULATORY RESTRICTION H: OTHER (EXPLAIN)

4. CONTINUED 5. REDUCED LOAD

9. OTHER

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# WOLF CREEK NUCLEAR OPERATING CORPORATION

## WOLF CREEK GENERATING STATION

UNIT NO. 1

MONTH September,

1994

## SUMMARY OF OPERATING EXPERIENCE

Listed below in chronological sequence is a summary of operating experiences for this month which required load reduction or resulted in significant non-load related incidents.

DATE September 1, 1994	TIME	Extered end of core-life coastdown
September 14, 1994		Commenced reducing power
September 16, 1994	0001 hours	Generator output breakers opened, and Refuel VII began