

LICENSEE EVENT REPORT

CONTROL BLOCK:

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					1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	C	B	E	P	2	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5
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LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

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0	1	L	6	0	5	0	-	0	3	2	4	7	0	7	2	0	8	3	8	0	8	1	8	8	3	9
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 Routine surveillance during unit power operation revealed that RWCU System differential flow indicator 2-G31-R615 was indicating high. R615 provides an indication for one of

0 3

0 4 two parallel outputs from RWCU System summer circuit 2-G31-K604 which receives its

0 5 input from three RWCU System flow transmitters, 2-G31-FT-N012, N036, and N041. This

0 6 event did not affect the health and safety of the public.

0 7

0 8 Technical Specifications Table 3.3.2-1, Item 3a, 6.9.1.9b

0	9	S	D	11	B	12	A	13	I	N	S	T	R	U	14	T	15	Z	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
17 LER RO REPORT NUMBER 18 EVENT YEAR 19 SHUTDOWN METHOD 20 HOURS 21 ATTACHMENT SUBMITTED 22 NPRD-4 FORM SUB. 23 PRIME COMP. SUPPLIER 24 COMPONENT MANUFACTURER
25 ACTION TAKEN 26 FUTURE ACTION 27 EFFECT ON PLANT 28 SHUTDOWN METHOD 29 HOURS 30 ATTACHMENT SUBMITTED 31 NPRD-4 FORM SUB. 32 PRIME COMP. SUPPLIER 33 COMPONENT MANUFACTURER
34 X 35 X 36 Z 37 Z 38 0000 39 Y 40 Y 41 N 42 G 43 O 44 8 45 0 46

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The design of the sensing lines to FT-N041 allowed air to become entrapped in high

1 1 points of the lines and cause a calibration shift in the transmitter. The sensing

1 2 lines to FT-N041 were vented and the transmitter, Model No. 555, was returned to

1 3 service. Plant Engineering has been requested to evaluate modifying the sensing lines

1 4 to all three transmitters to eliminate the air-entrapment problem.

1	5	E	28	0	9	3	29	NA	30	A	31	Operation Event	32
7	8	9	10	11	12	13	14	15	16	17	18	19	20

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION
21 ACTIVITY CONTENT 22 RELEASED OF RELEASE 23 AMOUNT OF ACTIVITY 24 LOCATION OF RELEASE
25 PERSONNEL EXPOSURES 26 NUMBER TYPE DESCRIPTION 27
28 PERSONNEL INJURIES 29 NUMBER DESCRIPTION 30
31 LOSS OF OR DAMAGE TO FACILITY 32 TYPE DESCRIPTION 33
34 PUBLICITY 35 ISSUED DESCRIPTION 36
37 N 388308260075 830818
PDR ADOCK 05000324
S PDR

NRC USE ONLY

NAME OF PREPARER M. J. Pastva, Jr.

PHONE: 919-457-9521

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LER ATTACHMENT - RO NO. 2-83-66

Facility: BSEP Unit No. 2

Event Date: July 20, 1983

This event occurred when the instrument indication of RWCU System differential flow indicator 2-G31-RG15, General Electric Model No. 180, went high. Three RWCU System flow transmitters, 2-G31-FT-N012, N036, and N041, one on the RWCU System suction line, and one each on the two RWCU System discharge lines, feed a RWCU System summing circuit, 2-G31-FY-K604. The summing circuit takes the system suction flow and compares it with the combined system discharge flow to produce a differential flow signal to the RWCU System isolation circuits. 2-G31-R615 is a direct reading indicator off one of the two parallel signals from the summer.

This event resulted from a shift in the calibration of the FT-N041, caused by entrapped air in the sensing lines of the transmitter. Due to the design of the sensing lines to the N041, air can be entrapped in high points of the lines during periods when the RWCU System is depressurized for routine RWCU System filter demineralizer precoating or during maintenance of the system. This condition can also affect the FT-N012 and FT-N036 transmitters, as their respective sensing lines are similarly designed, although, in this case, air was not entrapped in their sensing lines.

The entrapped air in the sensing lines of FT-N041, General Electric Model No. 555, was removed and the transmitter was returned to service. As a result of this event, plant Engineering has been requested to evaluate modifying the instrument sensing lines of the FT-N012, N036, and N041 transmitters to eliminate the sensing line high point air-entrapment problem.

USNRC REGION II
ATLANTA, GEORGIA
CP&L

83 AUG 23 9:47
Carolina Power & Light Company

Brunswick Steam Electric Plant
P. O. Box 10429
Southport, NC 28461-0429

August 18, 1983

FILE: B09-13510C
SERIAL: BSEP/83-2715

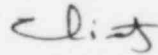
Mr. James P. O'Reilly, Administrator
U. S. Nuclear Regulatory Commission
Region II, Suite 3100
101 Marietta Street N.W.
Atlanta, GA 30303

BRUNSWICK STEAM ELECTRIC PLANT, UNIT NO. 2
DOCKET NO. 50-324
LICENSE NO. DPR-62
LICENSEE EVENT REPORT 2-83-66

Dear Mr. O'Reilly:

In accordance with Section 6.9.1.9b of the Technical Specifications for Brunswick Steam Electric Plant, Unit No. 2, the enclosed Licensee Event Report is submitted. This report fulfills the requirement for a written report within thirty (30) days of a reportable occurrence and is in accordance with the format set forth in NUREG-0161, July 1977.

Very truly yours,



C. R. Dietz, General Manager
Brunswick Steam Electric Plant

RMP/pms/LETJ03

Enclosure

cc: Mr. R. C. DeYoung
NRC Document Control Desk

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