

## U.S. NUCLEAR REGULATORY COMMISSION

## LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

/0/1/ /V/A/N/A/S/2/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / / / (5)  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

/0/1/ REPORT /L/ (6) /0/5/0/0/0/3/3/9/ (7) /0/7/1/7/8/3/ (8) /0/8/1/2/8/3/ (9)  
SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / On July 17 and 18, 1983, during Unit 2 startup from Mode 3 and on July 25, 1983 /  
/0/3/ / with Unit 2 at 100 percent power a total of 7 Individual Rod Position Indicators /  
/0/4/ / (IRPI) deviated from the group demand position at various times, by greater than /  
/0/5/ / 12 steps. Since the appropriate Action Statements were satisfied, the health and /  
/0/6/ / safety of the public were not affected. This event is reportable pursuant to /  
/0/7/ / T.S. 3.1.3.2, 3.1.3.3, 3.0.3 and 6.9.1.9.b. /  
/0/8/ /

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE	
/0/9/	/I/D/ (11)	/E/ (12)	/E/ (13)	/I/N/S/T/R/U/ (14)	/I/ (15)	/Z/ (16)
	LER/RO	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.

(17) REPORT NUMBER /8/3/ /-/ /0/5/8/ /-/ /0/3/ /L/ /-/ /0/  
ACTION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT  
TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER  
/E/ (18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /N/ (23) /N/ (24) /N/ (25) /W/1/2/0/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The cause of the indicator disagreement was instrument drift. This is a recurr- /  
/1/1/ / ing problem and is generic to Westinghouse Analog Position Indication Systems. /  
/1/2/ / The IRPI channels were properly recalibrated and returned to service. No further /  
/1/3/ / corrective action is required. /  
/1/4/ /

FACILITY STATUS	%POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
/1/5/	/C/ (28)	/0/0/0/ (29)	/ NA / (30)	/A/ (31) / Operator Observation /
ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)	
/1/6/	/Z/ (33)	/Z/ (34)	/ NA /	/ NA /
PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION (39)		
/1/7/	/0/0/0/ (37)	/Z/ (38)	/ NA /	/
PERSONNEL INJURIES NUMBER	DESCRIPTION (41)			
/1/8/	/0/0/0/ (40)	/ NA /	/	/
LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION (43)			
/1/9/	/Z/ (42)	/ NA /	/	/
PUBLICITY ISSUED	DESCRIPTION (45)			
/2/0/	/N/ (44)	/ NA /	/	/

NRC USE ONLY  
/ / / / / / / / / / / / / /

NAME OF PREPARER E. Wayne Harrell PHONE (703) 894-5151

**Vepco**

USNRC REGION II  
ATLANTA, GEORGIA

VIRGINIA ELECTRIC AND POWER COMPANY

83 AUG 23 9:45  
NORTH ANNA POWER STATION

P. O. BOX 402

MINERAL, VIRGINIA 23117

August 12, 1983

Mr. James P. O'Reilly, Regional Administrator  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 2900  
Atlanta, Georgia 30303

Serial No. N-83-115  
NO/JRR: dus  
Docket No. 50-339  
License No. NPF-7

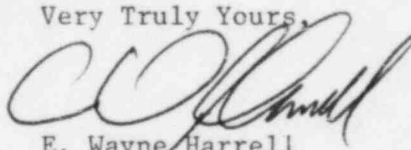
Dear Mr. O'Reilly:

Pursuant to North Anna Power Station Technical Specifications, the Virginia Electric and Power Company hereby submits the following License Event Report applicable to North Anna Unit No. 2.

Report No.	Applicable Technical Specifications
LER 83-058/03L-0	T.S. 6.9.1.9.b

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be forwarded to Safety Evaluation and Control for their review.

Very Truly Yours,



E. Wayne Harrell  
Station Manager

Enclosures (3 copies)

cc: Document Control Desk (1 copy)  
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U.S. Nuclear Regulatory Commission  
Washington, D. C. 20555

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