

BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20657

May 12, 1983

Mr. James M. Allan
Acting Regional Administrator
U. S. Nuclear Regulatory Commission
Region 1
631 Park Avenue
King of Prussia, PA 19406

Docket No. 50-317
License No. DPR 53

Dear Mr. Allan:

In accordance with Technical Specification 6.9 please find the attached follow-up report for LER 83-09/3X, Revision 2.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

LBR
L. B. Russell
Plant Superintendent

LBR:EVF:bsb

cc: Director, Office of Management Information
and Program Control
Messrs: A. E. Lundvall, Jr.
J. A. Tiernan

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LER NO. 83-09/3X, Rev. 2
DOCKET NO. 50-317
LICENSE NO. DPR 53
EVENT DATE 02-10-83
REPORT DATE 05-12-83
ATTACHMENT

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (CONT'D)

While conducting a review of the Unit 1 and Unit 2 snubber Surveillance Test Procedures (STPs), it was discovered that snubber 2-15-10 had not been incorporated into the Technical Specifications and therefore was not in the appropriate Surveillance Test Procedure (STP). A visual inspection of the snubber revealed that it was incorrectly tagged 1-15-8. Hence, two snubbers had been tagged 1-15-8. Further investigation revealed that snubber 2-15-10 had been surveilled as snubber 1-15-8. These actions resulted in missed surveillance of the actual snubber 1-15-8. The condition of both snubbers was immediately confirmed by a visual inspection. Both snubbers passed the visual inspection criteria and thus were declared operable.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (CONT'D)

Snubber 2-15-10 was incorrectly tagged 1-15-8. This resulted in missed surveillance on actual snubber 1-15-8. Both snubbers were examined and passed the visual inspection criteria. They were also removed for functional testing (per NRC request) and replaced with rebuilt snubbers. Snubber 1-15-8 failed functional testing because the bleed adjustment screw had been incorrectly set. This resulted in a bleed (release) rate of zero. A visual inspection was performed on the line in which snubber 1-15-8 was installed. This inspection revealed that the components supported by the snubber were not adversely affected by the inoperability of the snubber. Snubber 2-15-10 passed functional testing, has been correctly tagged and included in the appropriate snubber surveillance test procedure. Further corrective action will consist of the following: 1) snubber 2-15-10 will be incorporated in the Unit 2 Technical Specifications and 2) the snubber identification tags will be verified before or during the next surveillance test interval through the use of the snubber prints. The snubber maintenance procedure will be revised to include a step requiring verification that the snubber has the correct identification tag installed following maintenance.