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UNITED STATES DISTRICT COURT
SOUTHERN DISTRICT OF NEW YORK

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GENERAL PUBLIC UTILITIES CORPORATION,
JERSEY CENTRAL POWER & LIGHT COMPANY,
METROPOLITAN EDISON COMPANY and
PENNSYLVANIA ELECTRIC COMPANY,

Plaintiffs,

v.

80 Civil 1683 (RO)

THE BABCOCK & WILCOX COMPANY and
J. RAY McDERMOTT & CO., INC.,

Defendants.

-----x

January 14, 1983

10:00 a.m.

- - -

(Trial resumed.)

G R A H A M B. W A L L I S, resumed.

THE CLERK: You are still sworn, sir.

DIRECT EXAMINATION (CONTINUED)

BY MR. FISKE:

Q. Dr. Wallis, when we left off yesterday we were
at about 6 o'clock on the morning of March 28, 1979. I
would just ask you to pick up from there, if you could
summarize for the Court what methods were available as of 6
o'clock to effectively keep the core cooled.

A. The most straightforward method would have been

1 to run HPI. Closing the block valve followed by running
2 HPI has essentially the same effect.

3 At 6 o'clock there was still the opportunity to
4 feed the steam generators, and so proceed to successful
5 cooling.

6 Q. By "steam generators," you are referring to both
7 the A and the B generators?

8 A. Both steam generators.

9 Q. That is all as you testified yesterday, right?

10 A. That is so.

11 Q. In his testimony in this case, Dr. Lahey at page
12 4775 said, "At around 6:19 you could expect clad ballooning
13 and some rupture."

14 Assuming for the moment that that is correct and
15 that as of 6:19 what you would expect was clad ballooning
16 and some rupture out the PORV, what does your analysis show
17 as to whether or not if high pressure injection had been
18 put on at 6:20 after the block valve was closed, the core
19 would have been effectively cooled?

20 A. I believe it would.

21 Q. You testified yesterday, Dr. Wallis, about the
22 effect of auxiliary feedwater on producing a reduction in
23 pressure and temperature and in effect providing heat
24 removal.

25 A. Yes, I did.

1 Q. I think you testified that in the B & W 177
2 plants the auxiliary feedwater is sprayed in on the tubes
3 at the top of the steam generator and then the water falls
4 down to the bottom.

5 A. That is correct.

6 Q. Are you familiar with how the auxiliary
7 feedwater enters the steam generators in the B & W 205
8 design?

9 A. It enters lower down.

10 Q. And it fills up from the bottom?

11 A. It fills up essentially from the bottom.

12 Q. In your analysis, Dr. Wallis, is there any
13 significance in terms of providing heat removal by reason
14 of the fact that in the 177 plants the spray comes in at
15 the top, whereas in the 205's the feedwater comes in from
16 the bottom?

17 A. The auxiliary feedwater being introduced at the
18 top, which was the plant at Three Mile Island -- I am
19 simply saying that because I don't remember exactly the
20 number --

21 THE COURT: 177.

22 A. -- had the greatest single effect of any mode
23 of cooling during the period from the time HPI was turned
24 off until 6 o'clock.

25 Q. What is the relative ability or impact of the

1 spray coming in at the top as opposed to the feedwater
2 coming in from the bottom in terms of heat removal?

3 A. It makes it possible when the pumps are shut off
4 for steam to be condensed in the upper part of the steam
5 generator, even though there is no circulation in the
6 primary.

7 Q. How does that happen?

8 A. The tubes -- there are 15,000 tubes, and the
9 outer part of the tubes are wet by the spray. There is a
10 spray, there are a number of holes around that spray water
11 onto these tubes. The water runs down the tubes.

12 The steam inside the tubes condenses on the wall
13 of the tubes and the heat is transferred through the tube
14 to this water which is sprayed onto the tubes.

15 Q. And by spraying in the water at the top of the
16 generator as opposed to having it come in at the bottom,
17 how does that enhance --

18 A. If the water came in at the bottom, there would
19 not be this mode of cooling.

20 Q. I'd like to read you from portions of Dr.
21 Lahey's testimony in this case, reading from page 5163 on
22 the same subject:

23 "Q. Isn't it correct that the effect of having
24 the auxiliary feedwater spray directly on those tubes at
25 the top itself produces a condensing effect which prevents

1 the pressure from going up?"

2 This is Dr. Lahey's answer: "Very little. In
3 fact, that's what B & W used to think until they ran
4 experiments in their Alliance Research Center, and they
5 found out something I suppose they should have known all
6 along, that spray only impinges on about 10 percent of
7 those outer tubes, and the amount of energy it removes is
8 really very small."

9 First of all, are you aware of the Alliance
10 Research Center experiments that Dr. Lahey is referring to?

11 A. Yes, I am.

12 Q. What do they in fact show with respect to what
13 portion of the tubes is hit by the spray?

14 A. They show that, depending upon the flow rate, a
15 percentage of the tubes is continually wet, and that
16 percentage is small. Dr. Lahey quoted 10 percent. I would
17 not disagree with that number.

18 Q. So you wouldn't disagree with Dr. Lahey's
19 statement that the Alliance Research Center experiments
20 showed that the spray only hits about 10 percent or less of
21 the tubes?

22 A. I would not disagree with that statement.

23 Q. Would you agree or disagree with Dr. Lahey's
24 statement that as a result of that the amount of the energy
25 it removes is really very small and that the effect of the

1 spray has very little effect on pressure?

2 A. I would disagree entirely with that part of his
3 statement.

4 Q. I believe you introduced yesterday an exhibit
5 which showed -- a curve which showed the rate at which
6 decay heat is generated following a trip?

7 A. Yes, I did.

8 Q. This is Exhibit 4055, is that correct?

9 A. I don't have the number, but it is this figure.

10 Q. It is 4055. I believe you testified yesterday,
11 Dr. Wallis, as to what the amount of decay heat was that
12 was being generated at about 4:45?

13 A. Yes, I did.

14 Q. Just one more time, that was how much?

15 A. That is less than 2 percent of what was being
16 generated when the reactor was running.

17 Q. In your analysis, is the spray coming in on
18 approximately 10 percent of the tubes sufficient to provide
19 heat removal for that 2 percent of decay heat?

20 A. It is sufficient to remove that heat, and more.

21 Q. I believe you already testified yesterday, Dr.
22 Wallis, on the effect of auxiliary feedwater spray in
23 producing a drop in pressure during the period 5:40 to 6:05.

24 A. Yes, I did.

25 Q. How much did pressure go down during that period,

1 roughly?

2 A. Maybe I should refer to this diagram here.
3 These pressures are about 50 PSI. The period we are
4 talking about is the period between here where the pressure
5 as indicated on the strip chart was 930 and the period down
6 here where the pressure as indicated on this strip chart is
7 700. It is a drop of roughly 200 pounds per square inch.

8 Q. Was there any other point prior to the accident
9 where the spray of the auxiliary feedwater on the top of
10 the steam generators' tubes had an impact on either
11 temperature or pressure that you can demonstrate to the
12 Court?

13 A. Every time that the spray was on it had an
14 impact on temperature and pressure.

15 Q. When was the first --

16 A. The most noticeable time was at 8 minutes when
17 it first came on. Let me refer to figure A-1, the first
18 figure in the reactimeter data, which I think the Court has.
19 At 8 minutes there is a spike. The temperature goes up --
20 the temperature is going up before 8 minutes because the
21 AUX feed is not on. When the AUX feed comes on the
22 temperature falls rapidly and it falls rapidly from 595
23 degrees down to 555 degrees by about 20 minutes.

24 Q. Is that during the period of time when the AUX
25 feed is being sprayed on the top of the generator tubes?

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A. That is so.

(Continued on next page.)

1 Q. Let me direct your attention, Dr. Wallis, to an
2 answer that Dr. Lahey gave on page 5168, referring
3 specifically to the period of time shown by the pressure
4 chart around 5:40 to 6:05.

5 "Q. This pressure chart shows, does it not, a
6 significant decrease in pressure from about 5:40 to 6:05?

7 "A. It shows a continuing decrease, that's
8 correct. Because of the --

9 "Q. Well, it shows a decrease of a total of
10 about 200 PSIG during that period, does it not?

11 "A. Something like that.

12 "Q. And isn't it a fact that it was during
13 that period of time that auxiliary feedwater was being
14 sprayed directly into the steam generators until the
15 operators turned off the second set of reactor coolant
16 pumps?

17 "A. It had very little to do with this fact
18 that the pressure came down.

19 "Q. Isn't it a fact that it was during that
20 period of time that the spray was going into the steam
21 generators?

22 "A. The spray was going in, but it had very
23 little to do with the fact that the pressure came down."

24 Now, do you agree with that testimony of Dr.
25 Lahey?

1 A. I do not.

2 Well, let me qualify. I agree with his
3 statement that the pressure was coming down. I do not
4 agree with his statement that aux feed had nothing to do
5 with it.

6 Q. Now, one last area.

7 Yesterday you described by reference to GPU 186
8 an analysis which had been made by GPUSC of pressurizer
9 performance during the April 23 transient, do you remember
10 that?

11 A. Yes, I do.

12 Q. And you also testified with respect to the log
13 entries in the shift test engineer's log relating to the
14 hot functional testing incident in September 1977?

15 A. Yes.

16 Q. Now, can you tell the court whether or not there
17 is any relationship between the concept discussed in
18 Exhibit 186 and the concept discussed in the shift test
19 engineer's log relating to the September 77 event?

20 A. The concept that is being demonstrated is the
21 same in each case.

22 Q. What is that concept?

23 A. The concept is that if there is steam in the
24 primary loop, which is colloquially referred to as a bubble,
25 the level in the pressurizer will be higher than it would

1 be if the bubble were not there.

2 Q. Now, directing your attention specifically to
3 the entry from the shift test engineer's log in the hot
4 functional testing incident, the entry of September 8th,
5 1977, which is tab 11, you referred to an entry on the
6 third page yesterday, the page relating to September 8th,
7 1977, which reads "Pressurizer level unexpectedly
8 increased when when venting the pressurizer and decreased
9 pressure from 500 PSIG to 460 PSIG. Pressurizer level
10 increased approximately 150 inches during the evolution."

11 Could you describe to the court the dynamics of
12 why with a steam bubble in the primary system that
13 situation that's described in the shift test engineer's log
14 would occur?

15 A. If there is a steam bubble in the primary system
16 and if the pressurizer is vented, then the effect of the
17 venting of the pressurizer is to release steam from the top
18 of the pressurizer. This has the effect of lowering the
19 pressure on the entire system and the steam bubble will
20 expand. The expansion of that steam bubble raises the
21 level.

22 THE COURT: This is the steam bubble elsewhere?

23 THE WITNESS: Elsewhere. The steam bubble
24 elsewhere.

25 Q. Now, I believe you testified yesterday and a

1 just a few minutes ago, Dr. Wallis, with respect to the
2 concept as you have just described it that is reflected in
3 the discussion of pressurizer performance in both the April
4 23, 1978, analysis and in the shift test engineer's log for
5 September 1977, correct?

6 A. Yes.

7 Q. Now, does your testimony or your explanation of
8 the extent to which this concept that you just described,
9 namely, steam in the primary system causing pressurizer
10 level to be higher than it would be otherwise, does your
11 testimony of the recognition of that concept in the April
12 23 analysis depend in any way on whether or not, in fact,
13 it turned out that there was steam in the reactor coolant
14 system?

15 A. No.

16 THE COURT: I don't follow that. Read that back
17 please.

18 (Record read)

19 MR. FISKE: I will back off and start again,
20 your Honor.

21 Q. Your testimony yesterday was directed at the
22 analysis that's contained on page 25 and page 26 of Exhibit
23 186, correct?

24 A. Yes.

25 MR. FISKE: Which is in the book, your Honor, as

1 tab two.

2 Q. And I believe yesterday you went through an
3 explanation of the language on pages 25 and 26 and
4 explained to the court how that analysis or in that
5 analysis GPUSC had concluded that the temperature dropped
6 and the system was such that looking just at the
7 temperature you would have expected that the volume in the
8 pressurizer would have shrunk to the point where the
9 pressurizer emptied, but that according to this analysis it
10 was concluded that the pressurizer did not empty because a
11 flashing in the reactor vessel upper head which had held
12 the pressurizer level higher than it would have been
13 otherwise.

14 A. That's a good description.

15 Q. And your testimony yesterday was a description
16 of that analysis by Met Ed, right?

17 A. Yes.

18 Q. Or GPU.

19 Now, are you aware that B & W also made an
20 independent analysis in this case of whether or not the
21 steam bubble had formed in the reactor coolant system?

22 A. Yes.

23 Q. And are you aware that B & W down at Lynchburg
24 concluded that a --

25 MR. KLINGSBERG: I object to the leading, your

1 Honor. I think he ought to ask the witness what does the B
2 & W analysis show. Not --

3 THE COURT: I don't think there is any dispute
4 about this in the documents. It is a question of whether
5 the witness has an awareness of it.

6 MR. KLINGSBERG: It goes to the witness'
7 credibility as to whether he can answer the questions
8 without Mr. Fiske making a long description and the witness
9 just saying yes.

10 MR. FISKE: If Mr. Klingsberg strenuously
11 objects to this, I can proceed --

12 THE COURT: Go ahead. We have been through this
13 earlier. That's why it seems to me this is just refreshing
14 the situation so the court has some appreciation of the
15 answer.

16 MR. KLINGSBERG: We haven't been through this,
17 your Honor. The B & W analysis is raised for the first
18 time at this point.

19 MR. FISKE: I think that -- I thought this had
20 been gone into at length with various other witnesses.

21 MR. KLINGSBERG: I'm talking about this
22 examination.

23 Q. Are you aware, Dr. Wallis, or were you aware
24 before you testified that B & W had made an analysis of the
25 same event to determine, among other things, by their

1 analysis whether a bubble had formed in the reactor vessel?

2 A. I'm not sure when I first saw this.

3 Q. But you are aware of the --

4 A. But I would like to return to your first
5 question.

6 The idea --

7 MR. KLINGSBERG: The first question is not on
8 the record, your Honor.

9 Q. The question is, Dr. Wallis, are you aware as
10 you sit there on the witness stand that sometime after this
11 April 23 event B & W made its own analysis of whether or
12 not a bubble had formed in the reactor vessel?

13 A. I am aware of that.

14 Q. And are you aware of what B & W's conclusion was?

15 A. B & W concluded there was no bubble.

16 Q. Now, does the fact that B & W in its analysis
17 concluded that there was no bubble in the reactor system in
18 any way effect your testimony as to the recognition by GPU
19 as reflected in Exhibit 186 of the concept that the
20 formation of steam in the reactor coolant system can cause
21 pressurizer level to be higher than it was --

22 A. It makes no difference.

23 MR. KLINGSBERG: I object, your Honor. I don't
24 see how --

25 THE COURT: There is nothing to object to.

1 There doesn't seem to me to be an objection.

2 What's the basis for your objection?

3 THE WITNESS: It makes no --

4 MR. KLINGSBERG: Please, Mr. Wallis.

5 The basis for the objection, your Honor, is I
6 don't see how this witness can testify in regard to a
7 leading question from Mr. Fiske that GPU when it received
8 an analysis from the vendor with all the things that the
9 vendor knows reached a conclusion conceptually. How could
10 he possibly know that?

11 THE COURT: The problem is your objection is
12 based upon a question that wasn't asked.

13 The question that was asked, if you take pages
14 25 and 26 of exhibit 186 -- Mr. Fiske, you correct me if I
15 am wrong -- if you take those two pages that states a
16 concept by GPU of the fact that if there is a bubble in the
17 candy cane, I gather, the most likely spot, correct, is at
18 the top of the reactor hot leg?

19 THE WITNESS: No, I wouldn't personally say it
20 is the most likely place but it could be anywhere.

21 THE COURT: But if there is a bubble in the
22 reactor coolant system outside of the pressurizer, that
23 could, in this case, have caused the pressurizer not to
24 empty even though mathematically you would conclude it had
25 emptied on that analysis. That was what GPU concluded.

1 That they believed that it had not emptied because of the
2 bubble elsewhere, which kept water in the pressurizer.

3 Now, all that Mr. Fiske is asking is whether the
4 fact that GPU made that analysis as a conceptual matter is
5 in any way derogated by the fact that B & W concluded that
6 there was no bubble elsewhere and therefore that phenomenon
7 had not occurred.

8 All he's asking is whether that determination of
9 fact had any effect upon GPU's conceptual analysis of the
10 situation to which he answered it did not.

11 Now, do you still have an objection?

12 MR. KLINGSBERG: Yes, I object, your Honor, on
13 the grounds that I don't see how this witness sitting up in
14 New Hampshire can make a determination of what GPU in
15 Parsippany was deciding --

16 THE COURT: GPU did decide that at pages 25 and
17 26 and the question is whether that's a valid concept given
18 the factual assumptions they made.

19 MR. KLINGSBERG: The question is what did they
20 decide after they had B & W's, certainly, more expert
21 analysis based on their computer codes and so forth which
22 this witness, I assume, knows nothing about.

23 THE COURT: You and I are talking about apples
24 and oranges and I have a feeling that I have assessed
25 correctly what the questions and answers are. I will

1 overrule the objection.

2 Let's go forward.

3 MR. FISKE: Just so there is no question. My
4 point is the issue, as far as Dr. Wallis' questions are
5 concerned, is not whether in fact there was a bubble or
6 wasn't a bubble --

7 THE COURT: But conceptually --

8 MR. FISKE: -- but whether GPU knew conceptually
9 if steam forms in the reactor coolant system that could
10 cause the pressure to increase.

11 THE COURT: I understand that testimony.

12 MR. FISKE: I have no further questions.

13 THE COURT: You may cross-examine.

14 CROSS-EXAMINATION

15 BY MR. KLINGSBERG:

16 Q. Professor Wallis, have you had any prior
17 experience with transient analysis in nuclear plants?

18 A. Yes.

19 Q. Have you had prior experience in drawing lessons
20 learned from transient analysis?

21 A. Yes.

22 Q. Have you had prior experience in the
23 incorporation and training of operators into procedures or
24 guidelines that are practicable for operators to use during
25 transients of such lessons?

1 A. No, I have not.

2 Q. Have you ever been in the control room of a
3 nuclear plant during operations?

4 A. Yes, I have.

5 Q. Have you ever been in the control room of a
6 nuclear plant during a transient?

7 A. I was not aware that a transient was occurring
8 when I was there.

9 Q. There was just one occasion that you were in the
10 control room of a nuclear plant?

11 A. Yes.

12 Q. When was that?

13 A. This was in Vermont.

14 Q. And a transient was occurring?

15 A. There was no way I could determine what was
16 occurring.

17 Q. Why is that?

18 A. I was a part of a visiting group that was being
19 shown around and it was not explained to the group what was
20 happening.

21 Q. And that was the only occasion when you were
22 ever in the control room of a nuclear plant?

23 A. That is right.

24 Q. Have you ever been employed other than as a
25 consultant by a company which either designed or used

1 Nuclear Steam Supply Systems?

2 A. Yes.

3 Q. Yes?

4 A. Yes. The answer is yes.

5 Q. What employment was that?

6 A. Before I was a professor I worked briefly, but
7 as a student -- the true answer is, yes, I did work on
8 vacations for General Electric and Westinghouse.

9 Q. But other than as a student, I take it, you have
10 not?

11 A. That is correct.

12 Q. Where were you on March 28, 1979?

13 A. I believe that I was at home.

14 Q. On that date did you receive any telephone calls
15 from Babcock & Wilcox?

16 A. I received a telephone call from Three Mile
17 Island. The speaker was not identified. I believe it was
18 on that day.

19 It might have been -- it was a very mysterious
20 occasion because I was standing there shivering in the
21 middle of the night by a telephone. And I didn't have the
22 wit to take proper notes of what occurred. But somebody
23 asked me if he should put water into some pipe and that's
24 about as much as I can remember.

25 Q. And you don't know who it was?

1 A. I never found out who it was.

2 Q. You don't know if it was a representative of B &
3 W or someone else?

4 A. No idea whatsoever.

5 THE COURT: You were in Hanover New Hampshire?

6 THE WITNESS: I told --

7 MR. FISKE: Do you want to hear what he told
8 them?

9 THE WITNESS: Briefly, I tried to get a
10 description, not being familiar with the plant, of what was
11 going on and what the question was.

12 Q. Do you know what time it was?

13 A. Well, I was going to bed and it must have been
14 about 11 o'clock at night.

15 THE COURT: Mr. Klingsberg, could I ask what in
16 the deuce this is all about?

17 MR. KLINGSBERG: I have finished with this, your
18 Honor.

19 THE COURT: So my curiosity is never to be
20 satisfied, I take it.

21 All right. Go ahead.

22 THE WITNESS: I didn't intend this ever to be
23 said in public this story. Since it has come out, it has
24 come out.

25 Q. Let's turn to the April 23rd event.

1 On that event the steam safety valves failed
2 open, is that correct?

3 A. Let me look -- to refresh my memory, I would
4 like to look at my exhibit.

5 That is right.

6 Q. And is that what might be termed a small
7 steamline break?

8 A. In my analysis of this accident I have not found
9 it useful to categorize events in that way. That is
10 something that is done for the purpose of licensing. So
11 all I would -- my only reaction to this is that there was
12 excessive steam flow and that caused the subsequent events.
13 Whether or not you wish to call it a steamline break is not
14 important.

15 Q. Are you aware of the fact that on the day of the
16 accident the Three Mile Island operators suspected a small
17 steamline break?

18 A. I have read something to that effect in reports
19 of the accident.

20 Q. And does what you have read as to what was
21 suspected put that type of break in more or less the same
22 category as the steam safety valves failing open on April
23 23rd?

24 MR. FISKE: I object to this.

25 This is way outside, first of all, the scope of

1 the direct and, secondly, the scope of Dr. Wallis'
2 expertise. He's not here to testify about what the
3 operators thought or didn't think.

4 MR. KLINGSBERG: I didn't ask him what the
5 operators thought.

6 I am trying to characterize the type of event
7 that started on April 23rd and the witness has compared the
8 April 23rd event with the Three Mile Island accident and
9 came to the conclusion that there were certain similarities
10 and I'm establishing that he knows from his own --

11 THE COURT: I didn't understand that from his
12 testimony at all. In fact he testified there were
13 dissimilarities.

14 MR. KLINGSBERG: He testified to both.

15 THE COURT: No. He testified to dissimilarities.
16 I'm looking at Exhibit 4059. I thought that was the thrust
17 of his testimony, that there was dissimilarity and not the
18 similarity.

19 MR. FISKE: Once again, your Honor, I think Mr.
20 Klingsberg has totally misstated the operators' testimony.

21 THE COURT: Let's go forward.

22 Obviously, you want to go into this area but
23 let's go forward without reference to operators' testimony
24 on March 28, 1979, because we did not get into that.

25 MR. KLINGSBERG: Your Honor, the witness has

1 reviewed that as part of his testimony here. He said he
2 reviewed a great deal of material. I put witnesses on the
3 stand such as Dr. Lahey who didn't talk about operators'
4 testimony and Mr. Fiske never stopped quoting from the
5 testimony of Mr. Zewe and Mr. Frederick. I don't think
6 that I should be precluded, as your Honor has noted, even
7 on the issue of credibility in asking -- in mentioning even
8 operators' testimony.

9 THE COURT: Let me hear the question

10 (Record read)

11 (Continued on next page)

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1 MR. FISKE: I don't know what he means, your
2 Honor, by more or less the same category --

3 MR. KLINGSBERG: I don't think Mr. Fiske should
4 make a speech while the witness is here.

5 THE COURT: All right, sir, step through the
6 door, would you, please?

7 (The witness left the courtroom.)

8 THE COURT: Mr. Klingsberg, the unfortunate
9 coincidence is that I had exactly the same reaction to that
10 question. I haven't the slightest idea when you are asking
11 the witness what does more or less mean with regard to this
12 type of area of inquiry. Where are we going?

13 You are entitled to legitimate inquiry into all
14 areas, and I have utterly no intention whatever of limiting
15 you. But that question doesn't give the Court the
16 slightest idea that this is going to something that is a
17 proper area of cross examination of this witness.

18 Tell me where it is that you want to go. The
19 witness isn't here. We have no problem.

20 MR. KLINGSBERG: On this particular event, your
21 Honor, it will be indicated, which I haven't developed yet,
22 that there were certain similarities, although it has been
23 pointed out that there are certain differences which we
24 will also explore, there were certain similarities between
25 this event and the events on the day of the accident.

1 THE COURT: Why don't you ask the question in
2 that form and you are golden, you are golden. You get off
3 into questions of what do operators think, what did
4 operators testify to, and that takes us off into an area
5 that is questionable. If you say to him, "What are the
6 similarities that you see between April 23 and March 28,"
7 that's perfectly fine.

8 MR. KLINGSBERG: That I will do in time, your
9 Honor.

10 THE COURT: No, I am not going to get off into
11 these other byways that have problems associated with them.

12 MR. KLINGSBERG: I am asking him his
13 interpretation of a bit of testimony which he says he has
14 read as to whether or not the steam line break which, in
15 the testimony he read, was suspected by the operators is
16 the same type of break as actually occurred on 4/23.

17 THE COURT: Then where do you go from there?

18 MR. KLINGSBERG: It is a very simple question
19 which I am sure the witness can give an answer to, and I am
20 sure the answer will be it is the same type of break. If
21 he doesn't know the answer, then we go on to other things.

22 MR. FISKE: The problem with this, your Honor,
23 is exactly what I mentioned a minute ago. The operators'
24 testimony is that nobody even thought there was a steam
25 line break, nobody thought there was a leak, until 5:15;

1 and they thought there was a leak from a steam generator,
2 and 'that's why they isolated it.

3 What Dr. Wallis has talked about is a comparison
4 of the first 10 minutes of these two, three or four events.
5 Even the operators' testimony didn't say anything about
6 steam valves sticking open. One operator thought that at
7 5:15 there might be a leak.

8 What that has to do with Dr. Wallis' testimony
9 about the first 10 minutes of the accident is beyond me,
10 but, in any event, if we are getting into this, I don't see
11 why we have to reference it to operators' testimony. Let
12 Mr. Klingsberg develop whatever he wants to in terms of the
13 relationships or similarities of different events during
14 the course of those two days. Dr. Wallis will be prepared
15 to answer that in terms of system response, which is his
16 area of expertise. I don't know why we have to fuzz it up
17 by what I believe are misleading and inaccurate quotations
18 from operators' testimony.

19 THE COURT: I think it is probably so that Mr.
20 Klingsberg is endeavoring, whether he can succeed or not is
21 another question, but he is endeavoring, and I think it is
22 proper for him to endeavor, to show that certain
23 indications that appeared on March 28 had similarity to
24 things that appeared on April 23, 1978, and therefore to
25 argue from that to me that operator conduct was proper,

1 given those indications. I think he is entitled to do that.

2 But we have got to do it in a way that gets at
3 it without getting into areas that raise an objection
4 because of time differences, that raise an objection
5 because of questions that perhaps are not as pointedly
6 phrased as they ought to be phrased.

7 Let's get the witness back and make it perfectly
8 clear that we are talking about something that happened --
9 what was the Zewe testimony? Was it in the 5 o'clock area
10 that he first had such a concern?

11 MR. FISKE: Yes, sir, about 5:15.

12 THE COURT: And not in the first 10 minutes.

13 (The witness entered the courtroom.)

14 BY MR. KLINGSBERG:

15 Q. Mr. Wallace, the 4/23 event involved a secondary
16 side problem, did it not?

17 A. That was the origin of it, yes.

18 Q. It did not involve a loss of coolant accident?

19 A. That is correct.

20 Q. And what we have called the day of the accident,
21 the March 28, 1979 event, was a loss of coolant accident
22 and not a secondary side problem?

23 A. That is not entirely correct. It was both.

24 Q. Right. Temperature average, what we have called
25 T ave, dropped in March '79 at one point, did it not?

1 A. T ave dropped in March '79 at one point, yes.

2 Q. If you look after the 10 minutes that you have
3 put on your chart, there came a time, did there not, on
4 March 28, 1979 when T ave dropped about 40 degrees?

5 A. T ave went up and down many times after 10
6 minutes.

7 Q. You are aware of the fact, are you not, that
8 there was a delay of about 8 minutes in the auxiliary
9 feedwater coming on on March 28, 1979?

10 A. Yes, I am.

11 Q. And after the auxiliary feedwater came on, the
12 temperature dropped approximately 40 degrees, did it not?

13 A. The temperature dropped. If you want me to
14 confirm the 40 degrees, I would have to look it up.

15 Q. Figure A-1 in your Exhibit 4058.

16 A. It dropped 40 degrees, or thereabouts.

17 Q. Approximately what time was that?

18 A. It dropped between 8 minutes and 20 minutes.

19 Q. In the November '78 and the December '78 event,
20 how much did T ave drop?

21 A. You are now talking about another event, and we
22 are talking about T ave dropping at an entirely different
23 time. What we see for December '78 is that T ave dropped
24 by 60 degrees.

25 Q. And in November '78?

1 A. T ave -- we are talking about a drop in
2 temperature over a period of time displayed in the graph?

3 Q. Yes.

4 A. How much it depends on -- it drops there by 70
5 degrees.

6 Q. How much was the T ave drop in the April 23
7 event?

8 A. I'd like the record to show that this is a
9 completely different time period --

10 Q. No, just answer my questions, Mr. Wallis.

11 A. No, we have to be specific --

12 MR. FISKE: Your Honor, can he --

13 MR. KLINGSBERG: Your Honor, I object to the
14 witness --

15 THE COURT: If you would just answer his
16 question, which is -- you are all the time thinking about
17 the interrelationship, but all he has asked you is what is
18 the figure as shown by the graph, I take it, on 4059.
19 That's really what he is asking you. Just answer the
20 question.

21 A. Then that is the answer. As shown by the graph,
22 the drop is 70 degrees -- whatever I said it was.

23 Q. What is the drop in the April 23 event?

24 A. In that case you have to be specific about the
25 time period you are talking about.

1 Q. The time period shown on your chart.

2 A. In that case, I am looking at B & W 4059. The
3 drop in temperature is, as I testified before, over a
4 hundred degrees.

5 Q. What is it that in these three overcooling
6 events causes one to have a drop of 60 degrees, another to
7 have a drop of 70 degrees and another to have a drop of 100
8 degrees?

9 A. There are various different initial conditions,
10 there are interactions between the initial power level, the
11 performance of the steam generators, the exact time at
12 which HPI comes on. There are interacting things, and each
13 one of these events, if you look at the total temperature
14 drop, there are different causes. The result of that
15 temperature drop, as I testified, is independent of what
16 the cause may be.

17 Q. Is the temperature drop where you have, for
18 example, as you had on 4/23, a break on the secondary side,
19 influenced by the size of the break?

20 A. It may be; it may not be. It depends how far
21 the temperature drops.

22 Q. Just looking at T ave, is the fact that there
23 was a drop of 40 degrees on March 28, 1979 as compared with
24 a drop of 100 degrees on April 23, 1978 necessarily
25 indicative of whether there is an overcooling or a loss of

1 coolant accident? Just focusing on T ave.

2 A. Now, you are asking me a question about a
3 generic loss of coolant accident, and I am not sure that I
4 am prepared to state categorically what T ave does during
5 any kind of a loss of coolant accident.

6 Q. The answer to my question is --

7 A. An overcooling I am prepared to say is
8 characterized by a drop in temperature sufficient to
9 initiate HPI. If you just talk about a loss of coolant
10 accident, there are so many different kinds of loss of
11 coolant accidents that I have difficulty being sure in my
12 mind what T ave would do.

13 Q. Looking at the next parameter which you analyzed
14 on April 23, which is pressurizer level, when the
15 pressurizer level gauge showed the level was falling, that
16 indicated accurately that the reactor coolant system water
17 volume was decreasing, is that correct?

18 A. Yes.

19 Q. When the pressurizer level gauge showed the
20 rising pressurizer level, that adequately indicated that
21 the reactor coolant system water volume was increasing, is
22 that correct?

23 A. Now, we have to be clear what you mean by that.
24 It does mean that there was an inflow of water into the
25 pressurizer.

1 Q. And the gauge showed that the level was
2 increasing, is that correct?

3 A. It is increasing not because the water volume is
4 increasing, unless you mean by that that you are taking
5 account of HPI.

6 Q. If you were looking at the gauge of pressurizer
7 level on April 23, pressurizer level was increasing?

8 A. Yes.

9 Q. At the same time HPI was coming into the system,
10 is that correct?

11 A. Yes.

12 Q. It is a fact, is it not, that the only suspected
13 effect of the void in the documents you reviewed was to
14 keep the level from going down further and at the bottom of
15 the pressurizer in the surge line?

16 A. I am not clear what the suspected effect was.
17 There was a question about whether or not the level went
18 down and out into the surge line. It would have been
19 possible for the analysis to predict that the level rose if
20 the bubble were big enough.

21 Q. There is nothing like that in the analysis you
22 saw, is there? It didn't say that, did it?

23 A. If the analysis -- the analysis could have
24 concluded that.

25 Q. I didn't ask you what it could have. Just

1 answer me yes or no. Did the analysis conclude that there
2 was a bubble big enough to send pressurizer level up when
3 it was falling down?

4 A. Wait a minute. It can't be going up when it is
5 falling down. We have to be specific about the question
6 and then I am very happy to answer it.

7 Q. Isn't it a fact that in the analysis that you
8 saw, the GPU analysis, the void didn't turn the drop in
9 pressurizer level into a rise in pressurizer level that you
10 could see on the readable scale?

11 A. The analysis did not show that.

12 Q. In that event, HPI was turned on automatically,
13 was it not?

14 A. Which event are you talking about?

15 Q. We are talking about the April 23.

16 A. Yes, it was.

17 Q. It came on at 1 minute and 11 seconds, right?

18 A. It came on at the set point, which is at about
19 that time.

20 Q. Even before that, at about 43 seconds, a second
21 makeup pump was put on, is that right?

22 A. I do not recall what was done with the second
23 makeup pump.

24 Q. So that the rise shown in the middle graph of
25 pressurizer level is due to the fact that there is HPI

1 filling up the system, is that correct?

2 A. That is correct.

3 Q. And that's just like what you said, filling up a
4 glass of water?

5 A. And spilling over into an overflow tank.

6 Q. Right. In your graph D in B & W 246, that shows
7 the event going out a little bit further, does it not?

8 A. I have to find the reference.

9 MR. KLINGSBERG: I don't have the tabs.

10 MR. FISKE: Tab 1.

11 THE WITNESS: Tab 1 in the big book?

12 MR. FISKE: Yes.

13 THE WITNESS: The reference is graph D? Yes, I
14 think I have it now. This is from -- let me just check the
15 reference. This is correct. I have now got B & W 246,
16 graph D.

17 Q. That goes out to 12 minutes, does it not?

18 A. Yes, it does.

19 Q. It shows pressurizer level going to about how
20 many inches?

21 A. Pressurizer level is going to around 280 inches.

22 Q. 218, did you say?

23 A. 280. It is above the scale marked on the left,
24 but all I have done is to continue that scale and I get 280
25 inches.

1 Q. There comes a point, does there not, at around
2 225 inches, or so, when the level rise flattens out?

3 A. It doesn't flatten out.

4 Q. It is not as steep?

5 A. The rate of increase is decreasing at that time,
6 yes.

7 Q. That indicates, does it not, that HPI is being
8 throttled?

9 A. That is a possible explanation.

10 Q. You are aware of the fact, are you not, that
11 there came a time in this event when the HPI was shut off?

12 A. Usually there is a time like that.

13 Q. When HPI was shut off in that event, pressurizer
14 level didn't continue to rise, did it?

15 A. I have not got any record in front of me to show
16 what happened.

17 Q. You didn't analyze this event past the time when
18 HPI was shut off?

19 A. No, I did not.

20 Q. What do you think would happen?

21 A. HPI is going to be shut off?

22 Q. Yes.

23 A. And we have a subcooled system and we have a
24 pressurizer level of a certain amount and there is some
25 heat additional removal from the system and the makeup

1 pumps are doing various things. The effect of heating up
2 the system would be to cause the coolant to swell into the
3 pressurizer.

4 If the letdown and makeup pumps were set
5 sufficiently -- they have a range of operation too. So
6 increases and decreases in pressurizer level -- slow
7 increases and decreases in pressurizer level can be
8 accounted for by what is happening to makeup and letdown.

9 Q. You wouldn't attribute any effect at that point
10 to the fact that there had been saturation in the system,
11 would you?

12 MR. FISKE: I don't understand, your Honor. Who --

13 MR. KLINGSBERG: It is for the witness to
14 understand, your Honor, not Mr. Fiske. He knows what I am --

15 A. In order to predict -- you are asking me about a
16 part of the event which I have not studied. You are not
17 showing me enough information for me to assess it.

18 Q. I believe you said in your last answer that in
19 this event after the HPI is effectively shut off you are
20 operating on what they call the makeup mode.

21 A. Yes.

22 Q. And you said that the level in the pressurizer
23 at that point would depend on whether you are having more
24 makeup or less makeup.

25 A. And on what's happening to T ave.

1 Q. Despite the fact that there had been at some
2 point earlier saturation in the system, as had been
3 assessed in the GPU document, once you got to the point
4 where pressurizer level rose and HPI was throttled and then
5 turned off, you wouldn't see any more increase in level as
6 a result of the saturation that had existed, would you?

7 A. Not of the saturation that existed at some prior
8 time, but if one achieves saturation again, then the same
9 thing applies again.

10 Q. But in this event, the HPI would have eliminated
11 the bubble, would it not?

12 A. Well, I recall in one of these events, and I
13 don't know if this is the one you are referring to --

14 Q. I am talking about the April 23. That's all I
15 am talking about, if you can't answer --

16 A. You are asking a general question about whether
17 something would have done something. I imagine that
18 applies to any event, which is why I am --

19 Q. No, I am asking you about the April 23 event.

20 A. You are saying something would have happened?

21 Q. I am asking you whether or not under what you
22 have read in the GPU analysis the HPI would have eliminated
23 this supposed bubble.

24 A. It would be likely to eliminate the bubble at
25 this time. That does not preclude the arrival of another

1 bubble at a later time, if the operating conditions are
2 right.

3 Q. The fact of the matter is that there is nothing
4 in your review of the GPU document or the material in your
5 boxes to indicate that the level of pressurizer went off
6 scale high after the HPI was turned off in the April 23
7 event, is that correct?

8 A. There is nothing in the documents in front of me
9 now to indicate that, that is correct.

10 Q. Are you aware of the fact that the reactimeter
11 data which you said you reviewed in Exhibit 186 shows that
12 pressurizer level stayed between 275 and 280 inches up to
13 30 minutes?

14 A. My review of this accident -- this incident was
15 concentrated on the period as indicated here, the first 10
16 minutes. I am not prepared to testify about what happened
17 at 30 minutes.

18 Q. Would you look at B & W 186, pages 0655 to 0656.
19 This chart has the automatically recorded data that you
20 said was the most important thing to look at when you are
21 analyzing a transient, is that correct?

22 A. That is the information I found most useful for
23 reconstructing what happened.

24 Q. And in point of fact, you used this data which
25 is contained in this part of the exhibit in order to

1 construct your chart, did you not?

2 A. The chart was constructed, that is correct, from
3 reactimeter data.

4 Q. This shows, does it not, that from 12 minutes to
5 30 minutes pressurizer level stayed between 275 and 280
6 inches?

7 A. Could I have the times, please, read back?

8 Q. 12 minutes to 30 minutes into the event.

9 A. I believe that statement is correct.

10 Q. So in point of fact, once the HPI went into the
11 makeup mode, the pressurizer level did not have any
12 significant rise, is that correct?

13 A. It is essentially stabilized around 270, 280
14 inches.

15 Q. And the pressurizer level in this event after
16 the HPI went into the makeup mode did not go off scale high,
17 did it?

18 A. It did not.

19 Q. And in March 1979 the pressurizer level did go
20 off scale high, did it not?

21 A. Yes, it did.

22 Q. And that was a misleading indication, was it not?

23 MR. FISKE: I object.

24 A. Who is being misled?

25 THE COURT: I sustain that objection.

1 Q. When the level went off scale high in March 1979,
2 the March 28, 1979 event, that did not indicate, did it,
3 that the reactor coolant system was in fact full of water?

4 A. It did not.

5 Q. Mr. Fiske asked you this morning about the
6 Babcock & Wilcox analysis of this event. Are you familiar
7 with that?

8 A. You are back on the April 23 event?

9 Q. I am still on the April 23 event.

10 A. Yes.

11 Q. Babcock & Wilcox concluded, did it not, that
12 there was no bubble in the reactor coolant system on that
13 day?

14 A. That's what it states in their report.

15 Q. What are the reasons why Babcock & Wilcox
16 reached that conclusion?

17 A. I was not involved in their analysis.

18 Q. You reviewed Exhibit 186, did you not?

19 A. Which is 186?

20 THE COURT: The GPU exhibit.

21 MR. FISKE: Number 2.

22 THE COURT: Number 2 in your tab book.

23 Q. Are you familiar with attachment 4, 0680 at the
24 bottom?

25 A. Yes, this is an analysis by B & W.

1 Q. You reviewed that document in preparation for
2 your testimony, did you not?

3 A. Yes, I did.

4 Q. You are familiar with the fact that B & W's
5 conclusions with regard to voiding at the top of the
6 pressurizer were "there are four observations or
7 calculations which can be drawn to ascertain whether or not
8 the pressurizer surge line emptied during the transient.
9 Each of these suggests that in fact no steam bubble was
10 drawn into the reactor coolant system proper from the
11 pressurizer or formed spontaneously during the
12 depressurization"?

13 A. That was their conclusion.

14 Q. Could you explain the first reason for that
15 conclusion as stated in this document?

16 A. Would you please draw my attention to the
17 statement here?

18 (Pause.)

19 A. What is being discussed here by B & W is that
20 the same thing that --

21 THE COURT: Doctor, you are at the bottom
22 paragraph on page 1 --

23 THE WITNESS: "Calculations were based on."

24 THE COURT: Go ahead.

25 A. B & W rightly points out that there are a

1 variety of influences upon this situation, such as what is
2 happening with the makeup system and what is happening with --
3 what are the effects of temperature measurement errors,
4 flashing, and so on.

5 So what they are describing here are the various
6 influences which they considered, and they state that they
7 may use conservative estimates.

8 Q. It is a fact, is it not, that B & W concluded in
9 substance as one reason why there was no bubble that the
10 reactor coolant system shrinkage was not enough to draw the
11 pressurizer bubble into the hot leg?

12 A. That is --

13 Q. Is that correct?

14 A. That is correct.

15 Q. And B & W also concluded, did they not, that
16 previous calculations showed that drawing the bubble into
17 the hot leg should have produced a flat spot in the
18 depressurization as the fluid in the hot leg flashed and in
19 fact the depressurization was smooth in this particular
20 case?

21 A. Where does that appear?

22 Q. Didn't you review this document in preparation
23 for your testimony, Dr. Wallis?

24 A. The only thing that was important to me in this
25 document --

1 Q. Just answer yes or no. Did you review this
2 document or not?

3 A. I looked at the beginning of it to find out what
4 was being discussed, what the subject addressed was, and I
5 read the conclusion on the last page. It made no
6 difference whatever to my thoughts about the problem.

7 Q. Then I will give you the opportunity to review
8 it as we go through it. Look at page 2, the top paragraph.

9 (Pause.)

10 A. If there were -- this is not an unreasonable
11 technical approach, that if there were flashing in the hot
12 legs, that this would show up in the response of the system
13 by means of pressure, temperature and level. In some cases
14 there is a flat spot, in some cases the pressure may fall
15 more rapidly.

16 Q. In point of fact, B & W concluded that there was
17 no flashing or bubble because the depressurization was
18 smooth, and that if there was a bubble drawn into the hot
19 leg from the pressurizer it would have been flat, there
20 would have been a flat spot?

21 A. That is not true. The pressure can go --

22 Q. I am not asking you if it is true. I am asking
23 you if that is your technical interpretation of what
24 Babcock & Wilcox says in this paragraph.

25 A. So you are asking me to say whether I understand

1 what Babcock & Wilcox is saying and not whether I believe
2 this' is true?

3 Q. That's correct.

4 A. What they are saying is that they have run some
5 codes and those codes have shown that there should be a
6 flattening in the pressure trace if there is flashing in
7 the hot leg, and this did not occur in that incident.

8 Q. And on that basis they concluded that there was
9 no bubble drawn into the hot leg?

10 A. Not into the hot leg. They are using this
11 argument as a supporting argument for their conclusion that
12 there is no bubble in the hot leg.

13 Q. Have you reviewed those codes, the track codes?

14 A. Not at all.

15 Q. The third reason why Babcock & Wilcox concludes
16 there was no bubble drawn into the hot legs is stated in
17 the next paragraph which says, "The third indication that
18 no bubble was drawn in the reactor coolant system is that
19 the hotter of the two reactor coolant system hot legs, loop
20 A, never got within 20 degrees fahrenheit of saturation
21 temperature as the reactor coolant system pressure fell."
22 Do you see that?

23 A. I see that.

24 Q. Can you explain how that leads to the conclusion
25 that there was no bubble formed?

1 A. The fluid is circulating in the hot leg at this
2 time and therefore the temperature measurement is a
3 reasonable indication of the temperature throughout the hot
4 leg, and if a steam bubble were to form in the hot leg or
5 to be -- it would not form in the hot leg.

6 If a steam bubble were to be introduced into
7 that hot leg from the pressurizer, it would collapse in
8 that cold water. So this is a reasonable technical
9 statement.

10 Q. What was the fourth reason why Babcock & Wilcox
11 concluded there was no bubble drawn into the hot leg?

12 A. This is a long one.

13 Q. Can you summarize it in a couple of sentences?

14 A. This is a much more difficult conclusion to
15 assess because it is referring to a variety of things
16 happening on-site which I have not studied.

17 Q. I am not asking you to assess it. I am just
18 asking you to explain the basic conclusion for the record.

19 (Pause.)

20 A. The conclusion, if we look at the bottom of the
21 paragraph, the penultimate sentence, "The conclusion from
22 this line of reasoning" which is very qualitative and full
23 of a lot of assumptions -- that's my adjectorial comment --
24 "is that pressurizer level could not have dropped very far
25 below the lower level tap when HPI turned the level

1 decrease around."

2 Q. Basically, does that mean that from their
3 analysis of the reactimeter data, B & W concluded that the
4 pressurizer level recovered too quickly in order to have
5 emptied?

6 A. They conclude that the pressurizer level did not
7 fall very far below the lower level tap.

8 Q. And therefore B & W concludes, does it not, that
9 the lack of any pronounced effect on pressurizer level in
10 this situation indicates that there was no saturation?

11 A. That is not -- what the pressurizer level does
12 is a complicated function of the flow rates and the
13 presence or not presence of a bubble.

14 Q. You are giving us your answer or are you
15 interpreting the B & W document?

16 A. It is impossible without spending a long time to
17 look at this fourth paragraph, which is full of many
18 statements, many qualitative statements, many references to
19 evidence here and there, it is impossible to really tell --
20 to really follow the line of reasoning. The line of
21 reasoning in general terms has to do with how much water is
22 going into the system and what its effect would be on
23 pressurizer level.

24 Q. Turning over to page 3, it states, "Based on the
25 arguments and observations outlined above, B & W's

1 conclusion is that the pressurizer was never emptied. It
2 appears that only the operators' timely initiation of high
3 pressure injection prevented this from occurring, but the
4 data seems to support our contention that the pressurizer
5 was never entirely drained."

6 . Can you explain that paragraph?

7 A. They are concluding that the pressurizer never
8 emptied and they are saying "the data seems to support our
9 contention," which is a way of saying "we think we are
10 right," that the pressurizer was never entirely drained.

11 Q. They are saying also, are they not, B & W is --

12 A. They talk about operators' timely initiation of
13 HPI preventing this from occurring.

14 Q. Essentially B & W is saying that the behavior of
15 the pressurizer level was influenced by the high pressure
16 injection, is that not so?

17 A. That is correct.

18 Q. Are you familiar with the fact from your review
19 of the GPU analysis that that was based on what was called
20 the RETRAN computer model?

21 A. I am aware that GPU uses RETRAN and I believe
22 that is true.

23 Q. Are you further aware of the fact that this was
24 one of the first attempts in order to utilize the RETRAN in
25 connection with review of transients?

1 A. I have no basis for answering that question.

2 Q. Are you familiar with the way in which GPU
3 reached the conclusion from its RETRAN that there might
4 have been a void?

5 A. I am not familiar with how GPU used RETRAN.

6 Q. You can't tell from the documents you read?

7 A. What I see as the result of their use of RETRAN
8 is a dashed curve on the figure page 29 of this document,
9 which is a prediction by RETRAN compared with a prediction
10 of plant later. Excuse me. Let me correct that. Compared
11 with a record of plant data. So they are comparing their
12 theory with what happened.

13 Q. In other words, they are trying to fit what
14 happened into their model?

15 A. You said that.

16 Q. I am asking you.

17 A. I have no idea what they were trying to do.
18 They were basically comparing a model with experience.
19 What they were trying to fit I have no idea.

20 Q. They were comparing the model with experience
21 and trying to see if the experience could be explained by
22 the model, is that correct?

23 A. That is a correct statement.

24 Q. That requires a number of assumptions of things
25 that are not recorded, like HPI flows?

1 A. That does require assumptions about things that
2 are not recorded.

3 Q. And those assumptions can affect the results,
4 can they not?

5 A. They can.

6 Q. I want to turn to this chart which you have just
7 referred to, we happen to have a colored version of it
8 which is a little clearer, which we have used from time to
9 time in this examination. It is GPU Exhibit 2053, which is
10 the same as the attachment to Mr. Rogers' letter, part of B
11 & W 186, to which the witness just referred in his answer.

12 Do you see the reference in this document where
13 it says "HPI throttled"?

14 A. Yes.

15 Q. Do you recall on page 2 of Mr. Rogers' letter,
16 which you have just been reviewing -- do you still have
17 that before you?

18 A. Let me go back to find that.

19 THE COURT: Go ahead.

20 Q. B & W concludes on page 2 in the third paragraph,
21 in about the middle, "at T equals 2.5 minutes the operators
22 throttled down HPI flow." Do you see that sentence?

23 A. How do they know that?

24 Q. I just asked you if you see the sentence?

25 A. I see the sentence. I am sorry.

1 Q. Babcock & Wilcox says that in its report to GPU,
2 does it not?

3 A. Yes. I read the sentence. It is stated here.

4 Q. At that point in time pressure was falling, was
5 it not?

6 A. I am looking now at your exhibit GPU 2053 --

7 Q. Which is the same as the exhibit attached to Mr.
8 Rogers' letter.

9 A. I am assuming that it is the same as the ones I
10 have and everything is consistent. The pressure is falling
11 at that time.

12 Q. It indicates that HPI was throttled at a time
13 pressure was falling both in the chart and in the paragraph
14 of the letter to GPU from B & W which you have just
15 reviewed, is that correct?

16 A. That's right.

17 Q. In all the material that you read, including
18 this document and the report from B & W to GPU on this
19 transient, did you ever see any criticism from B & W on
20 throttling HPI when pressure was going down?

21 A. I am not familiar with this enough to -- I do
22 not recall seeing such a statement.

23 Q. You are aware, are you not, from reading these
24 documents, both the B & W and the GPU, that the principal
25 concern in inquiring into this transient was the

1 pressurizer emptying and the losing of the steam bubble
2 into the reactor coolant system?

3 A. That is a major concern in these documents.

4 Q. Are you aware of the fact from just having been
5 in the industry that in or about the period late 1977 and
6 1978 that pressurizer emptying and losing the steam bubble
7 into the reactor coolant system was a concern relating to B
8 & W units in general?

9 A. I was not familiar with that at that time.

10 (Continued on next page.)

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1 Q. Are you familiar with that now?

2 A. I am still not familiar with it.

3 Q. Have you ever heard of any concern with the
4 speed with which the B & W pressurizer empties during
5 transients?

6 A. In a very -- I have heard about it. This is
7 very much sixth or seventh-hand. I have heard it mentioned.

8 Q. In the course of your review of materials did
9 you look at any material or have you heard about the
10 November 1977 transient at Davis-Besse?

11 A. I have heard about that transient.

12 Q. And that was an overcooling event, was it not?

13 A. I have not studied the Davis-Besse transient.

14 Q. Do you know that that November 77 transient
15 dealt with the question of pressurizer level emptying?

16 MR. FISKE: I am going to object. We are
17 getting very far afield here. We are talking about a
18 transient that Dr. Wallis said he didn't know very much
19 about and didn't review.

20 MR. KLINGSBERG: I have covered that. I am
21 going onto other things. It has been asked and answered.

22 Q. Did you learn in the course of your work in the
23 industry or in the course of your preparation for this
24 testimony that there was concern with the size of the
25 pressurizer in the B & W unit which might cause level to --

1 the pressurizer level to totally empty?

2 MR. FISKE: I object for the same reason.

3 THE COURT: Sustained.

4 Q. Have you heard about concern with pressurizer
5 level emptying in relation to the capacity of the steam
6 generators of the B & W unit?

7 MR. FISKE: Same objection

8 THE COURT: Let me hear that again.

9 (Record read)

10 THE COURT: I don't understand what you mean by
11 has he heard about concern.

12 MR. KLINGSBERG: Has he heard about it in the
13 course of his preparation or otherwise of the work he has
14 done in the industry.

15 THE COURT: I know. But what does the word
16 "concern" mean? The question gets us nowhere. I will
17 sustain the objection.

18 Q. I'd like to show you exhibits 83 and 84, GPU
19 exhibits, and I direct your attention to Exhibit 83 which
20 says: "Attached is a copy of a letter dated January 31,
21 1979, from J foster of the NRC to J.H. Taylor," who is the
22 head of licensing at B & W, "which requests a meeting with
23 us", in connection with his investigation regarding the
24 evaluation of loss of pressurizer level indication at the
25 Davis-Besse unit.

1 Exhibit 84 for identification is a memorandum
2 concerning a meeting attended by, among other people, Kane,
3 Faist, Bert Dunn of Babcock & Wilcox in February 1979.
4 There are also representatives of utilities there, Toledo
5 Edison, Metropolitan Edison, SMUD and Arkansas. Do you see
6 that?

7 A. I see that.

8 Q. And those companies, you know, all have B & W
9 units of a similar type, nuclear plant.

10 A. I do not know that.

11 Q. You don't know that?

12 A. No, I don't know that.

13 Q. You know that Metropolitan Edison and Toledo
14 Edison have B & W 177 units?

15 A. In my study of this accident I took no steps to
16 find out what B & W plants utilities might have. I'm not
17 able to answer this question.

18 Q. On the second page of this document which would
19 be the third paragraph, it states: "Mr. Hilbish" -- who is
20 from Metropolitan Edison -- "said that TMI had two events
21 4/23 and 11/11/78 both of which were reported to the NRC
22 and both of these events were thoroughly evaluated."

23 Now, the events which you have talked about are
24 April 23rd and November 7, 78, events, are they not?

25 A. That is so.

1 Q. Those are the overcooling events where there was
2 reference to the possibility of the pressurizer emptying,
3 is that correct?

4 A. That is so.

5 Q. Then it says in the last paragraph on the page
6 and it is repeated in similar words in the last paragraph
7 of the document on the last page which I'll read:

8 "Mr. Foster" -- who is from the NRC --
9 "summarized the day's meeting by stating that he believed B
10 & W had been exonerated from the charge that they had not
11 responded in a timely manner, that the loss of pressurizer
12 level indication was only an operational convenience and
13 that the loss of pressurizer level was not a safety concern."

14 Do you see that?

15 A. I do.

16 Q. Now, in point of fact, is it your conclusion
17 that the loss of pressurizer level in the events which
18 occurred on May 23rd and November 7, 1978, did raise a
19 safety concern?

20 THE COURT: April 23rd.

21 Q. April 23rd and November 7, 78, did raise a
22 safety concern?

23 A. What is or is not a safety concern is defined by
24 the NRC. It is like balls and strikes in a baseball game.
25 Until the umpire says what it is we don't know what it is.

1 All I understand from this is the NRC calling to
2 their methods and said it is not a safety concern.

3 I have no expertise in deciding whether
4 something is or is not a safety concern.

5 Q. Now, have you heard of Bert Dunn in the course
6 of your work in preparation for this case?

7 A. Yes, I have.

8 Q. And you have reviewed, I take it, the two Dunn
9 memoranda?

10 A. I have read at least one Dunn memorandum.

11 Q. And that's the February 79 memorandum -- 78
12 memorandum giving certain instructions on the operation of
13 high pressure injection?

14 A. I read a Dunn memorandum. That's all that I
15 remember.

16 Q. Let me show you our --

17 THE COURT: Why don't we take a recess at this
18 point for about ten minutes.

19 MR. KLINGSBERG: I have about a minute to finish
20 this subject, your Honor.

21 THE COURT: All right, go ahead.

22 Well, you just sort of got into it. You haven't
23 even showed him the document. Why don't you show him the
24 document? You asked him if he saw this, he said he saw a
25 Dunn memorandum, give him the two and then we'll take our

1 recess.

2 MR. KLINGSBERG: Okay, your Honor.

3 THE COURT: Does that work any prejudice to you?

4 MR. KLINGSBERG: No, it doesn't work any
5 prejudice at all, your Honor.

6 THE COURT: Let's do it. That is the Dunn
7 memorandum. That's one of them. There are two. You are
8 giving him 78 and 79?

9 MR. SELTZER: Yes.

10 THE COURT: We'll take our recess.

11 (Recess)

12 (Open court)

13 CROSS-EXAMINATION (Cont'd)

14 BY MR. KLINGSBERG:

15 Q. Professor Wallis, have you had a chance to look
16 at the two Dunn memos, Exhibit 78 and 79?

17 A. I have had a chance to look at them.

18 Q. Have you seen both of those in preparation for
19 your testimony?

20 A. Yes.

21 Q. Now, do you recollect we were talking before the
22 break about the February 1979 meeting which Mr. Dunn and
23 others attended at which the April 23rd and November 78
24 events were discussed from the point of view of whether
25 they raised a safety problem?

1 I want to read you from Mr. Dunn's testimony
2 before the President's Commission, so-called Kemeny
3 Commission. You are familiar, I assume, with Dr. Kemeny
4 who is the head of your university, I believe?

5 THE COURT: You are objecting?

6 MR. FISKE: Yes, your Honor. I don't know where
7 we are going with all of this.

8 THE COURT: I don't understand how this is
9 cross-examination.

10 MR. KLINGSBERG: What, your Honor?

11 THE COURT: What you are getting into.

12 MR. KLINGSBERG: Well, I haven't read the
13 question and answer.

14 THE COURT: I understand, but what item of
15 direct examination is this addressed to?

16 MR. KLINGSBERG: We're talking about these
17 events, the April and November events and their
18 significance.

19 MR. FISKE: So far, your Honor, all that's
20 happened is that Mr. Klingsberg has showed Dr. Wallis some
21 minutes of the meeting at B & W that --

22 MR. KLINGSBERG: The reference to Kemeny was
23 just a humorous remark. Strike it from the record.

24 THE COURT: But you would like to read testimony
25 from another proceeding and I don't understand how it bears

1 on the direct examination.

2 MR. KLINGSBERG: Well, I haven't read it yet.

3 MR. FISKE: The point is I am perfectly willing
4 to let Mr. Klingsberg read it if he wants to read it to
5 your Honor, but it is totally irrelevant to any direct
6 examination.

7 Mr. Klingsberg has showed him minutes of a
8 meeting of B & W in February 1979 that clearly Dr. Wallis
9 wasn't there. There is no showing that Dr. Wallis ever
10 looked at these minutes, knows anything about these minutes
11 and now we're going even further afield by reading Mr.
12 Dunn's testimony at the Kemeny Commission.

13 What has that got to do with anything that the
14 doctor is testifying about?

15 THE COURT: Mr. Klingsberg says we haven't given
16 him a chance to pose his question so let's hear the
17 question.

18 Q. Reading:

19 "Q. At the time of the February 9, 1979,
20 meeting did you bring up to the group at the preparation
21 meeting the concerns you had about pressurizer level with
22 respect to the other Davis-Besse transient in the fall of
23 1977, namely, the September transient?

24 "A. No. It was my understanding at the time
25 that these discussions were relative to the pressurizer

1 level going low during an overcooling transient and were
2 not really related to loss of coolant accident and I was
3 merely participating as a knowledgeable thermal dynamic
4 engineer rather than as an ECCS representative."

5 Now, sir, is it your testimony that the matters
6 relating to the November and the April 23rd, 78, event
7 which were pressurizer level going low during an
8 overcooling transient are related to loss of coolant
9 accident?

10 MR. FISKE: Your Honor, I object to this
11 completely.

12 THE COURT: I am going to sustain that.

13 I don't see where this bears on this at all.

14 MR. KLINGSBERG: Well, it bears, your Honor,
15 because this witness has come here and tried to draw
16 conclusions from these April and November transients that
17 there was something in the analysis of these transients
18 which should have put people on the alert concerning what
19 happens in loss of coolant accidents and here is Mr. Dunn
20 who has authored his memo in February 1978 concerning what
21 happens during loss of coolant accidents when you have
22 saturation and pressurizer level misleading and he goes to
23 a meeting in February 1979 just before the accident in
24 regard to a discussion of these very events that this
25 witness is talking about and he says, Dunn says one thing

1 has nothing to do with the other.

2 THE COURT: Let me see what you are reading.

3 MR. KLINGSBERG: I want to know if this witness
4 is contending something different. If this witness is
5 saying, yes, these are related, then that's fine. I say
6 that Mr. Dunn should have told us about it. If he says
7 they aren't related, then I don't know why we are having
8 testimony about it in this case.

9 MR. FISKE: Your Honor, this is totally out of
10 context. Mr. Klingsberg is talking about something totally
11 different and Mr. Dunn is going to be here next week and
12 Mr. Klingsberg will have ample opportunity to ask him, as
13 I'm sure he will, all about this meeting and then you'll
14 hear the context under which that meeting was held. Mr.
15 Dunn will explain to you what he understood the purpose of
16 that meeting was.

17 THE COURT: I don't see how this answer -- it
18 may be that there is something behind this answer that
19 lifts it into some relevance to our situation, but I don't
20 see how this answer has anything to do whatever with the
21 examination of this witness.

22 He says: "These discussions were relative to
23 the pressurizer level going low during an overcooling
24 transient." That's what is in here, in exhibits 4059 and
25 so forth.

1 He says these discussions were not related to a
2 loss of coolant accident.

3 Now, "I was merely participating as a
4 knowledgeable engineer rather than as an ECCS
5 representative."

6 What does that have to do with any issue on
7 cross-examination of this witness? What does that answer
8 have to do with it?

9 Q. Let me ask the witness.

10 Dr. Wallis, is it your testimony that the 4/23
11 transient --

12 THE COURT: You are now going onto another
13 question. You are conceding that this answer doesn't
14 thrust up any great concept to thrust in the witness' face?

15 I will sustain an objection to that question.

16 If you want to put a new question, you can go
17 forward to a new question.

18 MR. KLINGSBERG: Yes, sir.

19 Q. Professor Wallis, is it your testimony that the
20 April 23rd and November 7 events, even though they related
21 to overcooling and even though they related to a question
22 of loss of pressurizer low, have some relevance to loss of
23 coolant accidents?

24 MR. FISKE: I object to that, your Honor, as to
25 whether Dr. Wallis is saying that one has relevance to the

1 other.

2 He has specifically said he doesn't come here as
3 an expert on how people should react, how the operators
4 should have reacted --

5 THE COURT: I'll sustain an objection to the
6 form of the question, specifically to the use of the word
7 "relevance".

8 Q. Professor Wallis, is it your testimony that the
9 April 23rd and the November 7 events, even though they are
10 overcooling events and pertain to a loss of pressurizer low,
11 teach some lesson which is of interest from the point of
12 view of nuclear safety in regard to loss of coolant
13 accidents?

14 MR. FISKE: I object to that.

15 THE COURT: Sustained.

16 Q. Professor Wallis, is it your testimony that the
17 April 23rd and the November 7 events which you have
18 testified about reveals some conclusions which are useful
19 or of some interest in regard to loss of coolant accidents?

20 MR. FISKE: I object to that. This is exactly
21 what is beyond the scope --

22 THE COURT: Would you go through the door again,
23 please, sir?

24 (Witness excused)

25 THE COURT: Mr. Klingsberg, what are you getting

1 at?

2 MR. KLINGSBERG: What I am getting at is this
3 witness has testified for a day and a half about three
4 overcooling events. We don't have an overcooling event
5 here. We have a loss of coolant accident.

6 THE COURT: He said that.

7 MR. KLINGSBERG: I want to know why he thinks
8 something has to do with the other.

9 THE COURT: I understood what he was suggesting
10 to me. If his testimony is to be credited, that they are
11 to be distinguishable by the graphing of them. They are
12 distinguishable, that's what I gathered from him. Perhaps
13 I'm wrong in this. Perhaps something will later develop
14 that corrects that. But that's what I understood this
15 witness to be saying. That they are distinguishable.

16 MR. KLINGSBERG: I understood the witness to be
17 saying, and your Honor even asked the witness a direct
18 question about it, that the witness thought there was some
19 lesson to be drawn from these events in regard to whether
20 pressurizer level is inaccurate or a misleading indication
21 of system volume.

22 THE COURT: That he did with regard to the GPU
23 Exhibit 180 -- what?

24 MR. FISKE: 186.

25 MR. KLINGSBERG: 186.

1 THE COURT: And that was the basis of your
2 objection about an hour ago which I had gathered you really
3 didn't appreciate Mr. Fiske's question at the time and what
4 I got from that, again, I'm listening to this case, direct
5 and cross-examination, but what I got from his testimony in
6 regard to 186 was that GPU was unaware of a theory under
7 which a bubble in the reactor coolant system would cause
8 the pressurizer level to stay up even though there were
9 voids in the rest of the system.

10 That's what I learned from that and that has to
11 do with only that exhibit which flows from chart number 2
12 of B & W 4059.

13 Now, that's all I took away from that. That was
14 the lesson that I took away from that.

15 MR. KLINGSBERG: The witness didn't say that
16 pressurizer level would go up. He said that pressurizer
17 level would not empty out of the pressurizer if there was a
18 bubble.

19 THE COURT: He said reading the GPU analysis at
20 pages 25 and 26 they had concluded that the pressurizer had
21 not emptied because of a steam formation elsewhere in the
22 reactor coolant system.

23 MR. KLINGSBERG: Right. And I am saying that --
24 excuse me.

25 THE COURT: And that's all I take it that he

1 said one was to learn from this particular matter.

2 MR. KLINGSBERG: That's right.

3 And I am saying that here is an event which was
4 analyzed by B & W as well as by GPU and, as a matter of
5 fact, we had showed your Honor earlier Exhibit 366 which is
6 the same as the document we were previously reviewing by
7 Rogers which was countersigned by Wandling and Scott and
8 Phinney and all these people who got the Dunn memo.

9 THE COURT: Get to the point, Mr. Klingsberg.

10 MR. KLINGSBERG: Here is Mr. Dunn who goes to a
11 meeting in February 1979 on these very events and has
12 written his memo and knowing all about the concern of
13 misleading pressurizer level, Mr. Dunn does not take this
14 occasion to tell Metropolitan Edison who reports on these
15 events at this meeting with the NRC present, hey, you know
16 this has something to do -- this fact of whether the
17 pressurizer level emptied or not and whether there is a
18 bubble in the pressurizer which keeps it from emptying and
19 all these things which have to do with the April and
20 November events which B & W analyzed as well as GPU -- Dunn
21 doesn't say, as this witness purports to say, hey, you know,
22 this has something to do with producing misleading levels
23 of pressurizer indication in the event of a loss of coolant
24 accident.

25 Dunn says this has nothing to do with loss of

1 coolant accident and he doesn't say a word about it.

2 Now, I want to know why does this witness say
3 and spend a day and a half on the stand saying that this
4 has something to do with loss of coolant accidents? Either
5 he disagrees with Dunn or he agrees with Dunn.

6 If he disagrees and thinks it is important, then
7 Dunn should have told us.

8 THE COURT: All right. I see what you are
9 saying now, but you have gone around Robin Hood's barn to
10 get there and what you are saying is that Dunn -- what you
11 are saying is that if you accept GPU's analysis of this and
12 if you make the connection to a stuck open PORV, code
13 safety or otherwise at the top of the pressurizer, then
14 there is a relationship here to a loss of coolant, correct?

15 MR. KLINGSBERG: That's what the witness might
16 have said in answer to my question.

17 THE COURT: No, that's what you are saying.

18 MR. KLINGSBERG: No. That's what I am trying to
19 find out from this witness. He might say that or he might
20 not.

21 THE COURT: That's what you believe you can get
22 the witness to say if you put the proper questions to him,
23 correct?

24 MR. KLINGSBERG: Actually the witness might say
25 if you accept the GPU analysis and the concept that -- as

1 Dunn seems to think -- that it has nothing to do with holes
2 in the top of the pressurizer. When you have holes in the
3 top of pressurizer, you have a misleading indication and
4 the pressurizer level scoots over scale high even though
5 the high pressure injection is off and in these events --

6 THE COURT: I see what you are saying.

7 On the other hand in Dunn's testimony at page
8 208 of this testimony he doesn't say it either. He doesn't
9 see any connection here to a loss of coolant. And this
10 witness doesn't do more than state that the author of
11 Exhibit 186 had an awareness of this concept which could
12 have applicability to a pressurizer break at the top.

13 Am I correct in that, Mr. Fiske, essentially?

14 MR. FISKE: Yes. I have just two points --

15 MR. KLINGSBERG: We say it has no applicability.
16 We say, as Dunn says, it is a totally different situation.
17 But if it does have applicability, then this was the
18 perfect opportunity to tell us about it.

19 MR. FISKE: We have two basic points here and it
20 is very important with respect to the scope of Dr. Wallis'
21 testimony. He made it very clear and we outlined it right
22 from the very beginning. That he is here as an expert
23 witness on how the system reacts.

24 All he has purported to do in his testimony and
25 Mr. Klingsberg misconceives the function of an expert

1 witness. We have had expert witnesses wh: came in here as
2 advocátes and said "I contend this" or "I contend that",
3 and Dr. Wallis isn't here for that purpose.

4 He is here as an expert to analyze how the
5 system reacts. He shows you how it reacts on one occasion
6 and he shows you how it reacts on another.

7 We will make the arguments as to whether we
8 think there is a significance from that and Mr. Klingsberg
9 can make the arguments as to whether he thinks there is a
10 significance in terms of what conclusions operators should
11 have drawn from these two or three or four events.

12 That's the whole purpose or end purpose of this
13 testimony.

14 We will make arguments as to what the operators
15 should have concluded.

16 Dr. Wallis isn't here for that purpose. He's
17 made it clear that he's not an expert on that.

18 Mr. Klingsberg is at liberty to ask him as much
19 as he wants in terms of how the system reacts but it is
20 unfair for Dr. Wallis to say that. Is it your contention
21 that one of these things is related to another in terms of
22 how the operators should have analyzed it. That's
23 objection number one.

24 Objection number 2 is that there is no basis for
25 leap frogging even from that improper hypothesis to go to

1 some meeting in B & W in 1979 and start asking the witness
2 questions about that when we don't know yet, and we will
3 from Mr. Dunn, what the background of that meeting was,
4 what the purpose of the meeting was, what was said during
5 the meeting, what the context of the meeting was and
6 whether that meeting had anything to do with anything that
7 we have been talking about here and how you can put the
8 question in the abstract to a witness who isn't here to
9 express ultimate conclusions or make contentions in the
10 first place is really beyond me.

11 (Continued on next page)

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1 MR. KLINGSBERG: I would say two things in
2 response very briefly. One, I don't think things can be
3 sliced that thin. This witness is experienced with CREARE,
4 which does nuclear safety analysis, he has consulted with
5 the NRC. I don't think I can be precluded when they bring
6 this witness in from asking questions about nuclear safety
7 and just ask questions about temperatures and pressures.
8 These plants don't operate in a vacuum. They are operated
9 by people.

10 THE COURT: But he didn't purport to be a safety
11 expert. I think it is not appropriate to cross examine him
12 about safety matters.

13 MR. KLINGSBERG: Secondly, Dr. Lahey came here
14 and also talked about thermodynamic --

15 THE COURT: Dr. Lahey was tendered as a general
16 witness. What you tendered him for he can be cross
17 examined on. This witness was not tendered --

18 MR. KLINGSBERG: He was not allowed to testify
19 as much as I would like him to.

20 THE COURT: I am not going back over what Lahey
21 did or didn't do. Bring the witness in. In any event, you
22 put a new question. I am going to sustain the objection to
23 the use of the Dunn testimony being read to him and him
24 commenting on it.

25 (The witness entered the courtroom.)

1 BY MR. KLINGSBERG:

2 Q. Dr. Wallis, in this April 23 event you testified,
3 I believe, that pressure early on, about 1 minute and some
4 seconds, hit 1640 PSI, is that correct?

5 A. That's right.

6 Q. And the primary system was shrinking?

7 A. That's right.

8 Q. And pressurizer level was dropping?

9 A. That's about the time it went off scale.

10 Q. And pressure was coming down?

11 A. Pressure was coming down, yes.

12 Q. At the point where pressurizer level hit below
13 the readable scale. the HPI hit the 1640 mark, is that
14 correct?

15 A. I don't know what you mean by HPI hitting a 1640
16 mark.

17 Q. The pressure hit the 1640, which was the HPI
18 actuation?

19 A. Pressure hit 1640 about that time, yes.

20 Q. At about the time when the pressurizer level
21 went below the readable scale?

22 A. Went off scale, yes.

23 Q. Then, according to your chart, the pressurizer
24 appears to be empty, does it not?

25 A. The level is below the zero point.

1 Q. In point of fact, did it either empty or come
2 very close to emptying, the pressurizer?

3 A. I have not made an assessment of whether the
4 pressurizer was empty or not.

5 Q. How much gallonage maximum would have been left
6 in the pressurizer below the readable scale if there was
7 anything in there?

8 A. I can only give you an assessment.

9 Q. Yes.

10 A. I believe it is something less than 1,000
11 gallons.

12 Q. Are you aware of how many gallons are in the
13 pressurizer? It is about 11,200 gallons, is it not?

14 A. I think in terms of cubic feet, it is 1500 cubic
15 feet. That sounds about right.

16 Q. HPI comes in at 1,000 gallons a minute, is that
17 correct?

18 A. It depends upon the pressure, but at this low
19 pressure that's a reasonable estimate.

20 Q. If you let HPI run for 10 minutes, that would
21 put in 10,000 gallons of water, would it not?

22 A. That is correct.

23 Q. So if you let HPI run for 10 minutes at 1,000
24 gallons a minute and you put in 10,000 gallons, your
25 pressurizer has a capacity of 11,200 gallons, approximately,

1 and you had only about 1,000 gallons, I think you said,
2 below the readable scale, you wouldn't fill the pressurizer,
3 would you?

4 A. That depends on which gallons you are thinking
5 of. As the HPI comes in and warms up, it gets bigger, so
6 you might fill the pressurizer, depending on what T ave is
7 doing during this period.

8 Q. What if T ave is doing what it was doing on
9 April 23?

10 A. T ave during this time was decreasing somewhat,
11 so there was some shrinkage which would have to be taken
12 into account. On the 10,000 gallons coming in, it would
13 grow to a larger volume because the water is heated up and
14 it grows. So the question you ask puts enough doubt in my
15 mind.

16 I say maybe it would and maybe it wouldn't. It
17 is something I would have to calculate, but it is a
18 reasonable calculation to make. It is a reasonable -- if
19 you ask me did it fill, I could not rule out that it filled.

20 Q. It could be calculated easily?

21 A. It could be calculated fairly straightforwardly,
22 yes.

23 Q. Now I'd like to turn to the next event about
24 which you testified, which is the March 29, 1978. In that
25 event the PORV opened because of a lack of power and a

1 problem in the wiring, is that correct?

2 A. There was an electrical problem. There was loss
3 of power to a bus.

4 Q. The PORV failed to close because there was no
5 electric power?

6 A. That is my understanding.

7 Q. The PORV did not stick on that occasion as it
8 did on March 29?

9 A. It did not stick, no. It was a loss of power
10 which led to this PORV staying open.

11 Q. And you are aware of the fact, are you not, that
12 the absence of electric power affected numerous panels and
13 instruments during that transient?

14 A. I understand that some panels and instruments
15 were affected.

16 Q. When electric power was returned at about 4
17 minutes, the PORV closed by itself, did it not?

18 A. I believe that is correct.

19 Q. And the block valve was not closed?

20 A. I do not believe the block valve was closed.

21 Q. To your knowledge, in the descriptions there was
22 no, during this four minutes, diagnosis of the open PORV
23 which led somebody to close the block valve or do something
24 else?

25 A. Let me answer the first part of the question. I

1 do not believe there is a diagnosis of the open PORV which
2 led to somebody closing the block valve.

3 Q. Saturation did not form in the reactor coolant
4 system during this event, did it?

5 A. What I am doing is I am looking at temperature
6 and pressure. No, it did not. Not in -- let me be clear
7 about this. Saturation can occur locally at hot spots. I
8 am not able to assess that. It did not occur throughout
9 the system. I can tell that from the temperature and
10 pressure.

11 Q. Looking at the temperature and pressure gauge,
12 the system was not saturated?

13 A. The entire system was not saturated.

14 Q. And in comparison on the March 1979 event, the
15 so-called day of the accident, we know from the reactimeter
16 data and the post accident analysis that the system became
17 saturated at about 6 minutes, is that correct?

18 A. Yes, that is correct.

19 Q. Again turning back to the March '78 transient,
20 it is a fact, is it not, that the reactor coolant system
21 was always more than about 42 degrees subcooled?

22 A. The exact number escapes me, but one
23 characteristic of that time was that the system was much
24 more subcooled than it was on the day of the accident.

25 Q. You said on the day of the accident the system

1 became saturated?

2 A. This is very clearly seen because the
3 temperature on March 29, 1978 is around 525 degrees or a
4 little above, whereas on the day of the accident it was
5 around 50 degrees higher.

6 Q. So that when the transient ended at 4 minutes,
7 the reactor coolant system in March '78 was quite a ways
8 from saturation, was it not?

9 A. I believe that to be the case.

10 Q. It is a fact, is it not, that during the March
11 1978 event the pressurizer level at all times would have
12 been an accurate indicator of reactor coolant volume,
13 liquid volume?

14 A. I believe that's a reasonable deduction.

15 Q. And since there was no power, there was no
16 indication of pressurizer level, was there?

17 A. I have thought about that --

18 Q. What?

19 A. I have thought about that, and I am not sure
20 because there is this uncompensated Delta P which I used in
21 my calculation which I believe is available.

22 Q. But the pressurizer level indicator was not
23 available?

24 A. The final display of pressurizer level was not
25 available. It is reasonable to conclude that there could

1 have been another indication which is easily interpreted.

2 Q. My question is, the pressurizer level indicator
3 was not available?

4 A. I believe that's a correct statement.

5 Q. From your review of this event, there came a
6 time when high pressure injection came on, is that correct?

7 A. That is so.

8 Q. And the high pressure injection was not
9 terminated during the 4 minutes, or so, which the event
10 lasted, was it?

11 A. It may have been terminated towards the end.

12 Q. Before the block valve was closed?

13 A. The block valve never --

14 Q. Before the PORV closed by itself?

15 A. It is possible that the HPI was terminated
16 before it closed.

17 Q. You are saying that, looking at the chart?

18 A. Depending upon the status of the makeup system.
19 I am looking at the pressurizer level. I am saying it
20 started to go up rapidly. Something happened to slow down
21 the rate of rise before the PORV was closed.

22 Q. You are saying it may have been throttled, HPI?

23 A. Exactly.

24 Q. You are looking at the time when the slope
25 changes a little bit between 3 and 4 minutes?

1 A. The rate of rise slows after the first -- after
2 3 minutes.

3 Q. As it is approaching 200 inches?

4 A. That's right.

5 Q. The pressurizer level increased in this event
6 because the HPI was on, is that not so?

7 A. That is correct.

8 Q. And the pressurizer level in this event did not
9 increase because of saturation in the reactor coolant
10 system or steam voids?

11 A. That is correct.

12 Q. Pressurizer level in this event did not rise
13 above scale, as it did in March 1979 or the day of the
14 accident?

15 A. That's correct.

16 Q. There came a time, did there not, when
17 pressurizer level stopped rising in this event?

18 A. Yes.

19 Q. That was at about between 4 and 5 minutes?

20 A. The rate of level rise is very slow after that
21 period of time.

22 Q. That would indicate, would it not, that the HPI
23 was throttled back to the point of almost being turned off?
24 It went into a makeup mode?

25 A. That would be the implication, yes.

1 Q. After the HPI was turned off, the pressurizer
2 level in this event did not increase, did it?

3 A. It did slightly, but --

4 Q. It didn't rise looking anything like the March '79
5 event?

6 A. No, it did not, no.

7 Q. It didn't go off scale?

8 A. No, it did not.

9 Q. As a matter of fact, it never went above 200
10 inches?

11 A. That is correct.

12 Q. And 220 inches is the normal level, is that
13 right?

14 A. There is choice in what one wishes to set the
15 level at. It is usually set somewhere near the middle of
16 the pressurizer.

17 Q. So therefore the pressurizer level here in this
18 event always appears to have been an accurate indicator of
19 reactor coolant system inventory, is that correct?

20 A. I believe that is a good assumption.

21 Q. When water was added by HPI the level went up,
22 right?

23 A. That's right.

24 Q. When they stopped adding water with HPI, the
25 level evened off, right?

1 A. I would put it the other way, that I deduce what
2 was happening with HPI by looking at the level. I don't
3 know exactly what was being done with HPI.

4 Q. And therefore there was no unusual, unexpected
5 or seemingly unique response of pressurizer level going up
6 or down due to the open PORV during this event, was there?

7 MR. FISKE: I object.

8 A. Yes, there was. I am --

9 THE COURT: There is no question pending before
10 you.

11 THE WITNESS: He asked a question and I said I
12 disagreed with the implied question. I disagree. He put
13 it in a way that I want not to be equivocal. Can we go
14 over that again? I want to be sure of what question I
15 answered.

16 THE COURT: Read the question.

17 (Record read.)

18 A. May I explain my "yes, there was"? "Yes" to
19 unusual. This was not usual. "No" to unexpected by me,
20 knowing what happened.

21 Q. It appears from this event, does it not, that
22 the operators handled HPI correctly in relation to the
23 inventory being adequate or inadequate in the reactor
24 coolant system?

25 A. It is very unclear to me why HPI was treated

1 this way if there was no knowledge of pressurizer level.
2 So whether they operated correctly or not I am not able to
3 assess, but I am puzzled by what happened.

4 Q. You know, do you not, that B & W reviewed this
5 event as well?

6 A. I don't --

7 MR. FISKE: Your Honor, I am going to object to
8 questions to Dr. Wallis as to whether the operators handled
9 HPI correctly or not correctly. I don't think that is
10 within the scope of his expertise. I have no objection to
11 him describing what happened to HPI, what the conditions
12 were. Mr. Klingsberg can argue from that whether it was
13 proper or not proper. I don't think Dr. Wallis even knows
14 what the procedures were that governed the operation of HPI.

15 THE COURT: Is there a pending question?

16 MR. KLINGSBERG: No, your Honor.

17 Q. During this event was there any indication that
18 HPI was turned off in a way that would affect the safe
19 cooling of the core?

20 A. This is impossible to assess because damage to a
21 core, if it were to happen, would have happened a lot later.
22 One has to go through the whole scenario. There is no way,
23 looking at what happened in the first few minutes there, I
24 can assess what might or might not have happened at a later
25 time.

1 Q. Did you review the B & W report on this event?

2 A. Is that one of these reports here? I am
3 confused about how many reports there were --

4 Q. I don't know whether it is in your book or not
5 because I don't have a tabbed copy of that book, but do you
6 know of your own knowledge if there is a B & W report of
7 this event?

8 MR. FISKE: Your Honor, for the record, I am not
9 sure there is a report. Does Mr. Klingsberg know if there
10 is one?

11 MR. KLINGSBERG: Yes.

12 A. It doesn't occur to me at the moment. I have to
13 say I don't know.

14 Q. You said that HPI may have been throttled
15 between 3 and 4 minutes. Do you recall that?

16 A. Yes.

17 Q. At that time pressure was trending down sharply
18 and was below 1640 PSI, was it not?

19 A. Yes.

20 Q. Did you see any documents in the things that you
21 reviewed where B & W advised GPU that there was a
22 mishandling of the HPI because the HPI was throttled while
23 pressurizer level was going up and the pressure was going
24 down and the PORV is open?

25 MR. FISKE: Your Honor, I am going to object.

1 There is no foundation for that question, unless Mr.
2 Klingsberg shows us some document which shows that B & W
3 reviewed this transient or was asked to review it by Met Ed
4 and wrote a report on it.

5 THE COURT: I will sustain the objection.

6 Q. In this event, the plant was in the startup and
7 test phase, was it not?

8 A. Yes.

9 Q. There was zero power?

10 A. I think it was less than 2 percent.

11 Q. That means that there is no heat source?

12 A. There is a very small heat source.

13 Q. And it means very little, if any, decay heat
14 being generated?

15 A. Decay heat --

16 Q. After the event?

17 A. Because the reactor had not been running for a
18 long time, there was little decay heat.

19 Q. And there was no reactor scram or trip and there
20 was in March 1979, the day of the accident?

21 A. I wouldn't disagree with that statement.

22 Q. And the steam generators at this time in 1978
23 were not performing any function, were they?

24 A. They were probably performing some function.

25 Q. Very minor?

1 A. Minor function.

2 Q. You are aware of the fact, of course, that in
3 March 1979 the unit was operating at close to full power?

4 A. Yes.

5 Q. So all these things, zero power, very little if
6 any heat source, no decay heat, no reactor scram, steam
7 generators performing minimal function, are all different
8 from the full power operation on March 28, 1979?

9 A. Yes.

10 Q. If you are putting decay heat into the system,
11 as you do when you have full power, then the heat can cause
12 the water to expand and raise pressure, is that correct?

13 A. Yes.

14 Q. And then after that, as happened in March 1979,
15 there was a reactor trip and a cooldown?

16 A. There was a cooldown for a period of time.

17 Q. Right. In March 1978 there was no high pressure
18 reactor trip, was there?

19 A. There was no high pressure -- I believe that's a
20 correct statement.

21 Q. And there was no cooldown which would occur
22 following a high pressure reactor trip?

23 A. There was some cooling down between 2 and -- you
24 can see the temperature did fall by a few degrees.

25 Q. Very minimal?

1 A. And probably that is associated with HPI
2 injection.

3 Q. Focusing on T ave for a moment, you testified at
4 6533:

5 "Q. What happened to temperature in this
6 transient," meaning March '78, "while the pressure was
7 dropping as you just described?

8 "A. The temperature which is shown in the top
9 of the three figures changed slightly by maybe three or
10 four degrees, went down slightly and came up again.

11 "Q. Can you compare the relative drop in
12 temperature, that is in terms of degrees, in the March '78
13 open PORV incident and the March '79 open PORV incident?

14 "A. They are the same order of magnitude, that
15 close."

16 Do you remember that testimony?

17 A. I was speaking then about the temperature
18 changes that occurred in the first few minutes, up to 4, 5
19 minutes.

20 Q. In point of fact, the temperature change in the
21 March '78 event or the behavior of temperature in the March '78
22 event was principally due to the fact that the plant had
23 been operating at zero power and was not producing any
24 decay heat, so the temperature stayed more or less the same,
25 except for the HPI coming in, is that correct?

1 A. I have not done careful analysis, and this is
2 where we get into a tricky area because we are talking
3 about low power, less than 2 percent, decay heat is of the
4 order of 2 percent.

5 Unless you tell me clearly -- unless I really
6 look at how big those heats are, I can't make an assessment.
7 You should not compare the operating power with the decay
8 heat because one is very much greater than the other, and
9 in this case we have a reactor operating at low power. You
10 are trying to compare it with decay heat in a different
11 situation.

12 Q. So that comparing the relative drop in
13 temperature in the March '78 event and the relative drop in
14 temperature in the March '79 event is quite meaningless, is
15 it not?

16 A. That is not so.

17 Q. Isn't it a fact that the movement of temperature
18 during the March 1978 event was principally influenced by
19 the fact that the reactor had been operating at zero power
20 and there was no decay heat or very little decay heat?

21 A. My testimony yesterday referred to the influence
22 of T ave on pressurizer level, and it makes no difference
23 how T ave is achieved.

24 Q. I am not asking you about the influence of T ave
25 on pressurizer level. I am asking you about the behavior

1 of T ave.

2 A. Yes.

3 Q. I am asking you if the factors influencing the
4 behavior of T ave in March '79 were not very different from
5 the factors influencing T ave in March '78?

6 A. That is a correct statement.

7 Q. That includes the fact that one time the plant
8 was at full power and another time the plant was at zero
9 power?

10 A. That has to be taken into consideration, yes.

11 Q. And another thing that has to be taken into
12 consideration in assessing what happened to T ave in the
13 first 8 or 10 minutes of the March '79 event was the delay
14 in AUX feed coming on, isn't that true?

15 A. That is also correct.

16 Q. Is it also another factor to be considered that
17 in March '78 there was no core burnup and in March '79
18 there had been core burnup?

19 A. That is also correct.

20 Q. In March 1978 initially there was no drop in
21 pressurizer level, is that correct?

22 A. That is right.

23 Q. The reason for that is because there was no
24 cooldown, the plant had been at zero power and there was no
25 shrinkage of fluid, so you don't see the drop in

1 pressurizer level that you would see after a reactor trip?

2 A. That is substantially correct.

3 Q. And in March 1979 there had been a reactor trip
4 at full power, is that not so?

5 A. Yes.

6 Q. And a reactor trip at full power causes a
7 shrinkage, does it not?

8 A. If the result is that T ave drops, then there
9 will be a shrinkage.

10 Q. When T ave drops, then you have pressurizer
11 level come down, is that correct?

12 A. If nothing else is operating, that is true.

13 Q. In March 1979, again looking at the charts, the
14 HPI was throttled after about 4 minutes, is that correct?

15 A. I believe that is correct.

16 Q. And yet after the throttling of HPI, the
17 pressurizer level continued up and went off scale high?

18 A. That is correct.

19 Q. And in March 1978, as you have already testified,
20 the HPI was off and they went into the makeup mode at
21 around 4 minutes and the pressurizer level stopped any
22 significant rise and stayed below normal levels, is that
23 correct?

24 A. That is correct.

25 Q. Looking at pressure in March 1979 there was a

1 pressure drop, was there not?

2 A. The pressure decreased from shortly after the
3 reactor trip until some time after 5 minutes.

4 Q. One contributing factor to the drop in pressure
5 was the fact that there had been a reactor trip at full
6 power, is that correct?

7 A. The main reason for the drop --

8 Q. No, I asked you, one contributing factor was
9 whether there was a reactor trip at full power. Can you
10 answer that question?

11 A. One of many factors.

12 Q. That's one factor which did not exist in March
13 of 1978, reactor trip at full power?

14 A. But it is not an important factor. It did not
15 exist in March '78.

16 MR. KLINGSBERG: I move to strike that, your
17 Honor.

18 THE COURT: All right, strike it out.

19 MR. FISKE: I think if we are going to develop
20 the factors, we ought to develop the ones that the Doctor
21 thinks are important.

22 THE COURT: I will leave you to whatever
23 redirect you deem appropriate.

24 Q. I'd now like you to look at the behavior of
25 pressure in the March '78 and the March '79 events. In the

1 March '78 event at about 4 minutes the pressure is more or
2 less on an even keel, maybe slightly rising, is that
3 correct?

4 A. That is correct.

5 Q. And that is about the time when the PORV was
6 closed when the electricity came back on?

7 A. That's right.

8 Q. In March 1979 at about a little bit past 5
9 minutes the pressure starts rising, does it not?

10 A. That is right.

11 Q. That was due to the delay in putting the
12 auxiliary feedwater on, was it not?

13 A. That had an influence.

14 Q. You wouldn't disagree, would you, Dr. Wallis,
15 that based on this review of the three parameters there are
16 many respects in which these events were not parallel?

17 A. That is correct.

18 Q. In the course of your review of events, did you
19 at all study or review the Davis-Besse event of September
20 1977?

21 A. I did not.

22 Q. You have no familiarity with that at all?

23 A. No, I do not.

24 Q. You made no attempt to compare that event with
25 Three Mile Island?

1 A. No, I did not.

2 Q. Are you aware that in that event, Davis-Besse in
3 September 1977, there was pressurizer level high without
4 HPI being on?

5 MR. FISKE: Your Honor, I am going to object.
6 He said he didn't review it.

7 THE COURT: Sustained. Would you step out a
8 minute?

9 (The witness let the courtroom.)

10 (Continued on next page.)

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1 THE COURT: Mr. Klingsberg, it occurs to me on
2 thinking about this initially that that might be a proper
3 question to ask him assuming there is a basis for factual
4 underpinnings of it.

5 On the other hand, it seems to me on second
6 thought with regard to it that while you may observed of
7 this witness one factor that does not exist, there may be
8 20 other factors that account for the thing also and that's
9 what troubles me about comparisons with Davis-Besse when
10 this witness has made no effort to do it.

11 Are you in a position to say that everything at
12 Davis-Besse was or was not comparable with Three Mile
13 Island at the time of the HPI?

14 MR KLINGSBERG: I think I am in a position to
15 say that Davis-Besse was in many vital respects far more
16 comparable to Three Mile Island than any of the events this
17 witness chose to discuss.

18 THE COURT: But it was at low power itself, was
19 it not?

20 MR. KLINGSBERG: Nine percent. There was some
21 power.

22 THE COURT: So that's really not at all
23 comparable in that sense to it.

24 MR. KLINGSBERG: But in regard to the --

25 THE COURT: You see, the thing is this. It

1 seems to me you are entitled to say to somebody, well, I
2 have a situation here where HPI was turned on and this and
3 that happened, which is different than what this witness
4 says happened here.

5 On the other hand, we're in -- as I am coming to
6 learn, we are in a field where there are four or five or
7 six different things, all of which have enormous impact and
8 unless you have got them all lined up to select one and say
9 that that is a factor and that no longer does that do
10 injury to your theory without all of the others being
11 included in the witness' ken before you ask him about it,
12 seems to me to be inappropriate too.

13 MR. KLINGSBERG: I think what I was leading to,
14 which I think is within this witness' ken, is that the
15 Davis-Besse event, and he's read the Dunn memo which talks
16 about it where you had pressurizer level go screaming up
17 off scale after the HPI was turned off because of
18 saturation and the things that Dunn analyzed, is far more
19 analogous and teaches far more dramatic lessons as related
20 to Three Mile Island 2 than either the March 78 event or
21 the three overcooling events which he purported to analyze.

22 THE COURT: Well, I think as a matter of
23 judicial discretion, given the fluidity of this entire area
24 that I'm not going to permit this type of cross-examination
25 on an incident that hasn't been studied because of the

1 inability to meaningfully get before a witness all of the
2 factors.

3 If you want to say that there are lessons to be
4 learned from Davis-Besse, you, of course, can argue that to
5 the court from the record that's already been made. You
6 are not foreclosed from that event.

7 MR. KLINGSBERG: Well --

8 THE COURT: I'll adhere to my original ruling.

9 MR. KLINGSBERG: Before the witness comes back
10 in, I would like to mark as Exhibit 361 an exhibit which we
11 have prepared using the witness' own mode of analysis which
12 is to take the temperature, the pressurizer level and the
13 pressure in the first ten minutes. And essentially that is
14 all the witness has done in regard to the events which he's
15 testified to.

16 He has not purported to make an analysis of what
17 the procedures say to do or what the operators did.
18 Certainly, what the operators do has an enormous effect on
19 how a plant behaves. This witness purports to take ten
20 minutes of pressure, pressurizer level and temperature and
21 draw conclusions. And I think he's smart enough to
22 withstand examination based on these parameters as
23 indicated in this exhibit and we're showing him the factors
24 we wanted him to focus on.

25 MR. FISKE: Mr. Klingsberg is again

1 misconceiving the functions of an expert witness and
2 particularly Dr. Wallis. He hasn't drawn any comparisons
3 or conclusions. All he's done is show what the movements
4 were in pressure and temperature and what he says accounted
5 for it. We'll make the arguments from there.

6 If Mr. Klingsberg wants to make some argument
7 later, and it wouldn't surprise me if he did, that he
8 thinks that the Davis-Besse transient is more comparable to
9 Three Mile Island than any of the prior incidents at Met Ed,
10 he's perfectly free to make that argument and I'll argue
11 the opposite. But why ask Dr. Wallis who knows nothing
12 about the Davis-Besse event to now look at some chart that
13 Mr. Klingsberg has prepared and express some ultimate
14 conclusion as to whether that is more relevant to the Three
15 Mile Island 2 accident than the prior transients.

16 That's what we object to.

17 MR. KLINGSBERG: Here is a question that Mr.
18 Fiske asked at 6518.

19 "Q. From your analysis, Dr. Wallis, of what
20 happened at the Three Mile Island accident in any part or
21 any respect in the movement of system parameters that you
22 studied with respect to the accident, did you find anything
23 comparable to the phenomenon which you just described as
24 reflected in the GPU analysis of the April 23rd event?"

25 Well, he's just looking at these three things

1 and he's drawing from patterns and it seems to me I can ask
2 him questions in regard to what conclusions, if any, he
3 draws from these patterns.

4 THE COURT: As I have observed earlier, there
5 are so many things that can effect this; what the level of
6 power was, what the various pumps were when they were on
7 and when they were off and just to throw this chart in
8 doesn't really tell us anything.

9 MR. KLINGSBERG: Well, I don't think he's taken
10 those factors into consideration in the four or five events
11 that he studied.

12 THE COURT: He has. He's done that with his
13 exhibits to a great extent.

14 He has a familiarity with what happened behind
15 each of these lines and these exhibits from 4059 on. He
16 can tell you when the block valve was closed on 3/29/78 and
17 that accounts for this and so on and so forth. But he
18 doesn't know what happened at Davis-Besse behind these
19 lines at all. And it is that that troubles me about this
20 examination. I think your chart may be admissible under
21 other circumstances or you would make an argument from it
22 but I don't think it is appropriate to get into that with
23 this witness on cross-examination because of all of the
24 various factors in the background.

25 I think it is improper permissiveness of

1 cross-examination.

2 I'll sustain the objection.

3 Bring the witness back, please.

4 (Witness resumed)

5 CROSS-EXAMINATION (Cont'd)

6 BY MR. KLINGSBERG:

7 Q. Now, in terms of your booklet of patterns of
8 movement of temperature, pressurizer level and pressure in
9 these various events, B & W 4059, you have shown, have
10 not, some overcooling transients where at times there
11 decreasing level and decreasing pressure, have you not?

12 A. That is so.

13 Q. And some overcooling transients at sometimes
14 when there was increasing level and increasing pressure?

15 A. That is correct.

16 Q. And in the April 23rd transient as indicated on
17 the exhibit 2053, which is attached to the B & W report and
18 should also be reflected, if you look closely at your
19 charts, and this overcooling transient, there was a time,
20 was there not, when pressure was going down and pressurizer
21 level was going up?

22 A. That is correct.

23 Q. And it is also apparent from at least a portion
24 of the time in your November 7 transient that there was a
25 portion of time when there was increasing pressurizer level

1 and, more or less constant pressure?

2 A. To which part of this transient are you
3 referring?

4 Q. I am referring to the period at around two
5 minutes where pressurizer level starts up and pressurizer
6 level is still more or less on a flat line?

7 MR. FISKE: You said pressurizer level twice.

8 Q. I mean where pressurizer level was up and
9 pressure was more or less on a flat line?

10 A. You mean at two minutes on 11/7/78?

11 Q. Yes.

12 A. That's hard for me to say because at two minutes
13 what I see is pressurizer level increasing and pressure
14 increasing. That the kink is at the same place in both
15 curves.

16 Q. That's a point, is there not, where pressurizer
17 level is rising rather -- there is a point where
18 pressurizer level is rising rather sharply and pressure is
19 maybe a very slight incline but rather flat?

20 A. You are referring to the time around two minutes?

21 Q. Yes. In and around that time.

22 A. You have to be aware that we don't know exactly
23 when this occurs and we're splitting hairs over a few
24 seconds. I see at two minutes the rise being almost
25 simultaneous in both curves.

1 Q. Now, in the first ten minutes on March 28, 1979,
2 there was increasing pressure and increasing level for a
3 time, was there not?

4 A. Would you please refer me to what part of this
5 curve you are referring to?

6 Q. At around a little bit past five minutes.

7 A. At about 5:20?

8 Q. And also in the first few seconds?

9 A. Let us be clear here now.

10 What I see --

11 Q. My question is: Was there any point in time
12 that you see on your charts on March 28, 1979, where
13 pressure was increasing and pressurizer level was
14 increasing at the same time?

15 A. There is a point fairly on after the reactor
16 trip, that short spike at the beginning.

17 Q. And there is also a point in time, is there not,
18 on March 28, 1979, where pressure is decreasing and
19 pressurizer level is decreasing?

20 A. That is correct.

21 Q. And there is also a point in time, is there not,
22 on March 28, 1979, where pressurizer level is increasing
23 and pressure is more or less constant?

24 A. There is a point in time, yes.

25 Q. And there is also a point in time, is there not,

1 on March 28, 1979, where you have increasing pressurizer
2 level and decreasing pressure?

3 A. That is so.

4 Q. So it is fair to say, is it not, that the trends
5 in the three exhibits for the TMI-2 event go in many
6 different directions during the first ten minutes?

7 MR. FISKE: I will object to that, your Honor,
8 unless Mr. Klingsberg talks about what he means by a trend.
9 I think a trend is defined for a duration of time.

10 MR. KLINGSBERG: I don't think the witness needs
11 to be coached in that respect.

12 MR. FISKE: It is not a question of coaching a
13 witness. It is a question of common sense in an unfair
14 question.

15 THE COURT: Using the word, how do you define
16 the word trend?

17 THE WITNESS: I define it it as being a
18 continued variation in a certain direction for more than an
19 instant of time. It would have to extend, let's say, over
20 three of the dots on this graph to really say it was a
21 trend.

22 THE COURT: Using trend as you understand it,
23 can you answer the question?

24 THE WITNESS: I would need to have the question
25 back.

1 THE COURT: You may have it back.

2 (Record read)

3 MR. FISKE: Your Honor, I'm sorry to interrupt,
4 but --

5 THE COURT: It seems to me the answer is either
6 yes or no.

7 MR. FISKE: If he means comparative trends,
8 obviously, but one line is going in another direction and
9 the other line is going in another direction. To that
10 extent, the question is meaningless. I think what Mr.
11 Klingsberg is getting at is the relationship between
12 pressure and pressurizer --

13 MR. KLINGSBERG: I'm not getting at that. I
14 think with all the answers by Mr. Fiske, the witness'
15 answer won't be much help.

16 THE COURT: Mr. Fiske, I'll let the witness
17 answer and his applying of the word trend.

18 THE WITNESS: I have trouble with the word many.
19 There are movements in different directions.

20 Q. Now, if you have saturation and that creates
21 steam voids in a reactor system, the pressure must drop, is
22 that correct?

23 A. That is incorrect.

24 Q. It is incorrect?

25 A. Yes.

1 Q. That you can get to saturation without the
2 pressure dropping?

3 A. You can get to saturation -- Mr. Klingsberg,
4 throughout a long period of this accident conditions were
5 at saturation and pressure and temperature were going up
6 and down.

7 Q. But the pressure has to drop from its normal
8 level of 2200 PSI which occurs during the course of a
9 transient in order to get to a saturation point, does it
10 not?

11 A. That's a different question.

12 Q. Okay.

13 A. Given that the temperature in the reactor system
14 is not overly high, that is a correct statement.

15 Q. Now, and if the temperature and the pressure are
16 at their normal levels of operation, in order to get to
17 saturation, the pressure has to drop?

18 A. Or the temperature has to rise.

19 Q. And among the things that can cause a
20 depressurization are an overcooling event?

21 A. Yes.

22 Q. Or a loss of coolant accident?

23 A. Yes.

24 Q. Can a spray valve failure cause a
25 depressurization?

1 A. Yes.

2 Q. Now, if pressure is dropping from its normal
3 level of 2200 to saturation point and temperature is
4 dropping, as it would after a trip, you'll actuate HPI
5 automatically, will you not?

6 A. HPI is normally set to actuate at 1650 PSI. It
7 is necessary to reach the actuation point before it will
8 actuate automatically.

9 Q. Now, if you have an overcooling event, such as
10 on 4/23, you have a contraction, temperature comes down,
11 pressure and level come down; is that correct?

12 A. That is correct.

13 Q. And the pressurizer level comes down about 220
14 inches below the readable scale in about a minute, is that
15 right?

16 A. We're referring to this particular event not an
17 event such as --

18 Q. The April 23rd event.

19 A. If it is a specific event, yes.

20 Q. And the steam void, if there was a steam void,
21 didn't cause any large pressurizer level increase in that
22 event, did it?

23 A. Would you be more specific?

24 Q. The steam void, if there was a steam void, did
25 not produce any results in the pressurizer above the

1 readable scale?

2 A. I am unable to be sure about that. It may be
3 that the level was higher than it would have been without
4 the void if there had been one. There is no way in looking
5 at the figure I could tell.

6 Q. Now, then HPI comes on at 1000 gallons per
7 minute, is that right?

8 A. If two pumps are running and the pressure is low,
9 that is a correct statement.

10 Q. And that's what happened on April 23rd; is that
11 correct?

12 A. I don't know. HPI came on.

13 Q. You know that HPI came on?

14 A. Yes.

15 Q. And somebody looking at the pressurizer level
16 gauge with the HPI coming on wouldn't be able to see any
17 effect of any voids, would they?

18 A. I don't know what somebody might have been able
19 to see.

20 Q. Isn't it a fact that the rise in pressurizer
21 level from the HPI coming on full force would overcome any
22 effect that might be seen with the visible eye from any
23 saturation?

24 A. That is not a correct statement.

25 Q. On the April 23rd event?

1 A. The only way I can answer your question is to
2 know more about whether there was or was not a bubble, how
3 big it was. I have not researched that.

4 Q. And you can't tell that from reading the reports
5 which you have read?

6 A. No, I cannot.

7 Q. Now, in fact, looking at the pressurizer level
8 which you have studied on April 23rd, were you able to
9 detect any effect of saturation or voids as recorded on the
10 control room instruments?

11 A. I did not make an assessment of whether or not
12 there were voids at that time.

13 Q. And just looking at the pressurizer level, you
14 couldn't make any assessment as to whether there were or
15 there weren't any?

16 A. Let's look at if that is hypothesized, that
17 someone suggests there is a void, just looking at the level
18 without knowing anything else, I could not immediately say.
19 Because with any void it will influence the level in some
20 way and it has to be determined.

21 Q. The fact that with the HPI on when there are
22 bubbles, the effect of the HPI is to collapse the bubbles,
23 is that correct?

24 A. If the HPI, which is cold, is able to contact
25 the bubble and the HPI is going to a place where the bubble

1 is, then the likelihood is that the bubble will be
2 collapsed.

3 Q. And isn't it a fact that the voids will slow the
4 rate of HPI because the HPI has to repressurize the voids
5 while it is refilling the pressurizer with water?

6 A. That in general is not always true.

7 Q. But it can be true?

8 A. I think of situations where it can be true.

9 Q. Would that have been true on April 23rd based on
10 the GPU analysis?

11 A. I have not studied the details of the analysis.
12 I have no idea whether it is correct or not.

13 Q. And you have already testified, I believe, that
14 when pressurizer level hit the normal mid level point and
15 HPI is throttled or turned off into the makeup mode, as it
16 was on April 23rd, the level will not get above its normal
17 level?

18 A. That's what normally would be expected.

19 Q. And the fact that you collapsed the bubbles with
20 HPI, if that occurs in an event such as April 23rd, would
21 not cause the level, the pressurizer level to come down
22 after the voids are collapsed, would it?

23 A. It might.

24 Q. That's not what happened on April 23rd?

25 A. I don't know if there were any voids on April

1 23rd.

2 Q. How long would it take with full HPI of 1000
3 gallons per minute to collapse a bubble such as GPU
4 estimated on April 23rd?

5 A. I don't know.

6 Q. Now, if you have a loss of coolant accident,
7 let's take the example of what has been called a major
8 rupture, guillotine break, pressurizer level and pressure
9 come down rapidly, do they not?

10 A. I am not an expert on the so-called reference
11 breaks or licensing breaks. I have not studied generic
12 accidents.

13 Q. You don't know that if you have a guillotine
14 break across a pipe in the hot legs your pressurizer level
15 and pressure are going to come down?

16 A. I have not -- this is not my area of expertise.
17 I would have to think about that because I'm not in the
18 business of making general statements about all loss of
19 coolant accidents.

20 Q. I'm not asking about all loss of coolant
21 accidents. I'm asking about a major rupture, a guillotine
22 break?

23 A. A major rupture -- all right, where is the major
24 rupture?

25 Q. Have you ever heard the expression maximum

1 credible accident?

2 A. Indeed I have.

3 Q. During a maximum credible accident, loss of
4 coolant accident, can you say that pressurizer level and
5 pressure will come down rapidly?

6 THE WITNESS: Your Honor, this credible thing is
7 redefined all the time by the government. It is not -- I
8 prefer not to answer that question because what is credible
9 or incredible depends upon who is believing it.

10 Q. And I take it if you can't answer my question in
11 regard to a major rupture or a guillotine break, you can't
12 answer it in regard to an intermediate size break above,
13 say, .05 square feet or what Mr. Fiske calls a 007 James
14 bond break or what we call a Michelson size break?

15 A. It depends -- I have not made a study of breaks
16 of different sizes and different locations under different
17 circumstances. That is not my area of expertise.

18 Q. And you can't say without making a study that in
19 a large break loss of coolant accident pressurizer level
20 and pressure are going to come down rapidly?

21 A. That is what -- you know, I prefer -- at this
22 moment that is what I would expect, but I just have doubts
23 about my expertise because this is not the area in which I
24 claim to be knowledgeable about that general hypothesized
25 break.

1 Q. And in the case of a large break where pressure
2 comes down rapidly, you would expect the HPI to actuate,
3 would you not?

4 A. Yes, I would.

5 Q. And do you know that in that size of a break
6 saturation forms very quickly?

7 A. I do not. This has never occurred. All the
8 scenarios are hypothetical.

9 Q. So you don't know whether it happens or not?

10 A. I don't.

11 Q. In the hypothetical scenarios after the Three
12 Mile Island accident, does saturation form in such an event?

13 A. I have not studied hypothetical scenarios that
14 were analyzed after the Three Mile Island break.

15 MR. KLINGSBERG: I don't know what your Honor
16 your Honor's pleasure is. I won't be able to finish by
17 1:15 today.

18 THE COURT: How long will you require?

19 MR. KLINGSBERG: I'd say probably an hour and a
20 half. Possibly two hours.

21 THE COURT: Can you return on Monday?

22 THE WITNESS: I can do what I can to get here on
23 Monday. I don't have my calendar. I believe I can.

24 THE COURT: All right, we'll be in recess until
25 Monday morning.

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MR. KLINGSBERG: I haven't covered the scenarios that Mr. Fiske went through or the hot functional testing.

THE COURT: Is 10:15 --

THE WITNESS: I can get here by 10:15.

THE COURT: We'll be in recess until 10:15 Monday morning.

(Whereupon the evening recess was taken)

WITNESS INDEX

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