# APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0325 UNIT BRUNSWICK UNIT 1 DATE 05/03/83 COMPLETED BY FRANCES HARRISON TELEPHONE (919)457-9521

APRIL	1983		
	AILY POWER LEVEL MWE-NET)	DAY AVG.	DAILY POWER LEVEL (NWE-NET)
1	-6	1.7	
2	-6	18	
3	-6	19	-5
4		20	-5
5	-6	21	
6	-5	22	
7	-4	23	
8	-5	24	
9	-4		
10	~3.	26	-4
11	-4.	27	
12	-4	28	
13	-4	29	
14	-4	30	-6
15	-4		
16	-4		

# OPERATING DATA REPORT

DOCKET NO. 050-0325
DATE 05/03/83
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

# OPERATING STATUS

1.	UNIT NAME: BRUNSWICK UNIT 1	I NOTES
	REPORTING PERIOD: APRIL 83	
	LICENSED THERMAL POWER (MWT): 2436	
	NAMEPLATE RATING (GROSS MWE): 867.0	
5.	DESIGN ELECTRICAL RATING (NET MWE): 821.0	
6.	MAX DEPENDABLE CAPACITY (GROSS MWE): 815.	0 )
7	MAX DEPENDABLE CAPACITY (NET MWE): 790.0	and the time and the time that the time the time and the time time to the time time time time time time time tim

- 8 IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT.
  GIVE REASONS:
- 9 POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):
- 10. REASONS FOR RESTRICTION IF ANY:

		THIS	YR TO	CUMUL
		нтиом	DATE	ATIVE
543	HOURS IN REPORTING PERIOD	719.00	2879.00	53640.00
	NUMBER OF HOURS REACTOR CRITICAL	.00	.00	33888 47
	REACTOR RESERVE SHUTDOWN HRS	. 00	.00	1647.10
	HOURS GENERATOR ON LINE	.00	.00	31970.03
	UNIT RESERVE SHUTDOWN HOURS	.00	:00	
	GROSS THERMAL ENERGY GEN. (MWH)		.00	63896018.86
	GROSS ELEC. ENERGY GEN. (MWH)	.00	.00	21062188.00
	NET ELEC. ENERGY GENERATED (MWH)	-3497.00	-13915.00	20211204.00
	UNIT SERVICE FACTOR	.00	.00	59.60
20.	UNIT AVAILABILITY FACTOR	.00	. 00	59.60
	UNIT CAP, FACTOR (USING MDC NET)	62	61	47.70
	UNIT CAP. FACTOR (USING DER NET)	59	59	
23.	UNIT FORCED OUTAGE RATE	. 00	.00	24.03
24	SHUTTIOUNS SCHED OVER NEXT 6 MONTHS	(TYPE, DATE,	AND DURATION	OF EACH):

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: 06/23/83
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORCAST ACHEIVED

INITIAL CRITICALITY

COMMERCIAL OPERATION

# APPENDIX

DOCKET NO.. 050-325

UNIT: Brunswick No.1

DATE: May 1983

COMPLETED BY: Frances Harrison

# OPERATIONS SUMMARY BRUNSWICK UNIT NO. 1

Brunswick Unit No. 1 was shut down the entire month of  $April\ for\ a\ refueling/$  maintenance outage.

There are 948\* BWR and 160 PWR spent fuel bundles in the Brunswick No. 1 fuel pool.

 $\pm472$  bundles have been moved to spent fuel during refueling; of these,  $\underline{180}$  will remain in the pool when the core is reloaded.

DOCKET NO. UNIT NAME 050-0325 Brunswick 1

May 1983

DATE COMPLETED BY

Frances Harrison TELEPHONE (919) 457-9521

REPORT MONTH \_ April 1983

No.	Date	Type1	Duration (Hours)	Reason	Method of Shutting Down Reactor?	Licensee Event Report #	System Code <sup>4</sup>	Component Code5	Cause & Corrective Action to Prevent Recurrence
83-116	821211	S	719	С	*4	NA	RC	FUELXX	Refueling Outage

F: Forced

S: Scheduled

\*Continued from previous month

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)

DOCKET NO.: 050-324

UNIT: Brunswick 2

DATE: April 1983

COMPLETED BY: Frances Harrison

Effective with the enclosed monthly report, the Brunswick units have completed a conversion to a newer computerized system for reporting operating data. Small "round-off" variances can be observed when compared to earlier reports due to small software differences.

# APPENDIX R AVERAGE DAILY POWER LEVEL

DDCKET NO. 050-0324
UNIT BRUNSWICK UNIT 2
BATE 05/03/83
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

AFRIL	1983			
DAY	AVG. DAILY POWER	LEVEL DAY	AVG. DAILY PO	
1	570	17	-9	
2	792	18	-9	
3	769	19	-9	
4	783	20		
5	785	51	-9	
6	783	22	-10	
7	781	23	-10	
8	551	24	-11	
9	-12	25	-12	
10	-10	26	-12	
11	-10	27	-11	
12	-10	28	-10	
13	-9	29	-9	
1.4	-9	30	-9	
15	-9			
16				

# DPERATING DATA REPORT

DOCKET NO. 050-0324
DATE 05/05/83
COMPLETED BY FRANCES HARRISON
TELEPHONE (919)457-9521

### OPERATING STATUS

UNIT MAME: BRUNSWICK UNIT 2	
REPORTING PERIOD: APRIL 83	
"LICENSED THERMAL POWER (MNT): 2436	
NAMEPLATE RATING (GROSS MWE): 867.0	
DESTGN ELECTRICAL RATING (NET MWL): 821.	
MAX DEPENDABLE CAPACITY (GROSS MME): 815	

MAX DEPENDABLE CAPACITY (NET MWE) 790.0
BLIF CHANGES DOCUR IN CAPACITY RATINGS (ITEMS 3 THRU 7) SINCE LAST REPORT,

19 POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE):

	THIS	YR TO	CUMUL
	MONTH	DATE	ATIVE
14. HOURS GENERATOR ON LINE 15. UNIT RESERVE SHUTDOWN HOURS	134063.00 25.96 25.96 23.60 22.71	00 2007 88 00 4337309.70 1466846.00 1414706.00 69.74 69.74 62.20 59.85 1.48	43.39 41.75 16.12

# Maintenance/Condenser Outage- 9-3-83 22 weeks

26		COMMERCI		

COMMERCIAL OPERATION

# S/RV FAILURE/CHALLENGES REPORT

DATE: 3 January 1983
TIME OF OCCURENCE: 0233
DETAILS OF S/RV's FAILURE: Following a reactor scram with MSIV closure, S/RVs
lifted and reseated automatically to control initial pressure transient. Later,
two S/RVs were cycled manually to control reactor pressure. Both S/RVs lifted and
reseated normally. B21-F013B, B, C, F, G, K auto-lifted. Later during the
transient, B21-F013K and B21-F013B were manually opened to control reactor
pressure.

# APPENDIX

DOCKET NO.: 050-324

UNIT: Brunswick No. 2

DATE: April 1983 COMPLETED BY: Frances Harrison

# OPERATIONS SUMMARY BRUNSWICK UNIT NO. 2

Brunswick Unit No. 2 operated at 25.96% availability factor for the month of April with a 23.60% capacity factor. There were two power reductions and one scheduled outage. They are detailed in Appendix D, the unit shutdowns and power reductions log.

There are 424 BWR and 144 PWR spent fuel bundles in the Brunswick No. 2 fuel pool.

REPORT MONTH April 1983

UNITNAME Brunswick 2
DATE May 1983
COMPLETED BY Frances Harrison

TELEPHONE

(616)

83-031	Z
830408	Date
S	Type <sup>1</sup>
532.35	Duration (Hours)
53	Reason?
	Method of Shutting Down Reactor <sup>3</sup>
NA	Licensee Event Report #
×	System Code <sup>4</sup>
XXXXXX	Component Code <sup>5</sup>
Dual Outage	Cause & Corrective Action to Prevent Recurrence

G-Operational Error (Explain)
H-Other (Explain)

6-Other

Exhibit I - Same Source

5-Load Reductions

3-Automatic Scram.

Event Report (LER) File (NUREG-

for Preparation of Data

Exhibit G - Instructions

F-Administrative

F: Forced S: Scheduled

Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test

Method:

1-Manual 2-Manual Scram.

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

DOCKET NO. UNIT NAME DATE \_

050-0324

Brunswick 2 May 1983

COMPLETED BY TELEPHONE \_\_

Frances Harrison (919) 457-9521

April 1983 REPORT MONTH \_

No.	Date	Type <sup>1</sup>	Duration (Hours)	Reason <sup>2</sup>	Method of Shutting Down Reactor3	Licensee Event Report #	System Code <sup>4</sup>	Component Code5	Cause & Corrective Action to Prevent Recurrence
83-032	830401	F	.0	A	5	NA	ZZ	XXXXXX	Reduced power to withdraw control rods following repair of rod block monitor channel A/B.

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-

0161)

Exhibit 1 - Same Source

(9/77)

DOCKET NO. UNIT NAME

050-0324 Brunswick 2

DATE May 1983 **COMPLETED BY** 

Frances Harrison TELEPHONE (919) 457-9521

REPORT MONTH April 1983

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor <sup>3</sup>	Licensee Event Report #	System Code4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
83-033	830403	S	.0	В	5	NA	ZZ	XXXXXX	Reduced power for rod improvement.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3

Method: 1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Continuations

5-Load Reductions

6-Other

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit 1 - Same Source

(9/77)