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October 4, 1994
C311-94-2127

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

Subject: Three Mile Island Nuclear Station, Unit I (TMI-1)
Operating License No. DPR-50
Docket No. 50-289
Refueling Interval 10R Once Through Steam Generator (OTSG)
Tube Inspection Report

Dear Sir:

Technical Specification 4.19.5.b requires the reporting of the results from the OTSG tube inservice inspections. Attachment 1, "Report on the 1993 Eddy Current Examinations of the TMI-1 OTSG Tubing", fulfills this requirement to the NRC for the 10R inspections.

Sincerely,

T. G. Broughton
Vice President & Director, TMI

DGJ

cc: Administrator, Region I
TMI Senior Project Manager
TMI Senior Resident Inspector

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As required by the Provisions of the ASME Code Rules

1. Owner Metropolitan Edison Company, 2800 Pottsville Pike, Reading, PA
(Name and Address of Owner)
Three Mile Island

2. Plant Nuclear Generating Station, Route 441 South, Middletown, PA
(Name and Address of Plant)

3. Plant Unit 1 4. Owner Certificate of Authorization (if required) None

5. Commercial Service Date 9-2-74 6. National Board Number for Unit Reactor Vessel N-109

7. Components Inspected

[illegible]

Note: Supplemental sheets in form of lists, sketches, or drawings may be used provided (1) size is 8½ in. x 11 in., (2) information in items 1 through 6 on this data report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (back)

8. Examination Dates 09-20-93 to 09-30-93 9. Inspection Interval from NA to NA

10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work required for current interval. The examinations included 1559 tubes in RC-H-0001 A and 1083 tubes in RC-H-0001 B. The scope of work is governed by Plant Tech. Specs., therefore, the ASME XI interval does not apply.
11. Abstract of Conditions Noted. Indications 40% T.W. or greater were recorded in two tubes. See Attachment 1 for details.
12. Abstract of Corrective Measures Recommended and Taken. One tube in RC-H-0001 A was repaired by installing a sleeve. One tube in RC-H-0001 B was removed from service by plugging.

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

Date AUGUST 8 19 94 Signed Mgr NDE/ISI Services By John Jurek
Owner

Certificate of Authorization No. (if applicable) NA Expiration Date NA

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and/or the State or Province of Pennsylvania and employed by H.S.B. I&I Co. of Hartford, CT have inspected the components described in this Owners' Data Report during the period 09-20-93 to 09-30-93 and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owners' Data Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owners' Data Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Date 8 9 1994
Joseph Jurek Commissions PA-1887 NB-5478(I)
Inspector's Signature National Board, State, Province and No.

FORM NIS-1 (back)

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11. Abstract of Conditions Noted
Indications 40% T.W. or greater were recorded in two tubes. See Attachment 1 for details.
12. Abstract of Corrective Measures Recommended and Taken
One tube in RC-H-0001 A was repaired by installing a sleeve. One tube in RC-H-0001 B was removed from service by plugging.

We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.

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Owner

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Joseph J. Jurek
Inspector's Signature

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National Board, State, Province and No.