OPERATING DATA REPORT

DOCKET NO. 50-269 DATE 4-15-83 COMPLETED BY J. A. Reavis TELEPHONE 704-373-7567

OPERATING STATUS

1. Unit Name:	- Notes Year-to-date and cummulative
3. Licensed Thermal Power (MWt): 2568 4. Nameplate Rating (Gross MWe): 934 5. Design Electrical Rating (Net MWe): 886	<pre>capacity factors are calcu- lated using a weighted average for maximum dependence</pre>
 Maximum Dependable Capacity (Gross MWe): 899 Maximum Dependable Capacity (Net MWe): 860 If Changes Occur in Capacity Ratings (Items Number 3 Through 7) None 	Since Last Report. Give Reasons:

9. Power Level To Which Restricted. If Any (Net MWe): None

10. Reasons For Restrictions, If Any: ____

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744.0	2 160.0	85 105.0
12. Number Of Hours Reactor Was Critical	739.2	2 155.2	59 822.2
13. Reactor Reserve Shutdown Hours	-	-	-
14. Hours Generator On-Line	727.1	2 130.0	56 713.0
15. Unit Reserve Shutdown Hours	-	-	-
16. Gross Thermal Energy Generated (MWH)	1 846 701	5 429 650	134 549 337
17 Gross Electrical Energy Generated (MWH)	640 520	1 891 600	46 809 510
18. Net Electrical Energy Generated (MWH)	612 456	1 809 588	44 306 514
19. Unit Service Factor	97.7	98.6	66.6
20. Unit Availability Factor	97.7	98.6	66.7
21. Unit Capacity Factor (Using MDC Net)	95.7	97.4	60.4
22. Unit Capacity Factor (Using DER Net)	92.9	94.6	58.8
3. Unit Forced Outage Rate	2.3	1.4	18.6
1 Shutdowns Scheduled Ower News (Marsh T	0		

A. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - July 3, 1983 - 10 Weeks

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

BOR AD	0528 0CK 0	830415 5000269 PDR
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Achieved

Forecast

DOCKET NO. 50-269 UNIT Oconee 1 DATE 4-15-83

MONT	HMarch, 1983		
DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1.	860	17	858
2	860	18	856
3	859	19	855
4	859	20	857
5	859	21	856
6	858	22	857
7	858	23	857
8	858	24	500
9	833	25	742
10	343	26	854
11	833	27	854
12	856	28	855
13	856	29	855
14	854	30	855
15	851	31	854
15	855		

AVERAGE DAILY UNIT POWER LEVEL

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit there may be occasions when the daily average power level exceeds the 100% line for the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

UNIT NAME DATE

COMPLETED BY TELEPHONE

DOCKET NO.

50-269 Oconee 1 · 4-15-83 J. A. Reavis 704-373-7567

REPORT MONTH March, 1983

	Contraction of the International States of the	and the second second				A CONTRACTOR OF A CONTRACTOR O			and a second provide the design of the design of the second s
No.	Date	Type ¹	Duration (Hours)	Reason?	Method of Shutting Down Reactor3	Licensee Event Report #	System Cude ⁴	Component Code 5	Cause & Corrective Action to Prevent Recurrence
2	83-03-09	F	7.35	A	3		HA	Instru	Unit trip on loss of D.C. power to turbine trip circuitry during secondary side protection test.
3-P	83-03-10	F		А			СН	Instru	Held unit at 96% power to permit adjustments on level controllers in the Heater Drain System. To stop flow oscillation in the Feedwater System.
3	83-03-24	F	9.57	A	3		НВ	Valvex	Unit trip on high moisture separator and reheater level due to failure of dump valve.
1 F: Fo S: Scl	rced heduled	Rease A-Eq B-Ma C-Re D-Re E-Op F-Ad G-Op H-Of	on: uipment Fa intenance o fueling gulatory Re c. ator Train ministrative erational Er her (Explain	ilure (E: † Test striction ing & L ror (Ex	xplain) 1 icense Exan plain)	3 nination	Metho 1-Manu 2-Manu 3-Aute 4-Othe	d: ual ual Scram. omatic Scram. rr (Explain)	4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit I - Same Source

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DOCKET NO: 50-269

UNIT: Oconee 1 DATE: 4-15-83

NARRATIVE SUNMARY

Month: March, 1983

Oconee Unit 1 operated at full power until March 9 when the unit tripped at 2320 due to the loss of D.C. power to the turbine trip circuitry during a secondary side protection test. The unit was back on line at 0641 the following morning.

The unit was limited to 96% power upon its return to service until 1215 on the 11th to permit adjustments on the level controllers in the Heater Drain System. These adjustments were necessary to stop flow oscillation in the Feedwater System.

The unit tripped at 1426 on March 24 due to high moisture separator and reheater level. Failure of a dump valve caused the trip. This valve was repaired and the unit returned to service at 2400 March 25.

Oconee Unit 1 finished the month operating at full power.

MONTHLY REFUELING INFORMATION REQUEST

Scheduled next refueling s	shutdown: July, 1983
Cohodulad masters falled	September, 1983
Scheduled restart followin	ig relueling:
Will refueling or resumpti specification change or ot	ion of operation thereafter require a technical ther license amendment? Yes .
If yes, what will these be	2? Technical Specification Revision
If no, has reload design a Review Committee regarding	and core configuration been reviewed by Safety
teren oonareee regarding	, uneviewed safety questionst w/n .
Scheduled date(s) for subm information: N/A	nitting proposed licensing action and supportin
Important licensing consid	lerations (new or different design or supplier.
Important licensing consid unreviewed design or perfo	derations (new or different design or supplier, ormance analysis methods, significant changes i
Important licensing consid unreviewed design or perfo design or new operating pr	derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures).
Important licensing consid unreviewed design or perfo design or new operating pr	derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures).
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Important licensing consid unreviewed design or perfo design or new operating pr	derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures).
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Important licensing consid unreviewed design or perfo design or new operating pr	derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures).
Important licensing consid unreviewed design or perfo design or new operating pr Number of fuel assemblies	<pre>derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures). (a) in the core:</pre>
Important licensing consid unreviewed design or perfo design or new operating pr Number of fuel assemblies	<pre>derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures). (a) in the core: <u>177</u>. (b) in the spent fuel pool: <u>883*</u>.</pre>
Important licensing consid unreviewed design or perfo design or new operating pr Number of fuel assemblies Present licensed fuel pool	<pre>derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures). (a) in the core: <u>177</u>. (b) in the spent fuel pool: <u>883*</u>. L capacity: 1312*</pre>
Important licensing consid unreviewed design or perfo design or new operating pr Number of fuel assemblies Present licensed fuel pool Size of requested or plann	<pre>derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures). (a) in the core: <u>177</u>. (b) in the spent fuel pool: <u>883*</u>. l capacity: <u>1312*</u> med increase:</pre>
Important licensing consid unreviewed design or perfo design or new operating pr Number of fuel assemblies Present licensed fuel pool Size of requested or plann Projected date of last ref licensed capacity:	<pre>derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures). (a) in the core: <u>177</u>. (b) in the spent fuel pool: <u>883*</u>. 1 capacity: <u>1312*</u> med increase: fueling which can be accommodated by present</pre>
Important licensing consid unreviewed design or perfo design or new operating pr 	<pre>derations (new or different design or supplier, prmance analysis methods, significant changes i rocedures). (a) in the core: (b) in the spent fuel pool:883* (b) in the spent fuel pool:883* 1 capacity: fueling which can be accommodated by present</pre>
Important licensing consid unreviewed design or perfo design or new operating pr 	<pre>derations (new or different design or supplier, prmance analysis methods, significant changes i rocedures). (a) in the core: (b) in the spent fuel pool:883* (b) in the spent fuel pool:883* 1 capacity: 1 capacity: fueling which can be accommodated by present Date: Date:</pre>
Important licensing consid unreviewed design or perfo design or new operating pr Number of fuel assemblies Present licensed fuel pool Size of requested or plant Projected date of last ref licensed capacity: DUKE POWER COMPANY	<pre>derations (new or different design or supplier, ormance analysis methods, significant changes i rocedures). (a) in the core: <u>177</u></pre>

OPERATING DATA REPORT

DOCKET NO. DATE	4-15-83
COMPLETED BY	J. A. Reavis
TELEPHONE	704-373-7567

OPERATING STATUS

Unit Name: Oconee #2	Notes
2. Reporting Period: March 1, 1983-March 31, 1983	Year-to-date and cummulative
3. Licensed Thermal Power (MWt): 2568	lated using a weighted
4. Nameplate Rating (Gross MWe): 934	lated using a weighted
5. Design Electrical Rating (Net MWe): 886	dependable capacity.
6. Maximum Dependable Capacity (Gross MWe): 899	
7. Maximum Dependable Capacity (Net MWe): 860	
 If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Sin None 	ice Last Report. Give Reasons:

None

9. Power Level To Which Restricted, If Any (Net MWe): _

10. Reasons For Restrictions, If Any:

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744.0	2 160.0	75 025.0
12. Number Of Hours Reactor Was Critical	738.3	2 154.3	53 068.1
13. Reactor Reserve Shutdown Hours			
14. Hours Generator On-Line	729.3	2 145.3	51 955.7
15. Unit Reserve Shutdown Hours			
16. Gross Thermal Energy Generated (MWH)	1 823 121	5 431 869	122 095 178
17. Gross Electrical Energy Generated (MWH)	625 310	1 868 510	41 580 656
18. Net Electrical Energy Generated (MWH)	598 766	1 791 144	39 461 379
19. Unit Service Factor	98.0	99.3	69.3
20. Unit Availability Factor	98.0	99.3	69.3
21. Unit Capacity Factor (Using MDC Net)	93.6	96.4	61.0
22. Unit Capacity Factor (Using DER Net)	90.8	93.6	59.4
23. Unit Forced Outage Rate	2.0	0.7	17.1
			and the set of the set of the second set of the second set of the second set

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling - September 25, 1983 - 10 Weeks

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION Achieved

Forecast

DOCKET NO. 50-270 UNIT <u>Oconee 2</u> DATE <u>4-15-83</u>

AVE	ERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
	850	17	843
1	849	18	843
2	848	19	737
3	848	20	837
4	848	21	847
5	848	22	846
	846	23	846
-	846	24	845
8	848	25	845
9	· 558	26	847
10	653	27	846
	847	28	. 847
12	847	29	845
13	520	30	846
15	507	31	847
10	820	1.11	

AVERAGE DAILY UNIT POWER LEVEL

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in MWe-net for each day in the reporting n.onth. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit there may be occasions when the daily average power level exceeds the 100% line for the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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50-270 DOCKET NO. UNIT NAME DATE DATE 0conee 2 4-15-83 $\begin{array}{c} \text{DATE} \\ \text{COMPLETED BY} \end{array} \xrightarrow{\begin{array}{c} 4-15-83 \\ \hline \text{J. A. Reavis} \end{array}}$ TELEPHONE 704-373-7567

REPORT MONTH March, 1983

No.	Date	Typel	Duration (Hours)	Reason?	Method of Shutting Down Reactor3	" Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
1	183-03-10	F	9.25	G	3		IA	ZZZZZZ	Unit trip during surveillance test of control rod drive breakers when a third breaker was tripped inadvertantly with two of four breakers open.
2	83-03-14	F	5.48	A	3		HA	Instru	Unit trip on momentary loss of D.C. input power to Turbine Control System.
4-P	83-03-14	F		A			СН	Valvex	Hold at 60. Gower to repair the "B" feedwater pump suction relief valve.
5-P	83-03-16	F		A			нн	Valvex	Hold at 95% due to trip of E2 heater drain pump on low level.
6-P	83-03-19	F		A			HB	Pipexx	Reduce power to 50% due to a break on the discharge piping from the 2nd stage moisture separator reheater drain tank.
1 F: Fu S: Scl	rced heduled	Reaso A-Equ B-Mai C-Ref D-Reg E-Opo F-Adi G-Opo H-Oti	on: uipment Fa intenance o lueling gulatory Re stator Train ministrative erational Er ier (Explain	ilure (E) i Test striction ing & L ror (Exp	xplain) icense Exar plain)	3 nination	Methor 1-Manu 2-Manu 3-Auto 4-Othe	d: ual aal Scram. omatic Scram. r (Explain)	4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit 1 - Same Source

DOCKET NO: 50-270

UNIT: Oconee 2

DATE: 4-15-83

NARRATIVE SUMMARY

Month: March, 1983

Oconee Unit 2 operated at full power until March 10 at 1616 when the unit tripped due to an operator error. While performing a control rod drive surveillance test with two of four breakers open a third was inadvertantly tripped causing the unit to trip. The unit was back on line at 0131 the next day.

March 14 at 1247 the unit tripped due to a loss of 125 volt D.C. power to the turbine control circuitry. The 125 volt sensing relay was changed out and the unit returned to service at 1816 the same day.

Power escalation was held up at 60% power due to problems with the 2B feedwater pump suction relief valve. Repairs were completed the 15th at 2105 allowing the unit to begin increasing load.

Power escalation was held up at 95% power for ten and one half hours due to level problems with the 2E2 heater drain pump.

March 19 at 1558 power was reduced to 50% due to a break on the discharge piping from the 2nd stage moisture separator reheater drain tank. The piping was isolated for repairs and the unit began increasing power at 1900.

The unit finished the month at full power.

MONTHLY REFUELING INFORMATION REQUEST

Scheduled next refueling shutdown: September,	1983
Scheduled restart following refueling. Novembe	r. 1983
Will refueling or resumption of operation therea specification change or other license amendment? If yes, what will these be? <u>Technical Specific</u>	fter require a technical Yes ation Revision
If no, has reload design and core configuration Review Committee regarding unreviewed safety que	been reviewed by Safety stions? <u>N/A</u> .
Scheduled date(s) for submitting proposed licens information: N/A	ing action and supportin
Tennetent Manualan sensiberation for an 1966.	
design or new operating procedures).	rent design or supplier, s, significant changes i
<pre>important ficensing considerations (new or diffe unreviewed design or performance analysis method design or new operating procedures).</pre>	rent design or supplier, s, significant changes i
<pre>important ficensing considerations (new or diffe unreviewed design or performance analysis method design or new operating procedures).</pre>	rent design or supplier, s, significant changes i
Number of fuel assemblies (a) in the core: 177	rent design or supplier, s, significant changes i
Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel	rent design or supplier, s, significant changes i pool:883*
Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel Present licensed fuel pool capacity: 1312* Size of requested or planned increase:	rent design or supplier, s, significant changes i pool:883*
Important ficensing considerations (new or diffe unreviewed design or performance analysis method design or new operating procedures). Number of new operating procedures). Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel Present licensed fuel pool capacity: 1312* Size of requested or planned increase: Projected date of last refueling which can be ac licensed capacity:	rent design or supplier, s, significant changes i pool: commodated by present
Important ficensing considerations (new or diffe unreviewed design or performance analysis method design or new operating procedures).	rent design or supplier, s, significant changes i pool:883* commodated by present :April 15, 1983

OPERATING DATA REPORT

DOCKET NO. DATE . COMPLETED BY J. A. Reavis

50-287 4-15-83 TELEPHONE 704-373-7567

OPERATING STATUS

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L Unit Name: Oconee #3	Notes
2. Reporting Period: March 1, 1983-March 31, 1983	Year-to-date and cummulative
3. Licensed Thermal Power (MWt): 2568	lated using a weighted
4. Nameplate Rating (Gross MWe): 934	autoraco for marinum
5. Design Electrical Rating (Net MWe): 886	dependable capacity.
6. Maximum Dependable Capacity (Gross MWe): 899	
7. Maximum Dependable Capacity (Net MWe): 860	
 If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Sin None 	nce Last Report. Give Reasons:

9. Power Level To Which Restricted, If Any (Net MWe): None

10. Reasons For Restrictions. If Any:

	This Month	Yrto-Date	Cumulative
11. Hours In Reporting Period	744.0	2 160.0	72 672.0
12. Number Of Hours Reactor Was Critical	712.3	2 083.1	50 304.2
13. Reactor Reserve Shutdown Hours			
14. Hours Generator On-Line	706.6	2 065.6	49 208.9
15. Unit Reserve Shutdown Hours			
16. Gross Thermal Energy Generated (MWH)	1 786 996	5 183 105	119 232 166
17. Gross Electrical Energy Generated (MWH)	620 370	1 798 040	41 195 854
18. Net Electrical Energy Generated (MWH)	594 557	1 722 931	39 191 032
19. Unit Service Factor	95.0	95.6	67.7
20. Unit Availability Factor	95.0	95.6	67.7
21. Unit Capacity Factor (Using MDC Net)	92.9	92.8	62.5
22. Unit Capacity Factor (Using DER Net)	90.2	90.0	60.9
23. Unit Forced Outage Rate	5.0	4.4	16.8
24 Shutdowns Scheduled Over Next 6 Months (T)	me Date and Duration	f Each I	

None

25. If Shut Down At End Of Report Period, Estimated Date of Startup: _

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION Achieved

Forecast

UNIT <u>Oconee 3</u> DATE <u>4-15-83</u>

MONTH	March, 1983		
DAY	AVERAGE DAILY POWER LEVEL (MWe-net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-net)
1	859	17	859
2	860	18	860
3	859	19	860
4	859	20	861
5	859	21	860
6	859	22	860
7	860	23	862
8	845	24	861
0	522	25	862
10		26	859
10	. 249	27	860
12	837	28	859
12	857	29	861
13	857	30	860
15	856	31	860
15	855		
10	and the second se		

AVERAGE DAILY UNIT POWER LEVEL

DAILY UNIT POWER LEVEL FORM INSTRUCTIONS

On this form, list the average daily unit power level in Milenet for each day in the reporting month. Compute to the nearest whole megawatt.

These figures will be used to plot a graph for each reporting month. Note that by using maximum dependable capacity for the net electrical rating of the unit, there may be occasions when the daily average power level exceeds the 100% hime for the restricted power level line). In such cases, the average daily unit power output sheet should be footnoted to explain the apparent anomaly.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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DOCKET NO.

50-287 COMPLETED BY TELEPHONE

REPORT MONTH March, 1983

No.	Date	Type ¹	Duration (Hours)	Reason?	Method of Shutting Down Reactor3	Licensee Event Report #	System Code ⁴	Component Cude ⁵	Cause & Corrective Action to Prevent Recurrence
2-P	183-03-08	F		A			СВ	Pumpxx	Reduced load to 70% to secure 3A1 reactor coolant pump due to low upper oil pot level.
4	83-03-09	F	37.40	A	1		CB	Pumpxx	Came to hot shutdown to replace two gaskets in the flanges of the oil cooler on the 3A1 reactor coolant pump.
1 F: Fo S: Scl	rced heduled	Reaso A-Eq B-Ma C-Re D-Re E-Op F-Ad G-Op H-Ot	on: uipment Fa intenance o fueling gulatory Re cator Train ministrative erational En her (Explain	ilure (E. ř Test striction ing & L ror (Ex 1)	xplain) 1 icense Exar plain)	nination	3 I-Mani 2-Mani 3-Auto 4-Othe	d: ual seram, omatic Seram, rr (Explain)	4 Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG- 0161) 5 Exhibit 1 - Same Source

DOCKET NO: 50-287

UNIT: Oconee 3

DATE: 4-15-83

NARRATIVE SUMMARY

Month: March, 1983

Oconee Unit 3 operated at full load until March 8 when power was reduced to 70% to secure the 3A1 reactor coolant pump. A upper oil pot low level alarm was received on that pump. The unit was shutdown the 9th to replace two gaskets in the flanges of the oil cooler on the pump and returned to service at 1201 on March 11.

Oconee Unit 3 operated at full load the remainder of the month.

MONTHLY REFUELING INFORMATION REQUEST

	Scheduled next refueling shutdown: May, 1984
	Scheduled restart following refueling: July, 1984
	Will refueling or resumption of operation thereafter require a technical specification change or other license amendment? Yes. If yes, what will these be? Technical Specification Revision.
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	If no, has reload design and core configuration been reviewed by Safety Review Committee regarding unreviewed safety questions? N/A .
	Scheduled date(s) for submitting proposed licensing action and supportin information: N/A
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes i design or new operating procedures).
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).
	<pre>Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).</pre>
	<pre>Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).</pre>
	<pre>Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).</pre>
	<pre>Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).</pre>
	<pre>Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures).</pre> Number of fuel assemblies (a) in the core: <u>177</u> . (b) in the spent fuel pool: <u>107</u> . Present licensed fuel pool capacity: <u>474</u> Size of requested or planned increase:
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). Number of fuel assemblies (a) in the core: <u>177</u> . (b) in the spent fuel pool: <u>107</u> . Present licensed fuel pool capacity: <u>474</u> Size of requested or planned increase: Projected date of last refueling which can be accommodated by present licensed capacity: <u>107</u> .
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). Number of fuel assemblies (a) in the core: <u>177</u> . (b) in the spent fuel pool: <u>107</u> . Present licensed fuel pool capacity: <u>474</u> Size of requested or planned increase: Projected date of last refueling which can be accommodated by present licensed capacity: <u>474</u>
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures)
	Important licensing considerations (new or different design or supplier, unreviewed design or performance analysis methods, significant changes in design or new operating procedures). Mumber of new operating procedures). Number of fuel assemblies (a) in the core: 177 (b) in the spent fuel pool: 107 Present licensed fuel pool capacity: 474 Size of requested or planned increase: Projected date of last refueling which can be accommodated by present licensed capacity: DUKE POWER COMPANY Duke POWER COMPANY Duke POWER COMPANY Duke POWER COMPANY

OCONEE NUCLEAR STATION

Operating Status Report

1. Personnel Exposure

For the month of February, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for February has been compared with the Technical Specifications annual value of 15 curies; the total release for February was less than 10 percent of this limit.

The total station gaseous release for February has been compared with the derived Technical Specifications annual value of 51,000 curies; the total release for February was less than 10 percent of this limit.

OCONEE NUCLEAR STATION

Operating Status Report

1. Personnel Exposure

For the month of January, no individual(s) exceeded 10 percent of their allowable annual radiation dose limit.

2. The total station liquid release for January has been compared with the Technical Specifications annual value of 15 curies; the total release for January was less than 10 percent of this limit.

The total station gaseous release for January has been compared with the derived Technical Specifications annual value of 51,000 curies; the total release for January was less than 10 percent of this limit.