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Agency: U.S. Nuclear Regulatory Commission
Advisory Committee On Nuclear Waste

Title: ACNW Working Group Meeting On Geophysical
Testing Methods for Characterization of a
HLW Repository Site In Tuff

Docket No.

LOCATION: Bethesda, Maryland

DATE: Monday, April 22, 1991

PAGES: 1 - 313

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PUBLIC NOTICE BY THE
UNITED STATES NUCLEAR REGULATORY COMMISSION'S
ADVISORY COMMITTEE ON NUCLEAR WASTE

DATE: Monday, April 22, 1991

The contents of this transcript of the
proceedings of the United States Nuclear Regulatory
Commission's Advisory Committee on Nuclear Waste,
(date) Monday, April 22, 1991,
as reported herein, are a record of the discussions recorded at
the meeting held on the above date.

This transcript has not been reviewed, corrected
or edited, and it may contain inaccuracies.

1 UNITED STATES OF AMERICA
2 NUCLEAR REGULATORY COMMISSION

3 ***

4 ADVISORY COMMITTEE ON NUCLEAR WASTE (ACNW)

5 ***

6 ACNW WORKING GROUP MEETING ON
7 GEOPHYSICAL TESTING METHODS FOR CHARACTERIZATION
8 OF A HLW REPOSITORY SITE IN TUFF

9 ***

10
11 Nuclear Regulatory Commission
12 Conference Room P-110
13 7920 Norfolk Avenue
14 Bethesda, Maryland

15
16 Monday, April 22, 1991

17
18 The Advisory Committee on Nuclear Waste (ACNW)
19 working group meeting commenced, pursuant to notice, at 8:30
20 O'clock a.m., William Hinze, Working Group Chairman,
21 presiding.

22
23
24
25

1 PARTICIPANTS:

2

3

W. HINZE, Working Group Chairman, ACNW

4

D. MOELLER, ACNW Member

5

P. POMEROY, ACNW Member

6

C. ABRAMS, Designated Federal Official

7

J. CORBETT, ACNW Consultant

8

A. IBRAHIM, Division of High-Level Waste

9

Management, Nuclear Regulatory Commission

10

K. STABLEIN, Division of High-Level Waste

11

Management, Nuclear Regulatory Commission

12

C. FRIDRICH, Department of Energy

13

W. MOONEY, United States Geological Survey

14

P. NELSON, United States Geological Survey

15

V. MURPHY, Weston Geophysical Corporation

16

C. JOHNSON, State of Nevada

17

Nuclear Waste Project Office

18

J. DANIELS, Dept. of Geological Sciences

19

Ohio State University

20

21

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23

24

25

P R O C E E D I N G S

[8:30 a.m.]

1
2
3 MR. HINZE: I see that everyone has their coffee,
4 and the Diet Pepsi, too. So it is appropriate that we start.

5 I'm Bill Hinze, a member of the Advisory Committee
6 on Nuclear Waste of the NRC, and I want to welcome you here
7 to Earth Day, which seems to me very appropriate, and to the
8 working group on geophysics on the move.

9 The objective of this working group on integration
10 of geophysical tests into site charactererization of a high-
11 level waste repository is to provie the ACNW with a
12 knowledge base on the role of geophysical methods, both
13 surface and subsurface, in the study of particularly the
14 adverse, potentially adverse conditions at the proposed
15 high-level waste repository site at Yucca Mountain.

16 I feel very strongly that a closely-related
17 objective of this working group is to investigate and to
18 learn more about the integration of these data, and their
19 use in planning and analysis of other proposed tests at
20 Yucca Mountain.

21 I think that we are all in general agreement, all
22 those concerned with the Yucca Mountain site are in
23 agreement that geophysical methods have an important role in
24 Yucca Mountain site charactererization, especially because
25 these geophysical methods are non-intrusive and therefore

1 will not destroy or modify the integrity.

2 [Discussion off the record.]

3 MR. HINZE: Well, the important thing is that
4 geophysical methods will not destroy or modify the
5 subsurface conditions of the site and therefore preserve its
6 integrity. However, the site characterization plan of the
7 Department of Energy is not definitive on how geophysical
8 results will be integrated and synthesized with other
9 geoscience and engineering data. This we find clearly
10 discussed by the NRC staff in their site characterization
11 analysis report.

12 In a step to rectify this situation, the DOE and
13 its contractors have prepared an extensive document entitled
14 "Status of Data, Major Results, and Plans for Geophysical
15 Activities at Yucca Mountain." You have all received a copy
16 of this so-called white paper.

17 This report reviews the existing geophysical data
18 and discusses the role, potential role of geophysics in both
19 local and regional investigations of Yucca Mountain. The
20 report states, and I quote from the first sentence of the
21 report, and I quote: "is intended to serve" -- that is the
22 report -- "is intended to serve as a starting point for
23 integration of geophysical activities. And I emphasize "the
24 starting point."

25 We are interested in a discussion of this document

1 specifically focusing on the manner in which geophysics will
2 be used to investigate the potential adverse conditions at
3 Yucca Mountain in a timely manner.

4 We look forward to developing a discussion of the
5 importance, advantages, limitations, and potential results
6 from geophysical methods at a variety of scales and depths
7 of investigations.

8 Of special importance to many of us is the timing
9 of the acquisition processing and interpretation. In other
10 words, the sequencings of these studies and their
11 integration into the results and planning of related studies
12 at Yucca Mountain.

13 Geophysical data should be available to not only
14 characterize the site, but to identify optimum sites for the
15 acquisition of the more direct data from drilling,
16 trenching, drifting, and the like, into Yucca Mountain.

17 There are numerous questions that can and
18 undoubtedly will be raised during this working group
19 meeting, and I look forward to the panel of experts raising
20 questions and providing answers to such questions as, and I
21 had to really contain myself here, because there are a
22 large number of questions that I'm sure we could all ask,
23 but let me just point out some of these, at least for the
24 record.

25 One. What are the roles of the various

1 geophysical methods in determining the existence and
2 location of potentially adverse conditions as very
3 specifically defined in 10 CFR Part 60.122?

4 Specifically, there are structural deformation,
5 magma bodies, zones of bridge water table, mineral deposits,
6 and the like.

7 Two. What is the sensitivity resolution of the
8 geophysical methods that are most appropriate for
9 characterizing the structure, composition, and physical
10 properties of this proposed site?

11 Three. How will the various data sets be
12 integrated and what does this suggest regarding the
13 sequencing of them?

14 Four. Because the white paper is just, and I
15 quote, a "starting point," what is the next step in the
16 process of integrating geophysical data?

17 Five. How much testing is required, and of what
18 nature, to validate the appropriate geophysical methods to
19 be used in the study of this Tuff, or proposed Tuff
20 repository? The white paper discusses so-called feasibility
21 studies, but in no detail.

22 Six. Is specialized research into the
23 acquisition, processing, and interpretation needed prior to
24 the characterizatio study? If so, what types of research
25 would be recommended?

1 Seven. Can geophysical studies at Yucca Mountain
2 be started without permits from the State of Nevada?

3 Eight. Can existing data be QA'd so that it can
4 be employed in site characterization? Is that worthwhile?
5 How will it be done? The white paper discusses some of
6 that. Certainly there is more that should and could be
7 said.

8 Nine. Are there geophysical tests that will be
9 compromised by geological engineering tests that may
10 precede the actual performance of the geophysical methods?

11 These are only a few of the questions we hope to
12 discuss and we hope to try to zero in on answers.

13 Following the presentatino by our invited
14 participants, our panel of experts, the meeting will move to
15 a roundtable discussion with the presenters, committee
16 members, and interested parties invited to participate.

17 The meeting is being conducted in accordance with
18 provisions of the Federal Advisory Committee Act. And
19 Charlotte Abrams, seated here on my left, is the Designated
20 Federal Official for the meeting.

21 A transcript of portions of the meeting will be
22 kept, and it is requested that all speakers, whether at the
23 table here, or those htat come up from the audience, use one
24 of the microphones, identify himself or herself, and speak
25 with sufficient clarity and volume, hopefully with the

1 amplifying system working, so that he or she can be heard.

2 I want to emphasize that in my view this an
3 informal meeting of the nature of a Penrose or Chapman
4 conference, which is familiar to those in the geosciences.
5 We hope that you will all enter into the discussions and
6 questioning, and speak as freely as possible.

7 On behalf of the committee, I want to thank you
8 for taking time from your busy schedules to participate. I
9 know it's been an imposition on our part to ask many of you
10 to participate.

11 Before we begin, I would like to identify the
12 members around the table. If we could state our name, our
13 professional affiliation, and our expertise, and our
14 interaction with this program, that would be most useful, so
15 that we all make certain that we know each other.

16 And with that, I will start off. I'm Bill Hinze,
17 a Professor at Purdue University, and a member of the ACNW.

18 And I will pass this on to my right.

19 MR. POMEROY: And I'm Paul Pomeroy. I'm with
20 Roundout Associates, Incorporated, and I'm also a member of
21 ACNW. I'm primarily a seismologist. I'm also interested in
22 performance assessment issues associated with this.

23 MR. MOELLER: Dade Moeller, from Harvard
24 University, a member of the ACNW. I'm primarily an
25 environmental engineer.

1 MR. CORBETT: Jack Corbett, consulting
2 geophysicist to the ACNW. I'm a mining exploration
3 geophysicist out of Denver.

4 MR. FRIDRICH: Chris Fridrich, and I'm a geologist
5 with DOE, Las Vegas.

6 MR. MURPHY: Vincent Murphy. I'm a consuylting
7 geophysicist with Weston Geophysical or Westborc,
8 Massachusetts. And my specialty is in shallow exploration,
9 and today we'll be discussing, as indicated in the program,
10 shallow seismic studies, and we will add to that velocity
11 measurements, which we find crittical for the site.

12 MR. JOHNSON: My name is Carl Johnson. I'm with
13 the State of Nevada Agency for Nuclear Projects. Our agency
14 has the oversight responsibilitiy of Department of Energy's
15 activities in Nevada. I head the technical programs with
16 the agency and my background is engineering geology mainly
17 related to planning and conduction of earth science studies
18 for nuclear facilities.

19 MR. IBRAHIM: I am Abou-Bakr Ibrahim, Divisin of
20 High-Level Waste, Geology-Geophysics, NRC.

21 MR. STABLEIN: Good morning. I'm King Stablein
22 with the NRC, with the Division of High-Level Waste
23 Management. I'm the Project Manager who runs the reviews of
24 DOE documents, like the SCP, the study plans, and the
25 geophysics white paper.

1 I'd like to also mention as we're going around two
2 other people that may play some role in the discussion
3 today, Phil Justus, the Section Leader of Geology-Geophysics
4 is over here; and next to him is Harold Lefevre.

5 MR. DANIELS: I'm Jeff Daniels. I'm a
6 geophysicist from Ohio State University.

7 MR. NELSON: I'm Phil Nelson, geophysicist with
8 the USGS, working out of Denver.

9 MR. MOONEY: Walter Mooney, geophysicist, United
10 States Geological Survey, Menlo Park.

11 MR. HINZE: Thank you very much. We all know
12 Charlotte.

13 [Laughter.]

14 MR. HINZE: Shall we talk about that?

15 [Laughter.]

16 MR. HINZE: I wanted to say that that was a
17 compliment.

18 [Laughter.]

19 MR. HINZE: If any of the participants, the
20 speakers, have materials that they would like to pass out
21 but have an insufficient number, if you will make those
22 available to the staff, we'll get them copied and
23 distributed to all of the participants, and as many members
24 of the audience as we can.

25 Do either of my colleagues on the committee have

1 any comments to make before we get started?

2 [No response.]

3 MR. HINZE: All right. Well, let's do so, then.

4 Our first speaker, as he has introduced himself,
5 is Carl Johnson, from the State of Nevada. And Carl is
6 going to spend the next 45 minutes discussing with us the
7 interface of geophysical testing with site characterization
8 studies, what features should geophysical testing address.

9 MS. ABRAMS: Carl, if you're more comfortable
10 sitting, you can even sit, since everyone has copies. So
11 whichever. We're less formal.

12 MR. JOHNSON: It's probably easier up here.

13 MR. HINZE: Fine.

14 [Pause.]

15 MR. HINZE: For the record, is the mike on?

16 [Pause.]

17 MR. JOHNSON: Again, my name is Carl Johnson. I'm
18 with the Nevada Agency for Nuclear Projects. I'm the
19 Administrator for Technical Programs for that agency.

20 Before I start, I'd like to make one comment. Due
21 to maybe a little bit of communication problem, the subject
22 that I'm going to talk about is slightly different than what
23 is on the agenda. But don't fear. By the time I get
24 through with my presentation, I will have covered the
25 subject matter that is on the agenda.

1 MR. HINZE: We'll accept that as a promise, and
2 not a threat, okay?

3 MR. JOHNSON: it is a promise. So, with that, let
4 me get started.

5 [Slide.]

6 MR. JOHNSON: These are the topics I'm going to
7 cover. Does everybody see ethat all right?

8 First, I'm going to talk a little bit about the
9 regulatory requirements. I'm going to touch a little bit on
10 geophysical methods from a geeneric point of view. I'm
11 going to leave the rest of the speakers to talk about the
12 specifics of the various geophysical methods. Then I want
13 to touch a little bit on what I view as a generic approach
14 for defining an effective geophysical program for site
15 characterization. And lastly, I'm going to touch a little
16 bit on the state's views of the Yucca Mountain geophysical
17 program as it's proposed.

18 [Slide.]

19 MR. JOHNSON: There are no specific regulatory
20 requirements per se for providing the specific kinds of
21 geophysical data during a site characterization program, or
22 even as part of a license applicatino.

23 But despite that, implicitly, geophysics must be
24 part of a site characterization program. They provide the
25 types of information that assist in understanding natural

1 processes.

2 MR. MOELLER: Excuse me, Carl.

3 MR. JOHNSON: Yes.

4 MR. MOELLER: We have the NRC here. I just
5 wondered, and it's not that it's a controversial issue -- it
6 isn't, really -- but I wondered if King Stablein or a member
7 of the staff would comment on your first statemente that
8 there are no regulatory requirements per se. Do you agree
9 with that? Or is that true? I mean, I'm not disputing it;
10 I just thought it might be helpful.

11 MR. JUSTUS: Carl is correct. As one reads the
12 words in Part 60 -- and that, I believe, is what he was
13 getting at in his first paragraph -- there is a requirement
14 that the site not be drilled or, as we say, mucked up, in
15 exploration, to preclude its future use as a repository,
16 because of aggressilve, too aggressive site
17 characterization. And that, of course, implies that remote-
18 sense methods, surface-based testing methods, such as those
19 that we'll hear about today, would be extensively employed
20 in site characterization. So we have no objections with
21 Carl's rendition.

22 MR. MOELLER: Thank you. That's helpful.

23 MR. JOHNSON: Let me add one point to that, and
24 that is, while there are no specific requirements in Part
25 60, there is a requirement in at least the draft guide for

1 processes.

2 MR. MOELLER: Excuse me, Carl.

3 MR. JOHNSON: Yes.

4 MR. MOELLER: We have the NRC here. I just
5 wondered, and it's not that it's a controversial issue -- it
6 isn't, really -- but I wondered if King Stablein or a member
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18 sense methods, surface-based testing methods, such as those
19 that we'll hear about today, would be extensively employed
20 in site characterization. So we have no objections with
21 Carl's rendition.

22 MR. MOELLER: Thank you. That's helpful.

23 MR. JOHNSON: Let me add one point to that, and
24 that is, while there are no specific requirements in Part
25 60, there is a requirement in at least the draft guide for

1 format and content of the license application that if
2 geophysical investigations are conducted, that those be
3 described and documented in the license application.

4 MR. MOELLER: Thank you. That's very helpful.

5 MR. CORBETT: Just a question. What about
6 radiometric tools down hole? Artificial sources? Is there
7 no regulation on that?

8 MR. JOHNSON: I think when I used the term
9 "geophysical investigations" it was a very generic use of the
10 term "geophysical investigations." It would include
11 borehole geophysics using a variety of sources, whether they
12 be radiometric or otherwise.

13 [Slide.]

14 MR. JOHNSON: If you look at the regulatory guides
15 of the NRC, this is a list of the information needs that
16 require a geophysical data input: stratigraphy, tectonics,
17 geohydrology, natural resources, rock characteristics, a nmd
18 repository engineering.

19 [Slide.]

20 MR. JOHNSON: Historically, geophysical data has
21 been the major source of licensing controversy in the earth
22 sciences. I've just thrown out a few examples here of
23 particular areas which have engendered controversy in the
24 earth sciences.

25 These are, mainly, from my experience, in the

1 Western U.S., although New Madrid is certainly not in the
2 West. But I'm sure in the Eastern United States there is a
3 comparable list of areas which have had licensing
4 controversy in which geophysical has played a major role.

5 [Slide.]

6 MR. JOHNSON: Given that statement, historically,
7 geophysical methods have played a major role in resolving
8 earth science licensing issues, also.

9 [Slide.]

10 MR. JOHNSON: A significant requirement, though,
11 in the licensing process, is to estimate the extent that an
12 adverse or anomalous condition is present, yet may go
13 undetected by geotechnical investigation. In this regard,
14 then, the resolution of geophysical data plays a key role in
15 making that kind of determination.

16 In the cases, I think, where geophysics cannot
17 help to resolve geologic features of concern, then the
18 decision process, especially in the licensing process, must
19 rely on professional judgment and the experience of both
20 regulators and the participants.

21 MR. HINZE: Could you amplify that with an
22 example? It might help to clarify the point.

23 MR. JOHNSON: Well, an example, and I'll come back
24 to this, this point of a condition which may not be
25 detectable by geophysical methods, but still may be a

1 problem that will have to be resolved by the regulators, and
2 this example is specific to the Yucca Mountain, is the
3 resolution of the fracture system, the degree of fracturing
4 between the repository horizon and the water table. And
5 I'll touch a little bit more on that in some of my later
6 remarks, Bill.

7 MR. HINZE: Fine.

8 [Slide.]

9 MR. JOHNSON: Let me switch and make a few
10 comments about geophysical methods.

11 The primary thing that we all need to keep in mind
12 is that geophysical methods are the only cost-effective and
13 non-destructive way to examine large blocks of rock in three
14 dimensions.

15 MR. MOONEY: What do you mean by "non-destructive"?

16 MR. JOHNSON: Non-destructive, meaning not
17 adversely affecting the rock body itself that you are trying
18 to investigate, as you would do with a drilling program.

19 MR. MOONEY: Are you somehow implying that
20 drilling is going to adversely affect the repository or that
21 we should limit the amount of borehole geophysical work done
22 at site?

23 MR. JOHNSON: I think I'm going to fall back on
24 the comment that Phil Justus made earlier in response to a
25 question, and that is, yes, that I think there is, if you

1 read Part 60, there is a statement made that drilling should
2 be limited so as to not adversely affect the performance of
3 the repository.

4 MR. MOONEY: Well, just as someone who does
5 surface geophysics, remote geophysics, I have to admit that
6 in a great number of cases, we rely on drill-hole control to
7 give us ground truth for the measurements and the
8 interpretation that we make, so we need drilling.

9 MR. JOHNSON: I am not saying that you don't need
10 drilling, but that the point I'm trying to make here is that
11 in the absence of geophysics, the only way to get three-
12 dimensional information about a rock body is to drill it.
13 So therefore, if, you can minimize the drilling and maximize
14 the geophysics to get the same information about the three-
15 dimensional aspects of the rock body, then that's better.

16 MR. MOONEY: I guess my only point is that you
17 never get the same information with remote geophysics. You
18 get informatifno, but you don't get the same information.

19 MR. JOHNSON: I agree.

20 MR. HINZE: I think the point also can be made
21 that not all intrusion into a site need be destructive. In
22 my opening statement, I used the term "non-intrusive," and I
23 like to think of geophysics as non-intrusive. Intrusive
24 technique may modify or destroy what you're really
25 interested in getting at. And I think that's Carl's point.

1 MR. FRIDRICH: I guess I would like to agree with
2 you, Carl, that to get the same three-D control with
3 drilling you'd have to turn the whole mountain into a pin
4 cushion. And we don't want to do that.

5 [Slide.]

6 MR. JOHNSON: Another point is, most of the
7 geophysical methods are non-unique.

8 Except for major geological features, geophysical
9 is difficult to reproduce, because of many of the field
10 variables that may be involved -- temperature, barometric
11 pressure, fluid content, fluid chemistry, magnetic field
12 variations, a whole host of things.

13 Solutions to geophysical problems are, for the
14 most part, ambiguous and non-unique. Therefore, there is a
15 need to combine various geophysical methods to focus in on a
16 solution.

17 MR. HINZE: A question, before you remove that.
18 Would you mind putting that back up, Carl? I think you've
19 got some comments here.

20 MR. JOHNSON: Okay.

21 MR. HINZE: Jack?

22 MR. CORBETT: Yes. The question, "difficult to
23 reproduce," your examples of this are on a different scale
24 than we're normally talking about in some of this. If I
25 take that literally, "difficult to reproduce" implying that

1 I can get a different answer each time I run it, I would say
2 don't run any more. So I don't think that that is a
3 statement without qualification that you can leave hang. If
4 you're talking about fluid content, certainly it changes.
5 Barometric pressure affects gravity, I guess. But it hardly
6 affects electrical methods or borehole methods. So I think
7 that there needs to be some qualification to that statement,
8 because if they are difficult to reproduce, and in some
9 instances they are, but one of the things we pride ourselves
10 on is that we can reproduce these readings, or we're dead in
11 the water.

12 MR. HINZE: And in fact, in the white paper, one
13 of the methods by which the existing data can be qualified
14 is by reproducing selected portions thereof. And that
15 admits to the reproducibility of geophysics if it's done
16 properly. And I think that's an important point, that we
17 don't want to let go by.

18 MR. DANIELS: I have a comment on this as well.

19 I think you need to distinguish between "difficult
20 to reproduce" measurements and difficulty to reproduce
21 interpretations. I think it's correct to say that most
22 geophysical measurements are reproducible, but the
23 interpretations may differ and not be reproducible from one
24 interpreter to the next.

25 MR. JOHNSON: Well, I don't totally agree with

1 that, that because of some of the items that I pointed out,
2 even the measurements may be difficult to reproduce.

3 MR. DANIELS: Well, then, I would say those
4 individual techniques where that is a problem, then we
5 shouldn't be using those techniques.

6 MR. JOHNSON: Well, let me go on to my next point
7 here, and maybe help out.

8 MR. MOONEY: Well, maybe I could go on to the next
9 item, which is: solutions are non-unique and ambiguous.

10 Can you tell me a field of science that is unique
11 and non-ambiguous? And in fact, I would say that geophysics
12 is about the most reliable thing at Yucca Mountain, given
13 the political climate, which is highly non-unique and
14 ambiguous.

15 [Laughter.]

16 MR. MOONEY: So I'd say that geophysical methods
17 are easy to reproduce and their solutions are relatively
18 well-constrained and the ambiguities are limited. So I
19 disagree with your transparency.

20 MR. JOHNSON: Okay. Okay. I knew this was going
21 to get comments.

22 [Laughter.]

23 MR. JOHNSON: So that's kind of why I brought it
24 up, to get the discussion started.

25 MR. HINZE: It's very kind of you to throw

1 yourself to the lions as the straight man.

2 MR. JOHNSON: Why not? Why not? And it's just
3 started.

4 [Laughter.]

5 MR. JOHNSON: The point I was getting at, and I
6 think it comes from my experience in working on nuclear
7 facilities in the past, in licensing processes and that sort
8 of thing, is that geophysical investigations usually
9 engender quite a bit of controversy during a licensing
10 hearing because of teh interpretations that are made, that
11 while one individual can make one interpretation using a
12 particular model, another individual with equal experience
13 can make a different interpretation, based on a different
14 model.

15 MR. CORBETT: That's the second point, not the
16 first. Thatt's the second point. We aren't arguing the
17 second point.

18 MR. MOONEY: I'm definitely arguing the second
19 point.

20 MR. CORBETT: I'm not.

21 MR. MOONEY: I think that you show me a geologic
22 interpretation which is, for example, we are pointing out
23 geophysica here, what about geology? What about scientific
24 investigations in general? I think that geophysics, this is
25 somewhat being over-emphasized here.

1 First, to say it's difficult to reproduce and then
2 to say that it's non-unique and ambiguous, I kind of wonder
3 why we're meeting here, like you were saying earlier.

4 MR. MURPHY: Mr. Johnson, may I comment on that
5 second item, please?

6 As a practicing geophysicist, with regard to the
7 uniqueness or lack of uniqueness, I find that any set of
8 geophysical data is subject to multiple interpretations.
9 There are also multiple interpretations that do not fit. A
10 number of solutions do not fit.

11 I think if we can go as far as taking a set of
12 potential data, for example, mathematically there will be an
13 infinite number of solutions that will fit that set of
14 potential data. There are equally so a number, an infinite
15 number of solutions that will not fit that set of potential
16 data.

17 And I think it is very important to realize here
18 that any set of geophysical data is subject to multiple
19 interpretations. Rarely do we have a set of truly unique
20 unambiguous data. That's not to say there's any problem
21 with the things we're doing. We've been doing them, in my
22 own company we have been doing them for 35, 40 years. There
23 are others out there that have been doing it 45, 50 years,
24 and with great success. We've been drilled on, dug on, and
25 so forth. We know the limitations of many of the techniques

1 we are using. And if we apply some common sense geologically
2 to what we are doing, then we can narrow very quickly, and
3 in a practical sense, we can arrive at what I think Dr.
4 Mooney is getting at, what is a relatively unique solution
5 for the data.

6 Mathematically, it is not unique. In the real
7 world that we're working in, especially at Yucca Mountain,
8 relatively speaking, it is a unique solution.

9 MR. HINZE: That also is controlled to a very
10 significant degree by the synergism of the appropriate
11 geophysical technique and the ground truthing of geological
12 data, as Walter has alluded to previously.

13 MR. JOHNSON: I think we've beat that slide to
14 death.

15 [Laughter.]

16 MR. HINZE: Remove that one in the next
17 presentation.

18 [Laughter.]

19 [Slide.]

20 MR. JOHNSON: This kind of gets along with what we
21 were just talking about, that in simply geologic systems,
22 that a combination of multiple geophysical data can
23 constrain the solutions, and that's just what Vin Murphy was
24 just talking about, I believe, particularly if calibrated
25 with high-quality geologic data.

1 However, in complex geologic systems, the
2 combining of geological data with possibly containing
3 ambiguous or non-unique results or even sets of geophysical
4 data with conflicting results can exacerbate the problem of
5 trying to define a solution to a particular geological
6 problem. And that's, I think, othe problem that we're going
7 to hopefully get to in more of the discussions today, and
8 that deals with the complex geological system that we find
9 ourselves in at Southern Nevada.

10 [Slide.]

11 MR. JOHNSON: I want to spend just a few moments
12 talking about what at least I envision to be the
13 requirements for an effective geophysical program.

14 An effective geophysical program must begin with
15 the geologist, hydrologist, and geophysicist objectively
16 deteermining what all of the plausible geologic models are
17 for the region -- the region here I'm going to define is the
18 geologic setting; for the area -- that, I believe, in DOE's
19 jargon, is called the site vicinity; and the site itself.

20 A geophysical program is subsequently developed
21 from the top down with the overriding objective of
22 identifying the presence or absence of all geological
23 features of regulatory concern.

24 The second objective of a geophysical program is
25 the establishment of geological conditions in the ranges of

1 parameters that characterize a region, a site, or an area.

2 Ideally, the program is directed towards achieving
3 an eventual scientific consensus by the regulators and the
4 applicant on what the probably three-D geologic models or
5 range of models are for a region, area, or structure.

6 Once these models are established, a well-
7 organized geophysical program can be designed with the
8 objective of refining that scientific consensus.

9 Fundamental to the program is the recognition that
10 the level of detail for any technique, whether it be
11 geophysics or otherwise, over a given area, is only as
12 accurate as the least piece of data that can be obtained.

13 With these types of caveats, which I just
14 described in mine, the next step is to lay out a program
15 that will provide a systematic and uniform survey of the
16 region, then of the area, and of the site, with the level of
17 detail that is commensurate with the geologic features of
18 concern.

19 This I've defined at the bottom here as, you can
20 see it as level of detail, or what I call scale, but it has
21 also been defined by others as being the sensitivity of
22 geophysical methods. And I think Bill Hinze touched on that
23 in his opening remarks. Also another term could be
24 "resolving power."

25 An example might be that if we have concern about

1 finding geologic fault systems that over 100 kilometers in
2 length, then remote sensing in geophysical data sets are
3 usually adequate for that.

4 However, on the other hand, if the concern is for
5 finding a uniform distribution of small fractures that are
6 across the site that are, let's say, 100 centimeters or less
7 in length, between boreholes that are spaced 500 to 1000
8 meters apart, then it may be questionable whether there is
9 any geophysical technique that would help you in resolving
10 that.

11 The point that I'm trying to make is that
12 geological features come in all sizes and that rock
13 properties tend to be heterogeneous over an areal extent.
14 Therefore the program, the geophysical program, must be
15 designed to keep the perspective of the size and
16 heterogeneity of the features in mind.

17 The other point is that, it is critical also to
18 define as part of defining your geophysical program, is to
19 get an idea of the size of a particular geological feature
20 that might slip through what I call the geophysical net or
21 be smaller than can be detected by the particular method
22 that is being used.

23 [Slide.]

24 MR. JOHNSON: Now I would like to turn and spend a
25 little bit of time just talking about the Yucca Mountain

1 geophysical program as we understand it.

2 [Slide.]

3 MR. JOHNSON: First, I'm going to start out with a
4 couple of quotes from the White Paper which Bill Hinze
5 mentioned in his opening remarks, and I think, at least from
6 our perspective, is one of the better documents that the
7 Yucca Mountain site program has ever put out. We'd like to
8 see the project put out similar types of documents for
9 geology, hydrology, and the other areas, because it
10 certainly focuses on the current data and how one proposes
11 to use investigations and tests to resolve issues than
12 certainly is found in the site characterization plan.

13 I'd like to start out with, as I said, a couple of
14 quotes from the geophysical White Paper: "As indicated in
15 the site characterization plan, many geophysical activities
16 have not been planned explicitly or in detail because of the
17 uncertainty as to the applicability of various methods."

18 [Slide.]

19 MR. JOHNSON: Secondly: "Both the SCP and this
20 report emphasize plans for feasibility testing on the basis
21 of the cost of such testing is outweighed by the potential
22 gain in added confidence of characterizing the site
23 conditions."

24 I think in the essence of those two quotes is what
25 we view defines the current status of the geophysical

1 program at Yucca Mountain. It's still in a state of flux.

2 [Slide.]

3 MR. JOHNSON: So at least from the State's
4 perspective, an obvious conclusion is that we've been at
5 this for ten-plus years now, and we still don't have an
6 integrated geophysical program to assist in understanding
7 the Yucca Mountain geological system.

8 The geophysical program has so far been run in
9 what I have called kind of a quasi-random manner with the
10 apparent objective of seeing what kinds of geophysical
11 information might result versus using geophysics in a more
12 traditional manner, such as a means to objectively identify,
13 bound, and ultimately confirm the most appropriate geologic
14 models.

15 [Slide.]

16 MR. JOHNSON: Let me now talk a little bit about -
17 -

18 MR. HINZE: Excuse me, if I might, Carl. On that
19 last point, do you have any words of wisdom from the State's
20 viewpoint as to why we don't have an integrated program?
21 What's the problem here?

22 MR. JOHNSON: I really can't answer that. I don't
23 know why we don't have -- why we have not seen an integrated
24 program.

25 MR. HINZE: Is there any technical reason that you

1 or your staff have seen?

2 MR. JOHNSON: There isn't a technical reason from
3 our perspective as to why there shouldn't be an integrated
4 program. Our concern is that there is a lot of emphasis in
5 the White Paper on feasibility testing.

6 A concern we have is that what if that feasibility
7 testing turns out to show that some geophysical methods or a
8 number of geophysical methods are not appropriate for use in
9 the Yucca Mountain area? What are our alternatives?

10 And that is, I think, something that we need to
11 maybe focus some of the discussion today on. What is the
12 alternative to geophysics if it doesn't work in some areas
13 to get the 3-D information that we need about the region,
14 the area, and the site?

15 MR. HINZE: Thank you. You have a couple of
16 comments. Walter?

17 MR. MOONEY: Well, if I could begin, you know,
18 it's easy to say that there's no integrated program. You
19 show me anyone who thinks that they have an integrated
20 program, I mean -- this is a very easy accusation to make,
21 but what are you trying to say?

22 We're collecting gravity data. We're collecting
23 aeromagnetic data, the seismic reflection. There's a
24 seismic network. There's borehole data.

25 Could you tell me what's missing?

1 MR. JOHNSON: What I mean by an integrated program
2 is a uniform, systematic program to collect geophysical
3 information across a region, area, or site in order to
4 identify if there are any features of geologic concern, and
5 more importantly, whether there isn't, the absence of
6 features of concern.

7 I don't see that. What I see is --

8 MR. MOONEY: Well, let's be a little bit more
9 specific. Why don't you -- let's refer to a technique and
10 what's missing.

11 MR. JOHNSON: What I see is a program focus on
12 evaluating those features that have been previously
13 identified, not getting a uniform data set and evaluating
14 whether there are other features that have not been
15 identified, or more importantly we can say that they are
16 absent.

17 MR. MOONEY: Well, I disagree absolutely with what
18 you're saying. How can you tell me that if you have a
19 gravity map and aeromagnetic map, that people are only
20 looking at the features that have been previously
21 identified?

22 The aeromag and gravity shows all features without
23 exception, so how can it be targeted at only a feature which
24 hasn't been identified, for example?

25 MR. JOHNSON: Let me put a caveat to that, since

1 you've brought it up, and it comes up in one of my later
2 transparencies.

3 Gravity and aeromag are the only two geophysics
4 methods that appear to have some uniformity and
5 systematation throughout the whole region, area, and site.

6 MR. MOONEY: And I question that.

7 MR. CORBETT: I do too.

8 MR. MOONEY: Could you elaborate?

9 MR. CORBETT: I don't know who is going to talk
10 about it, but the map behind us, I think, elaborates all I
11 need to. I think that's the aeromag map. And if you'll
12 pardon my jumping in, Carl, if that's an integrated uniform
13 data set, put some mustard on it, and I'll eat it for lunch.

14 MR. MOONEY: Could you be more specific? You're
15 using very -- I don't understand what you're saying. Could
16 you be more specific about your criticisms?

17 MR. CORBETT: I'm looking at probably five surveys
18 here, different levels, different land spaces, one of which
19 probably cuts here [indicating]. That's a north-south
20 boundary fault, two surveys obviously. There should
21 probably be another one here [indicating], a different
22 survey, different level.

23 The absence of this character here [indicating],
24 unless it's a vastly different geologic train, which I
25 seriously doubt, we have four surveys in here that are

1 giving us different resolution data, and we're trying to
2 combine these in an interpretation of something here
3 [indicating].

4 MR. MOONEY: Well, absolutely. The lower portion
5 of the map is the non-magnetized Paleozoic rocks which are
6 buried by alluvium. That's the Amargosa Desert. There is
7 no aeromagnetic --

8 MR. CORBETT: You mean along this line?

9 MR. MOONEY: Yes, of course. There is no
10 aeromagnetic --

11 MR. CORBETT: I'd still come back and say: How
12 many surveys are in here? I may be wrong on what -- I don't
13 know the geology down here, but along these lines and the
14 different character here [indicating], I don't think that's
15 a uniform data set, after a thorough evaluation of three
16 minutes this morning. That's my comment. I don't think the
17 aeromag is integrated and uniform.

18 MR. MOONEY: I think a lot of terms are being used
19 here that are very easy to throw around, like uniform data
20 sets, integrated programs, appropriate geologic models,
21 which we're not really quantifying, and these are very
22 difficult to counter for the people who are trying to do the
23 work in this program when the accusations are very loose and
24 very general.

25 I don't agree with what you're saying. I think

1 it's a rather well integrated program, and you have not yet
2 been able to tell me something that was missing.

3 You say -- I bring up the aeromag and gravity, and
4 you respond by saying that it seems to be well covered.
5 Could you tell me something which has been in a haphazard
6 way or an unintegrated way?

7 MR. JOHNSON: Walter, why don't you wait and ask
8 that question at the end, if I haven't covered it, because I
9 think I'm going to come back to just what you are alluding
10 to in your remarks later in my presentation?

11 MR. MOONEY: Okay. But let the record show that
12 it's your transparency. You brought it up.

13 MR. JOHNSON: Of course, of course.

14 MR. HINZE: Right. I'm sure that we'll have at
15 the end of the day ample opportunity to participate in a
16 discussion on whether the program is integrated or not, as
17 well as some of these other topics.

18 MR. POMEROY: Can someone answer the question? I
19 thought Jack's comments were very specific with regard to
20 the uniformity of the data set. And when one looks at that
21 map, I certainly do see a vertical line in the left-hand
22 portion of it that clearly --

23 MR. MOONEY: Of course, yes, that clearly is the
24 boundary that is well outside the study area, in the sense
25 that it is to the West of Bare Mountain, so it's a good 40

1 kilometers away from Yucca Mountain. Not 40. I don't know
2 the exact distance, and I don't want to be quoted on that.
3 And that's a clear discontinuity that --

4 MR. POMEROY: Aren't there others in that map,
5 Walter?

6 MR. MOONEY: Yes, I have a coverage map. We could
7 put it up right now if you'd like to see it.

8 MR. HINZE: Why don't we wait until you have your
9 day in court?

10 MR. MOONEY: The features on that map are real.
11 They're not, the features on that map are not artifacts of
12 data coverage.

13 MR. POMEROY: Oh, no; I understand what you're
14 saying there. But I wonder about the density of features,
15 whether or not that really is representative across the
16 entire map.

17 MR. MOONEY: As can you see, Paul, there are some
18 small-scale features, and you get a sense for the resolution
19 of the map by the scale of the features on the map. I think
20 I'm getting the feeling from Bill Hinze that he wants to
21 move on.

22 MR. HINZE: I think you're going to have a chance
23 to bring some of these items up in a more organized fashion.

24 MR. MOONEY: As you know, Bill, my point was more
25 to this transparency, that just seems, it seems to be a

1 "free-for-all" against geophysics today. We've got an
2 unintegrated program, there's problems with it, they are
3 non-unique, the results are non-reproducible. I don't agree
4 with any of these statements.

5 MR. HINZE: Fine. That's what we're here for, to
6 have a chance to discuss these items and to clarify the
7 issues. And it's appropriate that Carl has brought them up
8 for discussion purposes, so that we'll all have a chance to
9 better understand.

10 MR. JOHNSON: Let me at this point say, it's
11 certainly not my intent to have a quote "free-for-all"
12 against geophysics here.

13 The point that I'm trying to make is we don't see
14 that geophysics is integrated into the overall earth science
15 program for characterizing Yucca Mountain and providing the
16 types of three-D information that are going to be required
17 in order to license this particular facility. That's all
18 I'm trying to bring up in my remarks.

19 Let me touch -- we've kind of beat up most of the
20 items here on this particular point. Let me get to the last
21 one, which touches on what Walter Mooney has brought up.

22 [Slide.]

23 MR. JOHNSON: And that is, we go to the geophysics
24 white paper and look towards the back. There is this table
25 which has the various geophysical techniques across the top,

1 the listing of the study plans down here on the vertical
2 axis.

3 The letters, the capital letters define those
4 areas in which new geophysical data is going to be acquired.
5 The small letters define those areas in which existing or
6 results of new geophysical data is going to be used.

7 I had a lot of problems in trying to understand
8 and make something out of this table. So what I did is I
9 modified it slightly --

10 [Slide.]

11 MR. JOHNSON: -- to focus specifically on those
12 areas which there will be new geophysical studies proposed.

13 The A's, which I've highlighted in red, are for
14 the region. The B's, which are in blue, are for both Yucca
15 Mountain, the site, and for the vicinity. And D is for the
16 repository block itself.

17 And I'd like to make three points on this
18 particular table, which gets to Walter Moody's comment about
19 integrated program, and a uniform program.

20 We get down here to geologic features, I mean
21 volcanic features. The only programs proposed are paleomag.
22 There is no either area or site subsurface data proposed
23 here.

24 MR. FRIDRICH: If I could address that before you
25 go on, the reason, it's just that the data is not collected

1 in that study plan, it's collected in the tectonics study
2 plans down below, and it's applied in the volcanic study
3 plans.

4 See, you took off all the small letters that show
5 how things are applied. We definitely are collecting data
6 for the volcanism study plan, it's just not collected in
7 that study plan.

8 MR. JOHNSON: I question whether you actually are
9 or not, because I really don't, I think there needs to be
10 some studies specifically for the vulcanism studies.

11 The other thing is, we look here at natural
12 resources. There is no geophysical data being collected for
13 natural resource assessment overall, whether it be the
14 region, area, or site. And that's an important area; even
15 that is a disqualifying condition for the repository.

16 MR. FRIDRICH: That's just not true. You just
17 took off all the small letters which show all of the data
18 that's collected for natural resources. It's just not
19 collected within that study plan as defined.

20 MR. JOHNSON: So where would I find regional --

21 MR. FRIDRICH: Go back to the table you had that
22 didn't have all the small letter deleted.

23 [Slide.]

24 MR. FRIDRICH: See, now there you see it. There
25 are all the things that we're collecting for natural

1 resources and for volcanism.

2 MR. JOHNSON: Only under repository block and
3 vicinity.

4 MR. FRIDRICH: That's right. We know that there
5 are natural resources regionally. If it isn't very close to
6 the actual site of the repository, it really doesn't matter.

7 MR. JOHNSON: It's part of understanding the
8 geologic setting that the site is contained in.

9 [Slide.]

10 MR. JOHNSON: The third point is that there is no
11 area or site stratigraphic and subsurface stratigraphic and
12 structural data, both intermediate and deep.

13 If you look in the intermediate and deep column,
14 you don't see that, except for trying to understand
15 quaternary faults.

16 MR. FRIDRICH: Again, Carl, that one place is
17 where the data is collected and it's applied all up and
18 down. The capital letters just show where the data is
19 collected. It's not collected in every study plan over and
20 over and over again. We just collect it in one place and
21 then we apply it all over.

22 MR. JOHNSON: Since we don't know what the
23 quaternary fault study plan is like, since I don't think
24 it's been issued yet, I can't comment on whether that data
25 will be applicable for understanding subsurface stratigraphy

1 and structure or not.

2 MR. FRIDRICH: It will.

3 [Slide.]

4 MR. JOHNSON: Let me touch just on a couple of
5 items here. Now we're getting around to the point where I
6 match with the agenda.

7 Here is an example of the types of geophysical
8 anomalies that have already been identified in the Southern
9 Great Basin, and therefore will need to be resolved here
10 before this program is over with.

11 We've all heard about the resistivity anomaly near
12 the exploratory shaft. That was identified approximately
13 two years ago. That still is not resolved.

14 The "bright spot" that's on the seismic reflection
15 data. Maybe that'll be talked about a little bit more
16 today.

17 The upper crust detachment features that are shown
18 on the seismic reflection data.

19 The aeromag. anomaly that's near Solitario Canyon.

20 An important point is the 2.5 kilometer change in
21 depth to basement beneath Yucca Mountain.

22 And lastly is the tomography data, and I'd just
23 like to, since I didn't have examples of some of those other
24 ones easily put together, I did have an illustration for the
25 tomography data.

1 [Slide.]

2 MR. JOHNSON: This comes from the cover of the AGU
3 from September 1990 showing this low-velocity layer or
4 feature here in Southern Nevada which covers a portion of
5 certainly the Yucca Mountain area. You can't tell because
6 of the gross scale whether it covers the site itself.

7 Getting to the point that was made about a uniform
8 database, this is a uniform database. Now, I'm not saying
9 that we need to do that for all of the Yucca Mountain, in
10 every one of the areas. No. But this is an example of a
11 uniform database.

12 MR. MOONEY: I would like to differ. Having
13 reviewed that paper for its publication, and actually being
14 the associate editor on that paper, that was anything but a
15 uniform database -- and I could elaborate if you want --
16 with regard to the number of sources that were used to make
17 the figure and the location of the seismographic stations
18 that were used, that recorded. It's a uniform diagram, but
19 it's been smoothed to a tremendous amount.

20 MR. JOHNSON: Okay. Then you know more about it
21 than I do.

22 MR. HINZE: Well, let me ask you, what coverage
23 was available, and --

24 MR. MOONEY: Yes, maybe you could put the
25 transparency back up.

1 MR. HINZE: I think all of us that have looked at
2 that diagram, we've all looked at it, have wondered just
3 what the data were.

4 MR. MOONEY: Okay. This is in press, in JGR. The
5 author is Hearne, who did the work when he was at Cornell.
6 He's now at Secorro, New Mexico, I believe.

7 It is an image of the velocity of the uppermost
8 mantle, so-called Pn, where "n" stands for "normal" in the
9 old terminology of crustal studies, and refraction. The
10 basis of it is the travel time of earthquakes to permanent
11 seismographic stations. These would be the old WSSN and
12 other stations.

13 Now, as you can see, we're looking at most of the
14 Western United States and -- most of you know this -- a
15 large number of stations in California of various types and
16 descriptions.

17 But in the State of Oregon, for example, there is
18 I think one station at Corvallis, perhaps a second one that
19 I'm not aware of, that I don't recall; and then in the State
20 of Washington there is a seismic array in some stations near
21 Seattle.

22 Eastern Washington and Oregon would not be covered
23 with seismographic stations, for example.

24 Nevada is fairly well-covered, and Utah has some
25 stations. Idaho and Montana have fewer stations.

1 The earthquakes that are used, you'd have to
2 consult a seismicity map of the Western United States, but I
3 think we all are familiar with the fact that large
4 earthquakes that can be recorded by a regional seismic
5 network tend to be concentrated in the Pacific Northwest,
6 mostly in the State of Washington and in California, and
7 then there's a scattering of earthquakes along the Watsach
8 Fault and in the Rio Grande rift, and some seismicity in
9 Nevada as well.

10 So there is a non-uniform distribution of
11 earthquakes. Each of these earthquakes has an unknown
12 origin time, depth, and latitude and longitude, recorded by
13 seismographic stations which have an uneven distribution as
14 well. And the beauty of the technique is that a very large
15 number of stations were read for these travel times and a
16 best-fitting average velocity for the uppermost mantle was
17 derived.

18 You can see, though, that the scale of the figure,
19 I think the latitude and longitude is on the bottom. It
20 goes from 110 degrees to 120.

21 So some of these travel time paths, Bill, are
22 1,000-kilometer paths, so they are diving into the mantle.
23 They are deeply-penetrating rays in general. They do not
24 correspond to the same measurement, for example, as you
25 would make if you would run a refraction profile out to 300

1 kilometers and measure the velocity of the uppermost mantle.
2 So there is some depth of penetration here.

3 The key figures are seen, as Carl has pointed them
4 out. But let's take a look at one of the artifacts. You
5 look at this map and you say, isn't this exciting; here's a
6 tomographic image of Western United States.

7 Look under the Sierra Nevada, see the red, the big
8 bright red spot. Yes, that one right there. That's
9 probably an artifact due to the root of the Sierra Nevada.

10 The arrivals that came to stations in that
11 vicinity, since the Sierra has a big root, they tunnel
12 through the crust. It's a 50-kilometer thick crust,
13 probably. They tunnel through and they come in with a delay
14 due to the crustal root, and the delay, that delay is then
15 mapped into a Pn travel time delay.

16 So you could argue that there is in fact that
17 whole red, big bright spot there is an artifact of the
18 technique not having corrected for the delay caused by the
19 root of the Sierra Nevada.

20 And as one continues, you could debate back and
21 forth the influence of other features.

22 For example, in the Snake River Plain, you see
23 Yellowstone has a bright anomaly, but the anomaly smears out
24 into the Snake River Plain. To what extent do the surface
25 deposits in the Snake River Plain and elsewhere cause a

1 certain smearing of the anomalies?

2 MR. HINZE: In fact, Yellowstone doesn't. That's
3 one of my concerns about that map, right up in there.

4 MR. MOONEY: Yes, Yellowstone specifically
5 doesn't, that's right.

6 MR. HINZE: Yes.

7 MR. MOONEY: I'm sorry. I stand corrected. And
8 so there are features in this map which are caused by the
9 non-uniform nature of the coverage, and that's where we got
10 started on talking about it.

11 MR. HINZE: Thank you. That's a helpful
12 clarification. I think it's also true that one of the plans
13 in mind of the United States Geological Survey is to carry
14 forth a tomographic survey that has already been initiated.
15 Is that not right?

16 MR. MOONEY: Yes. Tomographic data have been
17 collected around in the study area, and of course there's a
18 network that's being operated, that continues to record data
19 that are suitable for a similar kind of study. It would be
20 able to evaluate and test the hypothesis put forth by this
21 illustration, that there is a low-velocity feature in
22 Southern Nevada in the vicinity of Yucca Mountain. It would
23 be worth doing.

24 The low-velocity feature, by the way, is over to
25 the, it's located specifically a little bit to the East,

1 Southeast of Yucca Mountain. It's not right below Yucca
2 Mountain.

3 MR. HINZE: Is the East-West break that we see in
4 so many of the geological and geophysical features, and that
5 we see on that map, a reality?

6 MR. MOONEY: Which --

7 MR. HINZE: East-West. Right in there, on the
8 East-West. Basically, there's an East-West break. You can
9 see it on topography, you can see it on the aeromag. map,
10 and so forth.

11 MR. MOONEY: Well, Cari, maybe you could point to
12 the -- which East-West break?

13 MR. HINZE: I'm sorry. I'm talking about the
14 Northern termination -- right there -- of the low velocity.

15 MR. MOONEY: Ah, yes. Okay.

16 MR. HINZE: And that tends to have an East-West
17 limit.

18 MR. MOONEY: Right. That appears on this map.
19 And I would agree with you that it shows up on all the other
20 maps as well, and is probably a change in crustal or
21 lithospheric structure that trends East-West. I know what
22 you're talking about.

23 MR. HINZE: Okay. It could be an artifact of some
24 other things, then. Right. Okay. Thank you.

25 MR. IBRAHIM: After I saw this in areas, I talked

1 with the author, Herr, and I asked him if he has used any of
2 the stations of the Yucca Mountain project. And he
3 mentioned he didn't have a chance to use any of the
4 stations.

5 And I told him it would be wise if he can go back
6 again and use the stations and maybe can refine this type of
7 anomaly to be exactly what is the source and everything like
8 that, and he promised me he will get in touch with the
9 people at Yucca Mountain.

10 MR. HINZE: Very good.

11 [Slide.]

12 MR. JOHNSON: Now here are some examples of some
13 of the geologic features in the Yucca Mountain which are
14 probably amenable to geophysical solution, but, as I
15 understand it, have yet to be applied.

16 One is the Walker-Lane structural zone, which
17 Yucca Mountain is within; the Northeast-trending Mine
18 Mountain fault zone, which crosses Yucca Mountain south of
19 the repository block; and also looking at the Paleozoic
20 stratigraphy and structure in the Yucca Mountain area.

21 I've got a couple of illustrations here to make
22 sure that everybody is aware of this.

23 [Slide.]

24 MR. JOHNSON: Looking at the Walker-Lane
25 structural zone, in Nevada and California. The site is

1 where the star is. The concern here is within that zone
2 have been some of the major historic earthquakes in the
3 Nevada area, specifically the 1932 Cedar Mountain event. So
4 we need to be evaluating this portion of the Walker-Lane
5 structural zone to see what are the characteristics of it in
6 the site area.

7 [Slide.]

8 MR. JOHNSON: I just put this on. The specifics
9 of it are not that important. This is Yucca Mountain here,
10 Bare Mountain here, Calico Hills, CP Hills, and then Yucca
11 Lake, to the right side.

12 This particular cross-section was part of a much
13 larger cross-section that was presented by Tide Petroleum
14 and Cedar Strat out of Denver, Colorado at the #APG meeting
15 in Dallas, what, three weeks ago now.

16 They have developed a Paleozoic cross-section for
17 the Southern Nevada area, kind of going in a Southwesterly,
18 Northeasterly direction covering across the whole state. I
19 just copied a small portion of it, that portion that covers
20 the Yucca Mountain area. And full-scale, the cross-section
21 is over 80 feet long.

22 But the important thing here is this is an
23 interpretation that was done for the purposes of hydrocarbon
24 exploration. And at least they haven't interpreted that the
25 Paleozoic stratigraphy extends down to some 25-to-30

1 thousand feet below the Yucca Mountain site.

2 The point is, why I am bringing this up, is there
3 needs to be a geophysical program to look at the
4 stratigraphy and structure beneath Yucca Mountain, certainly
5 for hydrocarbon evaluation as part of natural resources, but
6 also so we can understand what is the older stratigraphy and
7 structure.

8 MR. HINZE: Is that based on any proprietary
9 seismic reflection work? What's the basis of this in the
10 Yucca Mountain area?

11 MR. JOHNSON: What they did was, they took all of
12 the data that was available in the area, both seismic data
13 and drillhole data, and using a standard, balanced cross-
14 section computer program, developed the total cross-section.

15 MR. HINZE: Thank you.

16 MR. MOONEY: Has it been compared with potential
17 field data to verify that it fits the gravity field?

18 MR. JOHNSON: To my knowledge, there has been no
19 field verification of this particular data. The
20 presentation that they made at AAPG was just to present the
21 balanced cross-section. They know that the next step then
22 is to do the field verification.

23 MR. MOONEY: Well, making a balanced cross-section
24 assumes that you know something about what you're trying to
25 balance. And with the lack of seismic reflection data to

1 constrain the volumes of the various units, I fail to see
2 how they can make a balanced cross-section.

3 MR. JOHNSON: The computer programs allow you to
4 make a balanced cross-section. Now, it doesn't mean that
5 that is correct or even that it is constrained by various
6 geophysical data, or that sort of thing. It is there, the
7 computer model's best interpretation, so to speak, tempered
8 with the judgment of those people who are putting it
9 together.

10 I'm not saying that it's correct. I'm just saying
11 it is one interpretation, and that what we need is a
12 geophysical program that helps us to address this particular
13 issue and better defines what the Paleozoic stratigraphy and
14 structure is.

15 MR. MOONEY: Well, earlier you were telling us
16 about how we need to have an integrated geophysical
17 approach.

18 And I would submit that this is an example of a
19 totally unintegrated geophysical approach to try to make a
20 quote-unquote "balanced cross-section" with a lack of
21 adequate seismic control, and without integrating the
22 potential field data to constrain the interpretation.

23 So this is, I would argue this is an example of
24 the kind of work that we don't need at Yucca Mountain.

25 MR. JOHNSON: Let me make this point.

1 This is the first of a deep cross-section showing
2 the structure and stratigraphy, and interpretation of
3 structure and stratigraphy, all the way to the basement. We
4 don't see one of those in the SCP. So we don't know even
5 what the geologic model is that DOE is proposing.

6 Now, you may be, I think what you are saying is
7 that because of the lack of geophysical information, you
8 don't accept this particular interpretation of the structure
9 and stratigraphy. But I don't see another one, either.

10 MR. MOONEY: Well, that is absolutely not right.
11 I have presented it numerous times, and it's been included
12 in every report that's been put out by the geophysics group,
13 including cross-sections across Yucca Mountain and Bare
14 Mountain, based on the seismic refraction results which are
15 very tightly constrained.

16 And so it's simply not true to say that there have
17 not been previous cross-sections made. These are cross-
18 sections that are constrained by the potential field data,
19 aeromagnetic data, and which have excellent seismic control,
20 and which contradict the transparency that you are showing,
21 which I consider to be worthless.

22 MR. JOHNSON: Okay. I'm just bringing it up as a
23 piece of data that is out there --

24 MR. MOONEY: It is not a piece of data. It is a
25 flight of fancy of someone running a computer program that

1 doesn't have any controls on the input parameters.

2 MR. JOHNSON: I'm just bringing it up as a point
3 of geologic features that are of concern, that need to be
4 evaluated as part of the geophysical program.

5 MR. MOONEY: Well, later I will show a cross-
6 section that has a basis in fact.

7 [Slide.]

8 MR. JOHNSON: I want to touch on a couple of
9 points, and these are just examples, are geophysical or
10 geologic features of concern for the repository which are
11 probably not amenable to a geophysical solution.

12 One is the steep hydrologic gradient, north end of
13 the site itself, north of the site, and secondly is the
14 fracture distribution in the unsaturated zone, especially in
15 three dimensions.

16 MR. MOONEY: Before you put that away -- could you
17 put that back up?

18 MR. JOHNSON: Yes.

19 MR. MOONEY: Could you explain why you feel the
20 origin of the steep hydrologic gradient is not amenable to
21 geophysical solutions?

22 MR. JOHNSON: At this point, I don't know -- I
23 don't think we know enough about that particular feature to
24 say what its origin is or why it is causing the steep
25 hydrologic gradient, but short of drilling a series of drill

1 holes -- and I call that, contrary to you, destructive
2 testing -- I can't see that -- where surface geophysics is
3 going to help us out a whole lot in trying to define that
4 particular feature.

5 MR. FRIDRICH: I disagree totally. I'll be
6 talking about it later.

7 MR. JOHNSON: Okay. Fine.

8 MR. HINZE: I think we'll have a chance for some
9 rebuttals on that.

10 MR. DANIELS: I would also like to disagree with
11 that second statement, as well. I think that there are
12 techniques that will help us to define fracture distribution
13 in the unsaturated zone. I'm going to talk about that this
14 afternoon.

15 MR. HINZE: I think Vince Murphy will probably be
16 talking about that, too.

17 [Slide.]

18 MR. JOHNSON: I just wanted to point out that what
19 I am talking about there is that particular area between the
20 repository horizon and the groundwater table. As I
21 understand it now, DOE has a program to go into the Calico
22 Hills unit, but that will -- that particular activity will
23 stop short of the water table.

24 So, there will be then a need to define the
25 fracture distribution between those particular drifts and

1 the water table and also to define the fracture network away
2 from the drifts that are proposed.

3 [Slide.]

4 MR. JOHNSON: Let me finish this up here, so I can
5 get off the podium here.

6 The main points I want to make is, one, that
7 geophysical methods are the only cost-effective and non-
8 destructive way to obtain three-dimensional data;
9 geophysical methods are non-unique; that all appropriate
10 geologic models must be defined before the geophysical
11 investigations are planned; that geologic features and rock
12 properties at all scales, thus the scaling effect is
13 important in planning; and that some geologic features of
14 concern for performance assessment may not be resolvable
15 with geophysics.

16 [Slide.]

17 MR. JOHNSON: Lastly, let me just put up this
18 quote from a paper by Wynn and Roseboom from Journal of
19 Geophysical Research in 1987, and I think it kind of
20 captures in a few sentences the point I have been trying to
21 make all along, is that "Evaluation of the potential high-
22 level nuclear waste repository sites is an area where
23 geophysical capabilities and limitations may significantly
24 impact a major government program.

25 "Since there is concern that extensive exploration

1 drilling might degrade most potential disposal sites,
2 geophysical methods become crucial as the only
3 nondestructive means to examine large volumes of rock in
4 three dimensions.

5 "Characterization of potential sites require
6 geophysicists to alter their usual mode of thinking: No
7 longer are anomalies sought, as in mineral exploration, but
8 rather their absence. Thus, the size of the features that
9 might go undetected by a particular method takes on new
10 significance."

11 That concludes my remarks.

12 MR. HINZF: Thank you very much, Carl, and thank
13 you for presenting a viewpoint that certainly has raised a
14 certain amount of concern, and this will become a good focal
15 point as we move through the day.

16 I wonder if there are any general questions that
17 we want to pass to Carl?

18 If not, I've got a couple of questions, Carl, of a
19 general nature, that I'd like to ask, that particularly
20 relate to the State of Nevada.

21 I know that you and your technical group have a
22 program in hydrology, geochemistry, geology. What are you
23 doing in the geophysics area in terms of the Yucca Mountain
24 site?

25 MR. JOHNSON: We don't have a particular program

1 in geophysics. Part of the problem has been that we have
2 been looking now and have been unable to find a consultant
3 in geophysics to help us. That doesn't mean they're not out
4 there. We just haven't identified them yet, somebody who
5 can really help us out there.

6 Secondly and, I think, more importantly, it's not
7 been, up until now, a major component of the State's
8 oversight program.

9 We have covered some aspects of geophysics, remote
10 sensing, seismicity, those aspects, but the more traditional
11 things of evaluating seismic reflection surveys, gravity
12 magnetics, and that sort of thing, it has just not been a
13 high enough priority on our program to use our meager
14 resources to do detailed reviews of the department's
15 programs.

16 MR. HINZE: Do I understand by the caveats that
17 you put on your statement that you have plans in mind to
18 move into this area?

19 MR. JOHNSON: Yes. If the monies would become
20 such that -- yes, that's one of the areas we want to go
21 into.

22 MR. HINZE: Thank you.

23 A general question that I asked in my initial
24 statement I'd like to direct to you, and that is can
25 geophysical studies at Yucca Mountain be started without

1 permits from the State of Nevada?

2 MR. JOHNSON: Let me respond to that -- as you're
3 probably aware, the State is processing the permits that DOE
4 has applied for. There have been some questions raised by
5 the regulators, as I understand it, and DOE is responding to
6 those questions.

7 Specifically, the permits deal with surface
8 disturbance: the drilling of holes, the trenching, those
9 type of surface-disturbing activities, and the construction
10 of roads related to that.

11 If the geophysical techniques don't require those
12 types of surface-disturbance activities, then there is no
13 problem with doing those surveys.

14 The other thing that is covered, which I think Mr.
15 Corbett brought up, and that was the use of radiological
16 tools. There is an application in by DOE for that type of
17 activity. We're taking a look at those.

18 MR. MOONEY: What is the role of the people from
19 the University of Nevada-Reno who have been participating in
20 all the field trips? Steve Wesnousky, Jim Brune, Keith
21 Priestly: They regularly receive all geophysical data and
22 have been evaluating the work.

23 MR. JOHNSON: Through the Center for Neo-Tectonic
24 Studies at the University of Nevada-Reno, which Steven
25 Wesnousky is the director of, he brings in the expertise of

1 the rest of the university system, specifically Jim Brune,
2 the State seismologist and some of his seismology staff, who
3 regularly receive all of the reports, documents that are
4 issued by DOE and its various participants and do reviews of
5 those as we direct or not direct.

6 They are familiar with the information. They are
7 familiar with the surveys. But they have not been
8 specifically tasked to conduct detailed evaluations.

9 MR. MOONEY: These are written reviews.

10 MR. JOHNSON: No, they are not. As I said, we
11 have not had them routinely do detailed reviews of the
12 specific geophysical surveys.

13 MR. HINZE: Thank you very much, Carl. Sorry to
14 keep you up there so long. It's been very interesting.

15 Buck, I'd like to impose upon you to delay your
16 presentation to after the break, and so, we'll take a 15-
17 minute break and come back here shortly after quarter after.

18 [Brief recess.]

19 MR. HINZE: Our next speaker will be Buck Ibrahim,
20 who will be giving NRC's viewpoint on the relevance of
21 geophysics.

22 Buck, the floor is yours, please.

23 MR. IBRAHIM: Thank you. Ladies and gentlemen.

24 In December 1988, DOE submitted to NRC the Site
25 Characterization Plan, and I will be addressing mainly our

1 comments on the geophysical program which is mentioned in
2 the SCP.

3 The geophysical program in the SCP contains a lot
4 of information. It described all the geophysical methods
5 you would expect or think of applying for investigation
6 anywhere. Sometimes I call it a wish list.

7 Can we wait for Mooney?

8 [Laughter.]

9 MR. HINZE: May I suggest that you get going?

10 MR. IBRAHIM: I'm saying that all the material
11 which are written in the SCP are well-written, include every
12 geophysical method you could expect, but unfortunately, they
13 were not decisive. Which of these geophysical methods will
14 be applied for the Yucca Mountain investigation?

15 When you open the table, you can see a description
16 of the geophysical method and, after it, "TBD", to be
17 determined, or in other cases, after we do the feasibility
18 study, we will decide and make decision. Which of these
19 geophysical methods will be applied for the investigation?

20 So, it was not clear for the NRC staff to decide
21 exactly which of all of the geophysical methods identified
22 in the SCP will be applied for the investigation of Yucca
23 Mountain, and looking at the figure which identifies the
24 line which would be run across Yucca Mountain and the
25 vicinity, there was some --

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2 the SCP.

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22 in the SCP will be applied for the investigation of Yucca
23 Mountain, and looking at the figure which identifies the
24 line which would be run across Yucca Mountain and the
25 vicinity, there was some --

1 [Slide.]

2 MR. IBRAHIM: I'll mainly be talking about --
3 comment on the program itself. I am not going to
4 specifically address any geophysical method.

5 [Slide.]

6 MR. IBRAHIM: For example, if we look at the
7 proposed refraction work which will be done at Yucca
8 Mountain, we can see approximate location of proposed
9 seismic refraction survey across Yucca Wash.

10 This is only one refraction line, and there was
11 not a clear rationale why they choose that line exactly
12 here. That line will be complementing some of the work
13 Walter Mooney has done. How will that be integrated with
14 the other geophysical method which will be used in the area?

15 [Slide.]

16 MR. IBRAHIM: Here also some of the location of
17 the reflection data which will be used for the investigation
18 of the Yucca Mountain site. As you can see, some of these
19 lines are very, very short, approximately two kilometers,
20 and what is the rationale between these lines and the
21 refraction line which I show you in the first picture.

22 Also, we were talking about wide-angle reflection
23 survey. I would assume that most of these lines would be
24 short for such kind of investigation.

25 [Slide.]

1 MR. IBRAHIM: Another figure shows the gravity and
2 magnetic data which will be acquired at Yucca Mountain.
3 Here we have two circles, one in the north and one in the
4 south, which identifies the location of the gravity and
5 magnetic survey which will be done by the Yucca Mountain
6 project.

7 As you can see, these two locations are the
8 optimum locations required for the investigation of Yucca
9 Mountain, how this complements the other survey which has
10 been done before. What is the resolution of the data that
11 will be collected in these two areas?

12 [Slide.]

13 MR. IBRAHIM: Another figure shows you the
14 proposed continuously cored holes at Yucca Mountain, which
15 are represented by the square. We have three bore holes.

16 Will these three holes will be enough to give us
17 all the information we need for the characterization of
18 Yucca Mountain? Will these holes be used for getting
19 information about USP?

20 There wasn't any indication, because also we have
21 to consider what other purpose this bore hole will be used
22 for, so we can plan for the whole experiment.

23 And so and so on, we can find information like
24 that in the SCP.

25 [Slide.]

1 MR. IBRAHIM: Based on that, the NRC sent the
2 comments, and one of our comments was the program for
3 geophysical information, as presented in the SCP, is
4 insufficiently described.

5 The correlation between different geophysical
6 investigation is not presented, and in addition, the
7 approach that will be used to integrate the geophysical
8 activity and how this different geophysical activity will be
9 complementing each other does not appear to be discussed in
10 the SCP.

11 There was a question which Walter said what do you
12 mean by integration? And of course, as you said, everyone
13 has his own definition. I would like to clarify that.

14 For example, I know you have done a lot of work in
15 refraction. You have done a lot of work of reflection data.
16 Maybe also you collected some gravity and magnetic, and
17 there are some in the area, also, about electrical method.
18 There is some information also from bore holes.

19 We have not seen anyone combine all this data and
20 come out with a model which tells me that A, B, and C gives
21 this interpretation, and I confirm it by the other method
22 used.

23 For example, it would be nice if USGS, for
24 example, which has the capability, I am sure, to use the
25 GIS, Geographic Information System, that's one of the things

1 which most of the people there are doing, and if we can use
2 the gravity, magnetic, reflection, refraction, electric, and
3 bore holes, I'm sure it will be able to come out with a very
4 nice three-dimensional model, and that's all I mean by
5 integration.

6 If we can use refraction by itself, we are not
7 getting a unique model or talking about the uniqueness, and
8 I'm sure that if you combine reflection with refraction with
9 gravity, the uniqueness will be coming closer to what we are
10 looking for, and that's what I mean by integration.

11 We have a lot of data existing now at different
12 parts of the USGS Yucca Mountain project, so one of the
13 first things I would like to see, integrating all this data,
14 and then we can fill the gap with more information later.

15 [Slide.]

16 MR. IBRAHIM: The second comment we submitted on
17 the SCP --

18 MR. HINZE: Excuse me.

19 MR. IBRAHIM: Yes.

20 MR. HINZE: Buck, do you carry that idea forth
21 from -- to the regional work that Walter has been primarily
22 concerned with as well as to the area and the site studies?
23 Do you see any difference in the integration approach or the
24 need for integration at these various levels of scale?

25 MR. IBRAHIM: For example, I would be concerned

1 mainly with the site location. I would like to do that for
2 the site location first and get more information, and if we
3 have the time for doing it on a regional scale, we'd like to
4 see that.

5 MR. JOHNSON: Buck, let me follow up on that.

6 How are you going to understand the geology of the
7 site which the geological investigations are supposed to
8 support if you don't have a regional understanding of what
9 the site is and have a regional geologic model to start
10 with?

11 MR. IBRAHIM: I am assuming some of the
12 geophysical will be -- as we discovered in the SCP, there
13 are two programs, one for the regional scale and one for the
14 site-specific scale.

15 MR. JOHNSON: I'm trying to understand why you
16 want to focus initially on the site, as opposed to starting
17 out with the region and understanding the region first and
18 then putting the site within that region?

19 MR. IBRAHIM: I agree with you, with what you say.
20 We usually do regional survey, and then we look where is an
21 anomaly existing, and then we'll go back again and
22 concentrate on this area which may be of significance for
23 the characterization and may be used as an adverse condition
24 for the characterization of the site, because we never
25 usually go to the site and then go to the region.

1 We usually go regional survey, as in item five,
2 the area of interest to us and concentrate on this area.

3 MR. JOHNSON: And basically, then try and
4 constrain a geologic model of the region first and place the
5 site and a site model within that regional context.

6 MR. IBRAHIM: That's what's usually done. I'm not
7 proposing something new. It has been done for every other
8 investigation. In oil exploration, for any other -- for
9 mineral exploration, for anything, they go the regional and
10 then go to the specific.

11 MR. JOHNSON: I just wanted that clarification.

12 MR. HINZE: I also want to see that it is
13 clarified, if that's your point, that this integration,
14 although the integration may take different forms, is
15 important at all scale levels, as Carl talked about.

16 MR. IBRAHIM: At the regional scale and the site-
17 specific scale?

18 MR. HINZE: Yes.

19 MR. IBRAHIM: I would say yes, I would like to see
20 that, but I would say, for example, for the site scale, it
21 may be high-resolution.

22 MR. HINZE: Sure.

23 MR. IBRAHIM: A high-resolution scale. But for
24 the regional scale, I don't expect them to do high-
25 resolution collection of data.

1 [Slide.]

2 MR. IBRAHIM: The second comment we indicated to
3 DOE: The geophysical survey program, as indicated in the
4 SCP, may not be sufficient to identify and characterize both
5 the deep crustal and shallow geological feature and their
6 interrelation.

7 As I showed you in the last one, the survey lines
8 were scattered all over the area, and some of them were very
9 short and some of them were medium-length, and they are
10 proposing only one long line which can give us some
11 information about deep structure.

12 I would like to have a correlation between the
13 different lines, which one will be giving the shallow
14 structure, which one will be giving you the deep structure,
15 and how this line which is giving you the shallow structure
16 will be correlated, so when you get the model, you have a
17 feeling what is the deep structure correlated to the shallow
18 structure.

19 [Slide.]

20 MR. IBRAHIM: The third comment we proposed to DOE
21 is that no specific geophysical program appears to be
22 planned to identify volcanic/igneous feature and their
23 extent under or close to the site.

24 The SCP has indicated that we are doing
25 geophysical measurement, but there wasn't any specific

1 program which identified the volcanic activity. They said
2 we are doing this geophysical measurement, and if we see
3 anything, any activity or any anomaly, that will be fine.

4 For example, they are doing some refraction. Was
5 that refraction really defined? Was the resolution needed
6 to identify this volcanic or igneous feature? It was not
7 clear.

8 I didn't see any specific program which said we
9 are investigating this particular volcanic activity under
10 the site or close to the site, and in the white paper, for
11 example, they mention that this activity will be addressed
12 on the study plan, and when I looked at the study plan, the
13 study plan mainly addressed all of the existing data.

14 So, I'm going to go back to look at existing data,
15 and if we see anything, that's very fine, we can go and
16 investigate it. If we don't see anything, this means
17 volcanic activity doesn't.

18 But suppose that all this existing data before was
19 not of the resolution we require to identify this volcanic
20 activity? So, we should propose another program for this.

21 MR. MOONEY: Buck, could you expand on what
22 technique you think would be useful to identify, as you say,
23 volcanic/igneous features and their extent?

24 MR. IBRAHIM: You can go, for example, for
25 gravity, aeromag. I mean you're talking about -- there is

1 some anomaly indicated in the aeromag. Some gravity
2 measurement has been done to identify the volcanic. Some
3 electrical methods can be used to identify the volcanic.
4 Some refraction can be used to identify a volcanic. Some
5 reflection can be used to identify the volcanic.

6 MR. MOONEY: I think the aeromagnetic map on the
7 wall shows the igneous features very well. The blue and red
8 dots that are in the center of the map are due to volcanic
9 and igneous features in the study area.

10 MR. IBRAHIM: Fine. Is this all the volcanic
11 activity in the area, or is there some that have escaped or
12 we have not identified yet?

13 MR. MOONEY: Well, I think the purpose of the
14 program to go back and get higher-resolution data right in
15 the area, your figure 3, is designed to do just that.

16 MR. IBRAHIM: But are these the only locations
17 where we're really looking for the volcanic activity?

18 MR. MOONEY: Well, the area covered to date
19 extends to a prescribed distance from Yucca Mountain, and
20 you could continue to prescribe greater and greater
21 distances at your pleasure, but I think the potential field
22 data collected to date have done an adequate job of
23 characterizing volcanic and igneous features, and if you
24 want more resolution fine.

25 MR. IBRAHIM: For example, when we are trying to

1 do a probability for the volcanic activity, you really have
2 to have more understanding for all of the area where
3 volcanic activity can be existing.

4 MR. MOONEY: Right.

5 MR. IBRAHIM: And we don't have really, at this
6 moment, a full investigation of all the volcanic activity in
7 the vicinity of Yucca Mountain. I'd be glad to see a figure
8 which identifies all the volcanic activity in Yucca
9 Mountain.

10 MR. FRIDRICH: Well, actually -- I mean, you know,
11 the studies have gone out at least 50 kilometers from the
12 site, and even further, looking at all of the volcanoes that
13 have come up in the last 5 million years, and I think that's
14 enough. I mean how far do we have to go?

15 MR. IBRAHIM: Do we have an idea how this volcanic
16 activity connected to each other? We just find an anomaly
17 here, an anomaly here, an anomaly here, right?

18 MR. FRIDRICH: Well, no zones, alignments of
19 cones, have been identified.

20 MR. IBRAHIM: How far is the extent of this
21 volcanic under the site? Can you identify them for me?

22 MR. MOONEY: Well, they show up on the
23 aeromagnetic map.

24 MR. IBRAHIM: Can you know how it is connected to
25 each other?

1 MR. MOONEY: They form linear trends.

2 MR. IBRAHIM: That is north-south trends.

3 MR. MOONEY: Yes. That's right.

4 MR. IBRAHIM: Anything east-west?

5 MR. MOONEY: No.

6 MR. FRIDRICH: Well, actually, there are small
7 clusters that are sort of north-northeast trending, and it
8 defines a northwest alignment of the clusters.

9 MR. IBRAHIM: Okay. This cluster is just by
10 itself or it is connected with each other down there?

11 MR. FRIDRICH: Well, almost every volcanic
12 eruption out there is a different batch of magma. It isn't
13 like there is some big mother chamber that is putting out
14 things. It's just little batches.

15 MR. IBRAHIM: Do we know what is the source of
16 this magma?

17 MR. FRIDRICH: The mantle.

18 MR. MOONEY: The mantle, yes.

19 MR. IBRAHIM: How deep? How large will it extent?

20 MR. FRIDRICH: The petrological data shows that
21 the magma is coming from the pressure, which is not stable,
22 and that means that we're into the upper mantle.

23 MR. IBRAHIM: I would like to see, if possible,
24 what the extent of this magma looks like, if there is any
25 extent of this magma coming under Yucca Mountain or not.

1 What is the correlation? For example, we have something at
2 Listric fault. Listric fault is very close to Yucca
3 Mountain.

4 MR. FRIDRICH: The batches of magma are so small
5 that it's not at all likely that there is any big integrated
6 magma chamber. It's just little bits. And that's probably
7 all over the Great Basin.

8 MR. IBRAHIM: I would like you to confirm.

9 MR. FRIDRICH: At that depth and given the small
10 size of the magma chambers, it's very unlikely that we would
11 be able to define them with geophysics.

12 I mean we are going to look at all the geophysics
13 that we get out there. It's mostly runford tectonics and
14 everything else, and we're going to see what it shows. If
15 we see something interesting, then we'll run more detail.

16 MR. IBRAHIM: That's what I would like to hear.

17 MR. FRIDRICH: And that's what the study plan
18 says, if you have read the volcanic features study plan. It
19 sets out that program.

20 MR. IBRAHIM: My question here is was there any
21 specific program for the volcanic? It tells me go to the
22 study plan.

23 MR. FRIDRICH: But just as an initial pass, we're
24 just going to take all the surveys that are run for
25 tectonics and site -- all the other site-characterization

1 activities, just look at it, see what we've got. If we need
2 more data, then we'll go out and collect it.

3 But that's the way science is done. It's always
4 done by an iterative approach.

5 MR. IBRAHIM: I agree with you.

6 But when you referred me to the study plan, as I'm
7 saying, the study plan will say I'm going to look at
8 existing data, and I would like you to do that, and I would
9 like you to do that, integrate all the geophysical methods
10 used in the area, and come out with what is this anomaly and
11 how we are going to do for high resolution after that.

12 MR. FRIDRICH: I agree. The thing that we most
13 need to do is do tightly-focused integrative studies.

14 MR. IBRAHIM: That's exactly what I'm asking for.
15 I'm not asking for anything more than that.

16 MR. JOHNSON: Buck, let me make a couple of
17 comments.

18 I've got a question for Walter. Looking at your
19 aeromag map over there showing volcanic features, what is
20 the minimum size volcanic feature that would show up on that
21 particular map?

22 MR. MOONEY: That would depend, Carl, on the depth
23 of the feature, and so, it's a depth-dependent answer. If
24 the feature is highly magnetized and close to the surface,
25 then it would be easily detected. As it increased in depth,

1 it would become increasingly difficult to detect.

2 So, maybe the best way I can answer your question
3 is to -- you know black cone and red cone out in the Crater
4 Flat, and their dimensions are -- they're a couple of
5 hundred meters across -- 300 meters across, I think, is
6 correct -- and they show up as very strong anomalies on that
7 map, and they're at the surface, and as you increase in
8 depth, they would become less and less visible.

9 But it's a tricky -- a simple answer to your
10 question is difficult, because it depends on the magnetic
11 susceptibility of the particular igneous feature, and these
12 can vary by several orders of magnitude.

13 So, we're seeing at the surface features that are
14 measured in hundreds of meters across.

15 MR. CORBETT: If you crossed one, if your flight
16 line path crossed it.

17 MR. MOONEY: Right.

18 MR. CORBETT: A hundred meters, you could be well
19 within a half-mile flight line and never see it.

20 MR. MOONEY: So, for that reason, it would be
21 worth getting higher-resolution aeromagnetic data, ground
22 magnetics data, and that's been proposed.

23 MR. CORBETT: You ought to correlate it with the
24 surface topography.

25 MR. MOONEY: Yes, that's right.

1 MR. FRIDRICH: This is sort of an example of where
2 geology comes in. I mean, from what we see on the surface,
3 it suggests that the rates of burial of volcanic features is
4 so slow that all of these aeromagnetic anomalies that we're
5 seeing out there are probably 10-million-year-old basalts.

6 Now, we have to drill several of them to make sure
7 that that's correct, that we're not missing anything major,
8 but if we drill them all and they're all 10 million years
9 old, then we'll know that we aren't having anything buried
10 out there that's important.

11 MR. JOHNSON: Well, the point I was trying to make
12 is what is the confidence that, with that kind of a survey,
13 you will identify all of the volcanic features of concern?
14 And I think, in that size of a survey, there are features
15 that are going to be missed, and that was the point that I
16 was trying to make.

17 In the licensing process, the focus is going to be
18 on the types and sizes of features that are missed by the
19 various geologic investigations, including geophysics, and
20 of what concern are those relative to performance of the
21 repository?

22 I'm trying to get the focus on the size of the
23 features, and it certainly is possible that we could have a
24 smaller volcanic feature that could be missed by the various
25 geophysical methods closer to the repository itself, which

1 certainly affects the scenario calculations that are made.

2 MR. MOONEY: Well, you could always reduce the
3 scale of the feature. We can make finer and finer scale
4 maps, and you can just go down by another order of magnitude
5 the scale, the feature that you're interested in, and it's
6 an endless process.

7 MR. JOHNSON: Well, the point is that I think that
8 needs to be involved in your thinking process in developing
9 the geophysical programs, is the size of the feature you're
10 trying to investigate and making sure that those features
11 that could be missed by a particular survey are too small to
12 be of concern and that you justify that.

13 MR. HINZE: If I may ask you a question, Carl -- I
14 have not reviewed the most -- well, I think, the only one --
15 volcanic study plan that's available.

16 Does that indicate a minimum size of feature that
17 is of investigation, and does it indicate a total
18 magnetization that would represent a minimum for these
19 volcanic rocks, which are the kinds of information that are
20 needed to define the minimum size that you're going to
21 detect in how to lay out your survey?

22 Is that laid out in the study plan?

23 MR. JOHNSON: I'm trying to remember. Maybe Chris
24 might know this better than I do, maybe Buck. But as I
25 remember, it does not go into that kind of detail, and there

1 is no additional proposed geophysical surveys involved in
2 that study plan.

3 I think there is a mention of drilling the one
4 additional anomaly that has been identified in Crater Flat,
5 and I think that's where it ends.

6 MR. HINZE: I think this gets down to a very
7 fundamental problem that is the very nature of the system,
8 and that is that the strategy has been developed, and
9 rightly so, that the study plans will be focused upon the
10 geological problems, if you will, and geophysics is just one
11 of the tools that is used to investigate it.

12 But sometimes it's not easy for one to see the
13 geophysics and how that geophysics is determined and how
14 it's integrated within those study plans, because the study
15 plans are, as we all know, not available in a complete form,
16 and so, this integration is lacking, as one reviews the
17 study plans.

18 I think that's really one of the fundamental
19 problems that we have here, is the mode in which the study
20 plans are being developed, and I have no objection -- I
21 think it's a great idea to focus them on the problems, but
22 there is a concern on how to feed the appropriate
23 disciplines into those.

24 MR. IBRAHIM: Also, I would like to add to that,
25 how each study plan correlated to the other, how each one

1 complements -- each study plan complements the other, so we
2 can get the full investigation and characterization of the
3 site. We don't want, really, is study plan just going in
4 one direction without any correlation with the other.

5 MR. HINZE: May I ask, since the study plans have
6 come up, and the volcanic one in particular, volcanic
7 features one: Is the NRC staff specifically doing a
8 detailed review on that study plan?

9 MR. IBRAHIM: This study really is not for
10 volcanic investigation. It is only an investigation for the
11 probability of volcanic activity in the area.

12 MR. HINZE: Well, you have to have information to
13 feed into the probability.

14 MR. IBRAHIM: Right. What I am saying, all of
15 these things that we are going to look at the existing data,
16 and from this existing data, we'll give them the input, and
17 if we need something else, we are going to do some more work
18 later on.

19 MR. MOONEY: Dr. Hinze, did the ACNW not receive
20 the results of our detailed technical review of the volcanic
21 features study plan? We did issue comments to DOE on that.

22 MR. HINZE: Yes. Yes, we did. Right.

23 MR. MOONEY: And I might mention also, just for
24 the record, that we have received a second study plan on
25 volcanism, the probability of magmatic disruption of a

1 repository, and we're in the process of reviewing that one
2 right now, a Phase I review at this point.

3 MR. HINZE: Phase I. Do you anticipate a detailed
4 review?

5 MR. MOONEY: We would anticipate a detailed
6 technical review.

7 MR. IBRAHIM: And this is the second one I am
8 talking about now.

9 [Slide.]

10 MR. IBRAHIM: Based on our comment on the SCP, the
11 DOE went out and produced what is known as a geophysical
12 white paper, and I would like to commend DOE for the work
13 they have done on the white paper. They gathered all the
14 information regarding geophysics and put it under one
15 heading, as compared to the SCP which was scattered.

16 But they didn't go all the way. I know that you
17 mentioned at the beginning that this is the first step of
18 integration. That's fine. I'm glad to see that, but as
19 Bill mentioned at the beginning, what is the next step?
20 Where are we going now? We have the first step. What is
21 the next step? What do we expect?

22 For example, the majority of the statements made
23 in the white paper appear reasonable. For example, in the
24 white paper, it is indicated current plans call for the
25 review of existing data prior to additional surveys.

1 Seismic reflection profiles will be used to define
2 framework and to provide guidance for establishing optimum
3 location for drilling site.

4 Integration among activities is need to ensure
5 that maximum benefit is obtained from geophysical surveys
6 and interpretations to ensure that the characterization
7 program provides timely information appropriate to support a
8 repository license application.

9 That's all that we're asking for.

10 For example, here, for the seismic reflection
11 profile, of course, for the Midway Valley, they are planning
12 to do some trenching. Is this trenching based on any
13 geophysical investigation like reflection work?

14 Here they mention that seismic reflection will be
15 used to define framework and to provide guidance for
16 establishing optimum location. Have we used any geophysical
17 method to locate the optimum location for this trenching in
18 the Midway Valley?

19 That's one of the things I would like to see,
20 because I just know that they are going to trench in certain
21 locations. Was this location chosen based on the optimum
22 location for these particular places?

23 [Slide.]

24 MR. IBRAHIM: The DOE white paper: While DOE
25 indicated that the white paper is a starting point, the NRC

1 staff expected that DOE would be more specific about its
2 geophysical activity planning.

3 The NRC staff expected that DOE would present the
4 location of the different geophysical traverses on a map
5 showing the interrelation among the different
6 investigations.

7 The NRC expected that the rationale for choosing
8 the location of these lines and their appropriateness for
9 reconnaissance and adequacy of coverage and the
10 characterization of Yucca Mountain would be provided.

11 By the way, most of the comments I am doing now on
12 the white paper does not represent the management position,
13 because it has not gone through the review, so that's, to
14 some extent, my personal point of view.

15 MR. STABLEIN: Buck doesn't mean management
16 disagrees. He is referring to the fact that we haven't
17 issued a review of the white paper or finalized comments on
18 it or anything like that. He is not expressing an internal
19 disagreement.

20 MR. IBRAHIM: No, I didn't mean that.

21 MR. HINZE: King, since you did bring this up,
22 does the NRC plan to issue a formal review of the white
23 paper, or what mode is your evaluation going to be presented
24 to the public and to DOE?

25 MR. STABLEIN: As I think you can gather from

1 Buck's comments here, which do reflect the internal NRC
2 staff perceptions of the white paper to date, there really
3 is not necessarily enough new material or different material
4 from what was in the SCP to warrant a very detailed review
5 and a publication of detailed comments.

6 You notice Buck expressed what NRC would have
7 expected to see in an advance over the SCP. We didn't see
8 the advances that we would have liked to have seen, and
9 there seems little point, from our perspective, in engaging
10 in a detailed technical review of what's in the white paper.

11 We do recognize it as the first step, but probably
12 our biggest comment -- although Buck or Phil can add to this
13 -- at least my biggest comment would be, okay, it is the
14 first step and it's a nice first step, but what next? What
15 happens from here that we can get our teeth into?

16 MR. HINZE: Have you had any indication from DOE
17 as to their overall plan here, what the next step or steps
18 will be?

19 MR. IBRAHIM: I can respond to that. If it's not
20 the right response, let me know. Because, the way I hear
21 it, this is the first step, and all that you need will be
22 coming in the study plans. So, we have to wait for the
23 study plans, and that will be our response to the second
24 white paper.

25 MR. FRIDRICH: Part of it will be in the study

1 plans, and also, we intend to have working papers to sort of
2 spell out specific issues and how we plan to resolve them.

3 MR. HINZE: What is the focus of the working
4 papers?

5 MR. FRIDRICH: Whichever issues we decide are most
6 important. For instance, I have been working on one on the
7 large hydraulic gradient.

8 MR. HINZE: So, specific geologic problems or
9 potentially adverse conditions.

10 MR. FRIDRICH: Right.

11 MR. HINZE: What will the current study by the DOE
12 on the prioritization of surface studies do to complement
13 the white paper?

14 MR. FRIDRICH: Well, I think it moves in the same
15 direction, as far as -- that just brought together a lot of
16 the different geology studies and showed how they
17 interrelated and what a logical prioritization was for those
18 studies.

19 MR. HINZE: Does it include geophysics in the
20 surface studies?

21 MR. FRIDRICH: Yes, it does.

22 MR. HINZE: And does it get at a further detailing
23 of the integration of how these are going to be combined?
24 Are there flow charts which permit me to see how these will
25 be staged, how they will be sequenced, and what data will be

1 needed to help interpret what other types of geological,
2 geophysical data?

3 MR. FRIDRICH: Well, we're not quite to that stage
4 yet. That is where we need to go.

5 MR. HINZE: And is that going to be part of the
6 surface prioritization study?

7 MR. FRIDRICH: I'm not exactly sure how far that
8 will go. Since it tries to embrace the whole program, it
9 can't go into too much detail. I think most of the detail
10 is going to have to be in study plans and working papers.

11 MR. HINZE: As these study plans develop, do you
12 see any of them going back and connecting with the previous
13 study plans and show how -- you've talked about science is
14 an iterative process.

15 MR. FRIDRICH: Right.

16 MR. HINZE: And what worries me about the study
17 plans is that it seems to me that there is a tendency to
18 think of those as being kind of locked in concrete, and once
19 they are done, that's it; that's how you study that problem.

20 How do you envision -- as the DOE rep here, how do
21 you envision those being an iterative process?

22 MR. FRIDRICH: Well, many of the study plans
23 contain decision points that basically say, you know, this
24 is what we're going to do, up to this point, and then we
25 have to make a decision as to what the program will consist

1 of, and basically, what it is, you have to look at your
2 initial results and decide what you're getting, what's
3 important. You have to reevaluate. And it's true in most
4 of the studies.

5 Even some of the earlier study plans that didn't
6 say that, I'm sure that that will actually be the reality of
7 how the studies progress.

8 MR. IBRAHIM: Let me just interrupt here. I mean
9 I know Walter has done a lot of work on refraction. Do we
10 really need a feasibility study on refraction at Yucca
11 Mountain to get the information we need?

12 MR. FRIDRICH: I don't know about a feasibility
13 study. You made one point there about why are the lines run
14 in the specific direction that they are run, and I myself
15 would like to see a little bit more justification for why
16 the lines are where they are and what specific issues we're
17 going to resolve.

18 MR. IBRAHIM: We are basing everything now on a
19 feasibility study, and it seems to me that most of the work
20 has been done. We can learn something. We should be
21 learning if we look at the previous data.

22 Walter Mooney was working on refraction for Yucca
23 Mountain for 10, 12, 20 years, whatever it is.

24 MR. MOONEY: Forty.

25 MR. IBRAHIM: I'm just saying that, from that time

1 period, we have learned something, and we don't have to
2 really go back again and do some testing. So, let's go and
3 start doing some collecting of data.

4 MR. FRIDRICH: I agree. We need to move forward
5 and quite concentrating so much on planning and actually
6 starting concentrating on getting results, I hope.

7 MR. HINZE: Did you have a comment?

8 MS. STOCKEY: Jane Stockey from the Department of
9 Energy. I'd like to respond to two of Dr. Hinze's
10 questions, because they are things that Chris has not been
11 directly involved in.

12 First of all, the test prioritization task force
13 effort has now been subsumed into the site suitability
14 evaluation that's going on.

15 We have a milestone with Dr. Bartlett on a
16 methodology May 9th, but those people and those resources
17 and now within the site suitability effort, and down the
18 road, once we have got a site suitability evaluation, an
19 early suitability evaluation method, then we will start
20 looking at what the prioritization task force has come up
21 with and carrying that to further levels of detail.

22 As far as the study plans go --

23 MR. HINZE: Before you go into that, help me with
24 that just a little bit more. Site suitability evaluation,
25 is this identifying problems, methods? Where are you?

1 MS. STOCKEY: At the moment, the group has been
2 tasked with two goals.

3 One is an immediate reevaluation of 960 qualifiers
4 and disqualifiers in terms of data that has been collected
5 since the EA six years ago.

6 The other is to come up with a documentable
7 methodology that will help allow us for, at the present,
8 unsuitability evaluations; are there things that would
9 immediate declare the site to be unsuitable and, then, later
10 on, down the road, suitability evaluation.

11 MR. HINZE: So, it's really both.

12 MS. STOCKEY: Yes.

13 MR. HINZE: It's both.

14 MS. STOCKEY: Yes. The methodology should be the
15 same. It's simply whether you're looking at disqualifiers
16 or qualifiers, really.

17 MR. HINZE: And so, what started off 14, 18 months
18 ago as the surface prioritization study has now --

19 MS. STOCKEY: Been subsumed into this group. This
20 group was set up by --

21 MR. HINZE: Not consumed but subsumed, right?

22 MS. STOCKEY: Subsumed. They are part of our team
23 now.

24 MR. HINZE: I see.

25 MS. STOCKEY: And we are using, to a certain

1 extent, their methodology and building on it, rather than
2 start over again.

3 MR. HINZE: Well, that's exciting. May 1st is the
4 deadline.

5 MS. STOCKEY: Well, May 9th is, right now, our
6 preliminary presentation to Dr. Bartlett. Our product
7 should be going in for a peer review in June and has a
8 management review next fall, and the completely peer-
9 reviewed product should be out, as scheduled, in January of
10 '92.

11 We're putting together the peer review panel right
12 now. It is an external formal peer review that we'll do.

13 MR. HINZE: The second point?

14 MS. STOCKEY: Was on the study plan. Some of the
15 study plans have already undergone revision. They are
16 controlled documents, and all of the pages showing those
17 revisions have been sent to the NRC and anyone else who has
18 a controlled copy.

19 So, I think there is good evidence that the
20 process already is showing flexibility.

21 MR. HINZE: Okay. That's great. And those are
22 taking into account -- what kinds of things lead to
23 revisions? Is this because of the study itself, as Chris
24 has talked about?

25 MS. STOCKEY: As a result of ongoing work. For

1 instance, surface mapping might suggest that you need to put
2 emphasis in a different place or something like that.
3 Obviously, changes such as the exploratory studies facility,
4 that tremendous change is going to affect a lot of study
5 plans.

6 MR. HINZE: Very good. That's helpful.

7 MR. JOHNSON: Excuse me, Jean? Would there be a
8 possible revision to a study plan based on external comments
9 from other parties?

10 MS. STOCKEY: External comments from other parties
11 have been and will continue to be taken into account during
12 the revisions of the study plans.

13 We are not obligated to change according to what
14 people's comments are, but certainly, they are taken into
15 account as we go back to the study plans and, if, for
16 instance, a comment said this is not clear, we don't
17 understand what you're doing here, we try to be sure that
18 things are clear.

19 MR. JOHNSON: Is there some type of process that
20 then leads back to the original commenter so he can have an
21 idea whether his comment was really ever considered or not?

22 MR. FRIDRICH: Yes. We do respond to all the
23 comments.

24 MR. JOHNSON: Well, response is not what I'm
25 asking for. Does it lead to -- is there some process that

1 would lead to the revision, and is that reflected, then,
2 back to the commenter?

3 MR. FRIDRICH: If a revision of the study plan was
4 required to resolve the comment, then yes.

5 MR. POMEROY: Jane, help me out just a little bit
6 more.

7 The surface-based prioritization task force now no
8 longer exists as a separate entity, to start with? That's
9 the first question.

10 Secondly, will the results of their study in
11 January 1992 be available separately in some way, so that we
12 can look at those as a -- if you will, a complete unit in
13 itself or not?

14 MS. STOCKEY: The results of their study are out.

15 MR. POMEROY: I understand. But they were going
16 further with that.

17 MS. STOCKEY: Their proposed Phase II has been
18 indefinitely put on hold, and they have been fed into site
19 suitability, so that they no longer exist as an independent
20 entity, and any further results will actually be under the
21 aegis of the site suitability work.

22 MR. POMEROY: Right. That's what I was asking.
23 Phase II is no longer in existence. Thank you.

24 MS. STOCKEY: It was felt we were duplicating
25 effort.

1 MR. POMEROY: Right.

2 MS. STOCKEY: And that did not seem productive.

3 MR. HINZE: Thanks very much, Jane.

4 MR. STABLEIN: Jane, while you're still there --

5 MS. STOCKEY: Yes, King.

6 MR. STABLEIN: A document that may or may not bear
7 on all of today's discussions but certainly bore on DOE's
8 response to our SCA comments was the test and evaluation
9 plan, the TEP.

10 I don't know if you're -- how familiar you are
11 with that, but since it was used heavily in responding to
12 NRC's comments and since it sounded like it was going to be
13 one of the integrating documents, do you have any views or
14 contributions as to what role that would play relative to
15 our discussions on this geophysics program?

16 MS. STOCKEY: To the best of my knowledge,
17 everything is going back to that. It's a controlled
18 document, and any changes in our program will have to be
19 reflected in that document.

20 MR. STABLEIN: It wasn't clear whether that was,
21 in a way, superseding parts of the SCP. It was hard to tell
22 which document was going to be driving the site-
23 characterization program.

24 If you're not the person to ask these questions
25 of, it's fine to say.

1 MS. STOCKEY: I don't know the details on that,
2 other than it's part of the hierarchy.

3 MR. STABLEIN: Okay.

4 MS. STOCKEY: My understanding is that they fit
5 together. I haven't personally worked with that document.

6 MR. STABLEIN: Okay. Thank you, Jane.

7 MR. IBRAHIM: Can I ask one question, Jane?

8 You mentioned the peer review. There was a report
9 about the geophysical methods. Maybe Chris can answer that.
10 Is it available? Can we get a copy?

11 MS. STOCKEY: Chris?

12 MR. FRIDRICH: Are you talking about the peer
13 review on seismic methods?

14 MR. IBRAHIM: Right.

15 MR. FRIDRICH: Yes. I brought a copy today, and I
16 can let you copy it.

17 MR. IBRAHIM: That's only seismic or all
18 geophysical?

19 MR. FRIDRICH: This was just seismic methods.

20 [Pause.]

21 MR. HINZE: Dave, is this caucusing leading to
22 further comments?

23 MS. STOCKEY: Dave suggested that I should make it
24 clear that site suitability is not looking just a surface-
25 based testing but subsurface, as well, it's looking at the

1 whole program, and that it should end up in another baseline
2 document that may then supersede the baseline documents that
3 are in effect now.

4 MR. IBRAHIM: Does this document include
5 interpretation of the existing data?

6 MS. STOCKEY: Evaluation of it in regards to 960
7 qualifiers and disqualifiers, yes.

8 MR. IBRAHIM: It would be available to us in
9 January 1992.

10 MS. STOCKEY: That's the date at present.

11 MR. IBRAHIM: Okay.

12 MR. HINZE: Thanks again.

13 MR. IBRAHIM: I can conclude by saying that the
14 white paper didn't address our comment on the SCP, and we
15 are looking forward for more work with the DOE and expecting
16 the study plans to answer our questions.

17 MR. HINZE: Thank you.

18 Any further questions for Buck?

19 [No response.]

20 MR. IBRAHIM: Thank you.

21 MR. HINZE: Buck, let me ask you very quickly --
22 we heard some differences of opinion this morning about the
23 use of geophysics in the detection of potential mineral
24 deposits in and around Yucca Mountain. Is it the NRC's view
25 that this is -- that there are sufficient amount of studies

1 set up in the SCP and in the white paper to cover that
2 topic?

3 MR. IBRAHIM: They talk about the method to be
4 used, but how much of this method will be used is not clear
5 to me, and that's one of the questions that -- I would like
6 to be having a specific program; what are you going to use,
7 where and how and what?

8 MR. HINZE: In other words, a continuation of a
9 wish list type of thing.

10 MR. IBRAHIM: I'm sorry to call it this way.

11 MR. HINZE: Okay.

12 MR. IBRAHIM: But I am saying I really commend DOE
13 for what they put there. I mean every geophysics that you
14 can expect to be applied is there, but how much of this is
15 going to be used is a question I would like to hear from
16 you.

17 MR. HINZE: Thank you and Jane, too, for
18 contributing.

19 We now move on to Walter Mooney's presentation on
20 seismic refraction and reflection, and if I understand you,
21 Walter, you're going to expand on this beyond those topics
22 to cover -- is it the regional aspects that you're going to
23 be covering, or how have you and Phil broken this down?

24 MR. MOONEY: Well, Bill, basically, I will be
25 discussing the maps that are the wall, the 1-by-2-degree

1 sheets on the potential field data. So, if you consider
2 that regional -- I would say that's fairly regional.

3 MR. HINZE: Yes, I would, too. Right.

4 MR. MOONEY: So, today I'd like to talk about
5 three -- excuse me -- four techniques that are being used to
6 characterize the proposed -- the potential repository site:
7 gravity, aeromagnetic, seismic reflection, and seismic
8 refraction data. And I will be followed by Phil Nelson, who
9 will talk about bore hole information.

10 [Slide.]

11 MR. MOONEY: Contrary to some other previous
12 speakers, I think that we have a fairly well-integrated
13 geophysical program to study Yucca Mountain, but to be
14 consistent, I would have to define integrated, I suppose, if
15 I were to justify that statement.

16 By integrated here, today, I mean that we are
17 talking to each other in difference sub-disciplines and that
18 we are trying to use the physical parameters that are
19 determined from one method, for example, densities out of
20 bore holes, anomalies from aeromagnetics and so on, to
21 constraint the interpretation in each field.

22 So, since time is of the essence and brevity is
23 the sole of wit, I'll be brief and try to cover each of the
24 four areas in about eight minutes.

25 MR. POMEROY: Before you do, Walter, could you

1 just expand on what you just said?

2 MR. MOONEY: Okay.

3 MR. POMEROY: You used the term "we." Does that
4 "we" mean the U.S. Geological Survey? Does that "we"
5 include other people who are doing geophysics in the area,
6 if there are any? And how do you integrate, other than by
7 being knowledgeable in the specific sub-fields, information
8 outside?

9 MR. MOONEY: That's a fair question, Paul.

10 The data that I have been looking at have been the
11 data that are collected by the U.S. Geological Survey;
12 specifically the aeromagnetic gravity, seismic reflection
13 data, bore hole data, and seismic refraction data. And then
14 we rely on, of course, the usual published reports, like you
15 do, to get additional information, if it be produced, by
16 Sandia Labs or Livermore Labs or whatever.

17 For example, we used the seismic reflection data
18 collected by Livermore Labs as part of the containment
19 program to calibrate our seismic surveys.

20 So, does that answer your question, or is there
21 other data you think that we might be considering?

22 MR. POMEROY: Well, certainly, one part of my
23 question was what the national labs were doing, and I
24 gather, from your response, that you don't deal directly
25 with the national -- you don't meet together routinely with

1 the national labs.

2 MR. MOONEY: Yes.

3 MR. POMEROY: We talk to them all anyway, so we
4 know them.

5 MR. MOONEY: That's right.

6 Well, I am not aware of data of the same sort
7 that's being collected by the national labs that we have
8 missed, but Paul, we're relying on their publications,
9 rather than going to the national laboratories and trying to
10 get their information prior to publication, say, or in
11 meetings like this, when people talk to each other and you
12 ask for a copy of their transparencies and things like that.

13 MR. HINZE: If we could just go a little further
14 with that, in terms of the USGS divisions, the Geological
15 Division and the Water Resources Division, what kind of
16 interaction do we find in terms of defining problems,
17 defining specifications of surveys and the like?

18 I realize that this may be on a more local basis,
19 but there is also very strong concern on a regional basis
20 for the hydrologic regime. How is that integration brought
21 about, not only in the interpretative phase but in the
22 planning of surveys?

23 MR. MOONEY: Okay. If I can restate your question
24 to be sure I have understood it, how do the hydrologic
25 studies and geologic studies and geophysical studies get

1 integrated, and how is geophysics incorporated into, for
2 example, hydrologic study plans and goals?

3 MR. HINZE: Both the interpretation and
4 acquisition.

5 MR. MOONEY: Yes, interpretation and acquisition.
6 Well, I'd say there's three ways that this is
7 done.

8 One is, at irregular intervals, we have meetings,
9 like the one that was held in Death Valley, I guess, about a
10 year ago, where all USGS participants came together and
11 presented their work related to the hydrologic environment,
12 be it isotope work or geophysical studies, and this is --
13 the proceedings from that workshop -- this was an internal
14 USGS workshop that got people together in a forum like this
15 -- actually in a larger forum, because there were more
16 people involved.

17 Then we have monthly meetings with rotating topics
18 that are part of what's called the CASY committee, Committee
19 for the Advancement of Science at Yucca Mountain. These
20 meet every month in Denver, and either one or several topics
21 are covered.

22 For example, there was a meeting recently that
23 discussed characterizations of fractures and flow at Yucca
24 Mountain. Speakers included USGS people but also those from
25 Lawrence Berkeley Labs, where they have a lot of expertise

1 in fracture and so on.

2 And then the third level, I suppose, would be just
3 informal contact between people in their offices and such.

4 Yes, Phil?

5 MR. NELSON: There's also the exchange of study
6 plans and review between WRD and GD when the study plans
7 overlap.

8 MR. MOONEY: And that, I think, is a very critical
9 element and one that's come up repeatedly here, is how well
10 are the needs of each research objective addressed in the
11 study plans, and I'll leave that to you to decide the degree
12 to which study plans are responsive to the program goals.

13 Certainly, I think an important aspect of the
14 study plans is the review process, because the first attempt
15 to pull things together is usually not perfect, and the
16 revisions of the study plan -- careful review, peer review,
17 and revision of the study plan is critical.

18 Let's get away, then, Bill, from a vague question,
19 a vague -- not vague but a general issue and move on to say
20 something very specific, like the hydrologic gradient. That
21 is a topic that is of great concern to the hydrologists.

22 [Slide.]

23 MR. MOONEY: This is, as you can see at the
24 bottom, water table altitude in meters above sea level where
25 the higher elevation is to the north, 1,200 meters varying

1 to 750 meters.

2 An issue of great concern has been the origin of
3 the hydrologic gradient in the northern portion of Yucca
4 Mountain.

5 The proposed approaches to studying this include a
6 shallow seismic refraction line across the gradient and
7 higher-resolution aeromagnetic and gravity data to look at
8 changes in physical properties.

9 Phil, are there some plans for additional analysis
10 of bore hole data or drilling?

11 MR. NELSON: Well, there's certainly additional
12 drilling that's been specified to better define the
13 geometric surface, right where you're pointing.

14 MR. MOONEY: Yes.

15 MR. NELSON: And any hole that's drilled, logs are
16 also required, so that would be part of that.

17 MR. MURPHY: Dr. Mooney, can I address that
18 specific matter?

19 MR. MOONEY: Yes.

20 MR. MURPHY: You mentioned one line is planned,
21 and I would pick you up on that and suggest that you
22 consider some sort of a grid program, you know.

23 MR. MOONEY: I would agree with you, yes. I think
24 it would be a far better plan to have a grid of lines rather
25 than an individual line.

1 MR. MURPHY: And both for shallow and deep
2 penetration.

3 MR. MOONEY: Yes.

4 MR. MURPHY: Thank you.

5 MR. MOONEY: As the importance of this gradient
6 has become more recognized, then the priority of the
7 proposed geophysical work has also increased.

8 Can I clarify anything further, Bill?

9 MR. HINZE: That's fine.

10 MR. MOONEY: Okay.

11 [Slide.]

12 MR. MOONEY: So, I will begin, then, by moving
13 over to the gravity and aeromagnetic maps and discussing the
14 main features on those.

15 First, I'd like to just review a couple of basic
16 principles. Almost everyone here knows this, but I want to
17 review a couple of points.

18 One is that the -- you will see a much higher
19 frequency component in the aeromagnetic data, which is the
20 color diagram on your right.

21 A typical response from a buried gravity anomaly
22 is a relative simply symmetrical curve, whereas, for
23 example, something that we do see in Crater Flat and in the
24 Yucca Mountain area.

25 If there is an offset in buried strata, as shown

1 here, where there has been vertical movement on layered beds
2 of magnetized material, you get a two-pole response, and
3 this generates, then, a relatively higher frequency signal,
4 and you will notice, in the data that are plotted there in
5 color, that there is a very distinct change in character in
6 the grain of the two maps, and this has to do with the
7 fundamental properties of gravity in aeromagnetic maps.

8 MR. MURPHY: May I make an observation in the form
9 of a question?

10 MR. MOONEY: Yes.

11 MR. MURPHY: We have that magnetic curve, as we
12 had the gravity curve before that. We have that
13 interpretation for magnetics, but is not fair to say that
14 there are many interpretations that fit that one curve?

15 MR. MOONEY: That's right. Yes, that's right.

16 So, the point here is that there are multiple
17 models that can satisfy the observations, and in fact, in
18 the case of the gravity anomaly, there is a tradeoff between
19 the density contrast between the causative body and the
20 surrounding medium, the density contrast and the radius of
21 the body, which is inherent in gravity interpretation.

22 That is to say you can have a denser body with the
23 center of mass at the same point, and you will get the same
24 curve.

25 MR. CORBETT: What's the station density in the

1 gravity?

2 MR. MOONEY: On the gravity --

3 [Slide.]

4 MR. MOONEY: Let's see if I can get the scale
5 here. Yucca Mountain is here. This is 37 degrees. This is
6 1 degree, from here to here, so that's about 110 kilometers.

7 There is a great deal of -- the great density of
8 data is -- I guess that's Yucca Flats, isn't it? And in the
9 study area, the station spacing is -- varies from as little
10 as a quarter-mile to a half-mile or so. You can see, as you
11 get north towards Timber Mountain, it thins out.

12 But the gravity density, again, as you can see,
13 it's not uniform, because this is -- this includes all data
14 collected for military purposes, for petroleum exploration
15 outside the study area, and collected specifically for the
16 Yucca Mountain project.

17 But I think it would be -- it would be fair to say
18 that the data density that is represented on the map behind
19 you, the isostatic gravity map, is more than sufficient to
20 define the major structural features and the regional
21 patterns of the gravity anomalies. Quarter-mile spacing,
22 though, is typical.

23 Other questions or comments?

24 MR. JOHNSON: How do you propose to integrate the
25 different spacings of all of those various gravity surveys

1 so that when you do finally develop your final map, so to
2 speak, of features, anomalies developed from gravity surveys
3 that there will be -- it will be uniform across that whole
4 area?

5 MR. MOONEY: Well, it's not clear to me, for
6 gravity data, that you absolutely need a uniform spacing.
7 It's not exactly the same as, say, a geologic map or
8 aeromagnetic data.

9 The absolute uniformity of the database is not the
10 highest priority, in my opinion. It would -- it depends on
11 the size of the features that you are trying to -- you're
12 looking for.

13 For example, in the area of the Funeral Range in
14 the Grapevine Mountains, which are located over here, these
15 are mid-crustal, metamorphic, high-density rocks which are
16 exposed at the surface, have a high density, and they
17 produce a strong gravity anomaly, and that's the bright red
18 anomaly which is behind the post.

19 For you, it's a little bit hard to see, Carl.

20 I am not sure we need to characterize that
21 particular anomaly over here with any greater resolution.

22 Within the area of Yucca Mountain, the gravity
23 observations are already at a uniformity and a density that
24 easily characterize the features of interest, meaning
25 offsets on the order of 100 meters and so on.

1 Bill, do you want to comment on the need for
2 complete uniformity in coverage in order to produce a
3 reliable gravity?

4 MR. HINZE: It really depends upon, as you have
5 stated, the geological problem that you're interested in,
6 and there are times when you can -- for the regional
7 aspects, where your gridding is going to take into account
8 the more detailed stations, but you don't need that for the
9 regional aspect of it.

10 MR. JOHNSON: You hit on a point that I was trying
11 to get to. I don't think we have really defined what are
12 the critical features in the region that we need to be
13 concerned about. So, in making your remarks, Walter, I am
14 not certain we know that that type of grid pattern will
15 identify those features of concern in the region.

16 MR. MOONEY: This is sort of a no-win situation,
17 because you can always go and sample your data finer and
18 finer and finer, and if you continue to change the size of
19 the feature that you're interested in, we eventually will be
20 measuring gravity every meter.

21 MR. HINZE: Well, one of the things that you do
22 have to take into account are the areas of the gradients.

23 The gradients is where the action is in the
24 interpretation of gravity data, and for magnetic data, for
25 that matter, and often times, what is necessary, on

1 reviewing a map such as that gravity map, you find that
2 there are certain gradients that are not adequately sampled.

3 So, these are the areas that one wants to go into,
4 and that's a critical evaluation of the existing data and
5 its location, and I don't think anyone can disagree with
6 Carl, but I don't think we want to -- in terms of defining
7 problems, but we don't want to define detailed problems over
8 in Death Valley.

9 That's not the problem to Yucca Mountain. I don't
10 think, but there may be areas in which you need additional
11 stations for the gradients.

12 MR. JOHNSON: I agree. The only response I would
13 make to talking about Death Valley is you need that
14 information as part of understanding the regional geologic
15 setting.

16 MR. HINZE: I've been there. Right. Yes.

17 MR. MOONEY: One comment I failed to make, one
18 observation, is that as features of interest have been
19 identified and pointed out, denser observations have usually
20 been made in transects, a series of transects.

21 You can see these lines here, and these were
22 specifically to go across areas of high gradient in order to
23 make cross sections to test -- hypothesize geologic sections
24 or geophysical sections.

25 So, you can see one approach is to do gridding --

1 this is outside the study area here -- with very densely
2 observed linear profiles, and in many cases, this serves the
3 purpose of -- serves the scientific purpose without
4 requiring a uniform two-dimensional grid of gravity
5 stations.

6 Then, I'd like to -- I'm going to move over very
7 shortly and look at the aeromagnetic map.

8 MR. IBRAHIM: Walter?

9 MR. MOONEY: Yes, Buck.

10 MR. IBRAHIM: I have a map here from the white
11 paper. I would like to hear your opinion about whether the
12 coverage is adequate or not.

13 MR. MOONEY: Okay. Thank you.

14 [Slide.]

15 MR. MOONEY: What's the scale on this? As best I
16 can make out, this is 2 kilometers, 0, 1 kilometer, and so,
17 these are stations that are spaced at everything ranging
18 from, it looks like, 10 meters to 100 meters, and these
19 transects here clearly were conducted to study the shallow
20 faults.

21 So, although this transparency is inappropriate
22 because it's a magnetic curve, those linear transects at 10-
23 to 100-meter spacing were designed to look for offsets in
24 the volcanic units, and if your question is should there be
25 more uniform spacing and more transects, I would turn the

1 question are and say are there geologic problems that
2 require higher-resolution potential field data, and if there
3 are, we should go ahead.

4 We certainly wouldn't want to cover the entire
5 Yucca Mountain site with 10-meter-spaced gravity stations.

6 MR. IBRAHIM: I'm looking really to the area of
7 the periphery, where we are going to put the exploratory
8 shaft. I don't see much gravity data. That's why I'm
9 saying do you think this coverage is adequate enough for the
10 investigation?

11 MR. MOONEY: Well, I would continue to dodge your
12 question by asking you what is the problem you're trying to
13 solve, and whether there is a need for more gravity data in
14 that area depends on the problem that you're trying to
15 solve.

16 MR. IBRAHIM: For example, we are trying to find
17 the optimum location for the ESF, and if I see there isn't
18 any geophysical data around this area, I would like to know
19 whether the coverage would be good enough.

20 MR. MOONEY: Yes. Well, you're suggesting, for
21 example, in these areas here, to the north, that there could
22 be --

23 MR. IBRAHIM: That's where the ESF would be
24 located.

25 MR. CORBETT: Isn't part of this the reverse? I

1 think Carl -- I don't know whether he alluded to or
2 specified this -- that, given some of the gradients -- flat
3 gradients now, and there is no point in coming tighter,
4 because any condition that can be detected with gravity is
5 less than and therefore of no particular consequence. There
6 is no point in anticipating a model totally in advance or
7 the only model or set of models.

8 Yes, you have to go in there with a plan, but
9 afterwards you can come back and say yes, this area is
10 uniform. There is nothing of such and such a dimension that
11 can cause this type of thing in there.

12 MR. MOONEY: Right.

13 MR. CORBETT: I think it's a critical factor in
14 some of this detailed work that we're coming to.

15 MR. MOONEY: Thank you.

16 Bill?

17 MR. HINZE: While that is on the screen, is there
18 any discrepancy in the coverage that is shown and Figure
19 2.1-1 and 2.1-2 of the white paper? And those are -- this
20 is 2 and the one you showed is 1, and I have the sense that
21 there's a lot more stations shown on the map you showed than
22 on this. Is that just a matter of the size of the dots?

23 I don't see many stations located over the
24 repository. When I look at that map, I see it blacked out.
25 Are the same number of stations shown?

1 MR. MOONEY: I'll have to ask that question. I
2 don't want to give you an off-the-cuff answer to that.

3 MR. HINZE: I would appreciate it, because as we
4 have looked at this, it's hard to be certain that we're
5 looking at the same data.

6 MR. IBRAHIM: I don't think it represents the same
7 scale.

8 MR. MOONEY: The scale change is so radical that
9 it's very difficult to say. I think part of it is a xerox
10 effect that small dots turn black.

11 MR. HINZE: Large circles and you can have
12 complete coverage, right.

13 [Slide.]

14 MR. MOONEY: Okay. Finally, I'd like to -- before
15 discussing the aeromagnetic map, I wanted to point out what
16 are some of the large causative anomalies.

17 You don't need to look at all of these entries
18 here, but I do want to emphasize that typical magnetic
19 susceptibilities for rocks like limestone and dolomite are
20 on the order of 75 cmu, as compared with shales and basalts
21 at 14,000.

22 So, you can see that one of the largest effects of
23 the magnetic map, which we'll be going to soon, is that the
24 paleozoic units have a very low level of magnetization,
25 whereas some sedimentary rocks, like thin beds of shale and

1 particularly the basalt flows, are highly magnetized, and
2 they account for the bulk of the anomalies.

3 In at least one case, there is a signature that
4 appears to be coming from granitic rocks.

5 Bill?

6 MR. HINZE: That's very high for granite.

7 MR. MOONEY: I pulled them off the high end, Bill.
8 I took the high value.

9 Just to be consistent, once I started pulling off
10 one number, I thought I'd be consistent. That's a high
11 value for granite, yes.

12 MR. HINZE: I guess I'd like to say that the
13 magnetization probably is causing as much of the signal that
14 we are seeing on that magnetic map as those, and there is
15 some commonality, of course, with J sub R , with the magnetic
16 susceptibility.

17 MR. MOONEY: Right.

18 MR. HINZE: I suspect Phil will be discussing that
19 in a little more detail, hopefully.

20 [Slide.]

21 MR. MOONEY: Now, we had a brief discussion on the
22 coverage of the aeromagnetic map, and before I go over, I'll
23 show you the coverage, which is shown here. In fact, I'll
24 move this up so you can all see it, because we are not so
25 concerned with the area above the map.

1 What is shown here is flight line spacing, and as
2 you can see, in the study area, we have a uniform coverage
3 that has a western boundary. Maybe you could point to it on
4 the map.

5 The western boundary is right there. There is a
6 little corner that shows up right there, and then, the rest
7 of that map, I think, is uniform, because I don't believe
8 you see this rectangular pattern there.

9 In any case, Yucca Mountain, which is -- Bare
10 Mountain is outlined on that map. Bare Mountain is right
11 here, and you can point to Bare Mountain as the black
12 kidney-shaped line, that one right there.

13 Okay. So, everything in the vicinity of Yucca
14 Mountain, Bare Mountain, the Crater Flat, Jackass Flats, the
15 Calico Hills, the Amargosa Desert and so on, these are all
16 uniform coverage. So, we don't have different surveys
17 spliced in, except -- as we commented.

18 MR. CORBETT: Well, what's the difference in the
19 0.4 and 0.8?

20 MR. MOONEY: That's the difference in the flight
21 spacing.

22 MR. CORBETT: But that's not uniform. It's a
23 semantic point. Because typically, if they open up, the
24 gradient may be higher.

25 MR. MOONEY: I did check that with the report, and

1 the flight spacing is 400 feet, 120 meters on these surveys
2 here.

3 Bill, do you think that the 0.4 and 0.8 perhaps
4 refers to the east-west spacing?

5 MR. HINZE: No. It's usually five times.

6 MR. MOONEY: Five times. Okay.

7 In any case, the survey was carried out, as you
8 can see, specifically to characterize the Yucca Mountain and
9 the surrounding areas in a pattern like this, and so, the
10 artifacts that are on the map are the large-scale artifacts
11 of these corners that we've seen here.

12 Any other questions on coverage? Carl?

13 MR. JOHNSON: If the object of the survey was to
14 characterize the Yucca Mountain site area, why is the survey
15 in the configuration is and what justifies the boundaries of
16 that survey?

17 MR. MOONEY: Yes. Usually, when you write a
18 contract for collecting aeromagnetic data, you try to get as
19 many people together who have research priorities and
20 research interest to put areas of mutual interest together
21 and to collect as much data as you can once you have the
22 plane flying and have the contract.

23 I presume that in this particular survey, that the
24 Yucca Mountain project had no interest in the data to be
25 collected, say, below my pointer, and that these lines here

1 were probably paid for by the Bureau of Land Management as a
2 minerals assessment program.

3 MR. JOHNSON: So that particular survey you're
4 talking about was not a survey that was totally funded by
5 the DOE Yucca Mountain project?

6 MR. MOONEY: Well, the area to the north was and
7 the area to the south wasn't.

8 MR. JOHNSON: Okay. Let's focus on the area to
9 the north, then. Why is the configuration the way it is and
10 the boundaries the way they are?

11 MR. MOONEY: Okay. It was known before it was
12 flown that the largest anomalies are associated with the
13 Timber Mountain Caldera, the tuffs and basalts of Timber
14 Mountain.

15 If you look at the map on the wall, the one in the
16 middle with lots of blues and reds and so on, the Timber
17 Mountain Caldera causes these -- these tuffs and basalts
18 cause the largest anomalies, and these have been best
19 studied on the ground in the area north of the site.

20 So in order to calibrate the study further to the
21 south, it was necessary to sample the northern area in order
22 to use the ground base knowledge from the Timber Mountain
23 Caldera and apply it further to the south.

24 Bear Mountain is right here. It was felt that the
25 paleozoic rocks -- as you know, the Bull Frog Hills and the

1 Funeral Mountains, these are basically non-magnetic areas,
2 and it would have very -- there would be very little to
3 profit from further surveys in this area.

4 The wisdom of that decision is shown by the map,
5 which, on the lower one-third, is largely a sea of fairly
6 uniform green and light blue. So as you can see, the
7 aeromagnetic signature south of Yucca Mountain becomes quite
8 uniform, and I would agree with the earlier comment that it
9 doesn't make a lot of sense collecting data when you have a
10 field that is quite bland, if I can use that term.

11 Again, another reason, Carl, is that there was a
12 particular radius chosen of interest for high resolution
13 figures. As you know, the aeromagnetic data is most
14 sensitive to shallow structures, structures in the shallow
15 crust, and the attempt was being made to characterize the
16 shallow crust in the immediate site area.

17 Now, if you or others choose to enlarge the area
18 of interest for the shallow structure, that's a matter for
19 others to decide.

20 MR. JOHNSON: Well, it's not for us to decide
21 whether to expand the area of interest; it's up to the
22 Department to make the decision whether it wants to expand
23 the area or not. You're the ones who've got to license this
24 site; certainly not us or the NRC.

25 Getting to the point that I was making about

1 integration of the geophysical program, I would take your
2 comments that to the west, you saw no value in continuing
3 the aeromag survey because we are dealing with paleozoic
4 rocks, which don't have any type of magnetic signature.

5 What other geophysical programs are planned, then,
6 to evaluate those areas, the paleozoic stratigraphy? That,
7 to me, starts an integration program.

8 MR. MOONEY: I would say that the primary activity
9 in these paleozoic rocks is structural mapping, the mapping
10 of detachment faults and evidence for the recent late
11 tertiary tectonics of the southern basin and range.

12 So the primary activity in the area in Death
13 Valley and the area adjacent to Yucca Mountain is in the
14 area of structural geology.

15 MR. JOHNSON: Well, how are you going to deal with
16 the subsurface, those areas you can't see with the surface
17 mapping? How are you going to map the detachment structures
18 that are buried and that sort of thing?

19 MR. MOONEY: It has been proposed that -- and this
20 is something which is under consideration by the Seismic
21 Peer Review Panel, the efficacy of both reflection and
22 refraction studies at Yucca Mountain. But it has been
23 proposed that some deep penetrating refraction profiles be
24 recorded within Death Valley and across -- and east west --
25 well, northeast/southwest direction. This is part of the

1 study plan regional tectonics.

2 So these profiles would then succeed in tying
3 surface mapping to subsurface structure and defining the
4 geometry of detachment faults and the mechanism of extension
5 in the greater Death Valley area.

6 Yes?

7 MR. MURPHY: In some recent discussions with
8 colleagues in petroleum exploration, they've indicated to me
9 that they're finding in paleozoic sections low amplitude
10 aeromagnetic anomalies.

11 I'm wondering if, inherent in the widely spaced
12 lines in that area, we are apt to smooth out and miss
13 whatever the low amplitude anomalies might be with regard to
14 existence and trend, and we may not suspect from geologic
15 mapping that they exist there, but unless we work to conduct
16 a closely-spaced survey, we might never know whether there
17 are such evidences.

18 MR. MOONEY: Well, luckily, we have one of the
19 world's experts on aeromagnetics maps here, and I would like
20 to pass this question on to Bill Hinze and ask him whether a
21 400 to 800 meter, 120 meter drape survey in this area here
22 that I'm pointing to right now, which produces a map that
23 you see over there, the lower one-third of that map, whether
24 or not much higher resolution aeromagnetics would discover
25 significant anomalies?

1 MR. HINZE: It depends, of course, as you have
2 stated, upon the depth to the paleozoic and where these
3 anomalies occur within the paleozoic. We're talking about a
4 few gamma, a few nano-tesla amplitude anomalies. In many
5 cases, are you just not going to be able to pick those up
6 even with extreme detail.

7 In the areas where we have the alluvium, because
8 the alluvium will produce a noise effect superimposed upon
9 that, and the amplitudes will be too low. I think this just
10 goes back to the importance of developing conceptual models,
11 if you will, and defining the limits of the physical
12 properties of those models and running forward models on
13 these, forward calculations on these, to come up with the
14 sensitivity and the resolution. That is part and parcel of
15 any good planning of surveys.

16 It's my understanding, from reading all this mass
17 of material that I think Tom Hildenbrand and others are
18 pushing for a MOMAG Survey, for a surface vehicle survey,
19 that's the kind of thing that can lead to the detection of
20 the so-called sedimentary anomalies.

21 I think we also have to ask where these
22 sedimentary anomalies are coming from. Most of these
23 anomalies are associated with FACIES changes within the
24 sedimentary rocks, but there are also -- and these are the
25 ones that are of concern to me, these are the ones that may

1 be associated with faults.

2 I've seen these, for example, in some of the
3 cratonic basins with one gamma fault anomalies that are
4 really associated with magnetization within the fault gouge.

5 I didn't answer your question, but I think what I
6 did was I answered how we can determine that, and that is to
7 develop good conceptual models.

8 MR. MURPHY: The area that gave rise to the
9 question is that area in white, yes, that's correct. There
10 is wide spacing of the lines for an extensive area.

11 MR. DANIELS: I would just like to say that
12 there's another source of magnetic anomalies, and that's we
13 found in the Eleana shale the thermal magnetization due to
14 the intrusive NUA25 -- I believe it was A3. It was quite a
15 shock. We thought we'd had a shallow intrusive there, and
16 we found that most of the magnetization or most of the
17 anomalies were coming from the Eleana shale.

18 MR. MOONEY: This result, I think, appears in the
19 open file report. I can give you the complete reference,
20 but it's called the "Interpretation of Aeromagnetic
21 Anomalies in the Yucca Mountain Area," and it includes
22 alternative models for the Eleana shale and extensive
23 documentation of magnetization and so on. Cane and Bracken
24 are the authors on it.

25 MR. CORBETT: Also, that's a 50 gamma nano-tesla

1 contra-interval review of the profiles might answer a good
2 part of this already. It's lost in the contouring.

3 MR. MOONEY: Yes, you are right. That's right.
4 The size of the anomalies on that map far exceed what you
5 were referring to, Bill.

6 Okay. I really would like to walk over there and
7 look at that map, but I'm going to review again -- the two
8 features that I'm going to try to point out are anomalies
9 which are due to fault offsets, and the second sort of
10 aeromagnetic anomaly that's important is where you have an
11 intrusive body, and it produces this sort of an anomaly.

12 [Slide.]

13 MR. MOONEY: The most dramatic features on the map
14 are, I would say, three. One is the lower one-third, which
15 is basically very poorly magnetized, weak aeromagnetic
16 signature, and these correspond to both the alluviated
17 Amargosa Desert and the exposed paleozoic rocks of the
18 Funeral Mountains, Grapevine Mountains.

19 As I indicated from the table that I showed very
20 briefly, it's not uncommon for paleozoic rocks, sedimentary
21 rocks, to have weak magnetization. An exception is this
22 anomaly here, Lothrop Wells, which appears to be an
23 intrusive body, highly magnetized intrusive body.

24 The second feature on the map are the anomalies
25 that occupy the central portion, and you can see a fairly

1 linear trend to them. They have an azimuth which is roughly
2 north/south, north, northeast trend on them, and these are
3 interpreted based on the surface geology to correspond to
4 offsets in the layering within the volcanic tuffs.

5 So these would be the first transparency I showed,
6 which are due to near vertical movement on the magnetized
7 layers.

8 MR. IBRAHIM: Can you identify how much is offset
9 from this linear?

10 MR. MOONEY: These are modelled in detail in one
11 of the open file reports. It's about 100 meters. There's a
12 lengthy discussion in the interpretation paper of the
13 interpretation of these offsets, and I'll have to give you
14 the reference later, or as I walk by my desk, I can give you
15 that.

16 MR. IBRAHIM: How much is that line from the
17 reflection line? What is the location of this?

18 MR. MOONEY: The reflection line is down here.

19 MR. IBRAHIM: Okay.

20 MR. MOONEY: The reflection line covers the
21 alluviated Amargosa Desert and underlying paleozoic. The
22 depth of the paleozoic down there is very shallow. It's on
23 the order of zero -- well, it's nearly at the surface down
24 to maybe 100 meters to the paleozoic rock.

25 A couple of the small features that you can barely

1 see from where you're sitting is like black cone and red
2 cone here in the middle of Crater Flat, small cinder cones,
3 and a prominent anomaly in the middle of Crater Flat which
4 is poorly understood is this yellow anomaly here, which has
5 been given various interpretations.

6 One is that the southern area of Crater Flat,
7 rather than being a simple structural depression, had its
8 origin as a small Caldera structure.

9 As you know, this is an area that, 15 to ten
10 million years ago, was very active volcanically, and that
11 the southern reach of Crater Flat is a dead Caldera. That
12 would mean that there would be intrusive rocks there, and
13 this could produce an anomaly.

14 Notice that the -- this is a rather broad -- this
15 anomaly here is rather broad, indicating that the feature is
16 deep, at least several kilometers in depth to it.

17 An alternative interpretation to this is that this
18 may include some of the shales, the Eleana shale that was
19 referred to earlier, which is known to be highly magnetized,
20 and this would then be an interpretation that would have a
21 non-volcanic origin.

22 MR. IBRAHIM: There was a mini-sosie line between
23 the red and the black cone. Have you tried to loc. at this
24 data and see what is this anomaly?

25 MR. MOONEY: Yes. The anomaly is deeper than the

1 maximum depth of penetration for those mini-sosie lines.

2 MR. IBRAHIM: Okay.

3 MR. JOHNSON: You have alternative interpretations
4 for the anomaly in Crater Flat. What is the proposed
5 program to resolve those two models?

6 MR. MOONEY: Well, one could ask whether or not
7 that's a high priority, whether one really needs to know
8 whether, 15 million years ago, whether or not the area was
9 formed purely as a structural depression, as is common in
10 much of the basin in range, or whether or not there is a
11 dead Caldera structure. Do you think that's an important
12 question?

13 MR. JOHNSON: I don't think we have consensus that
14 it's a dead Caldera since you have much younger basalts
15 within the Caldera structure itself.

16 MR. MOONEY: Yes. Well, the structure that we're
17 talking about is something which would have been formed
18 about 15 million years ago, ten to 15 million years ago, and
19 the cinder cones that you're referring to come about ten
20 million years with no volcanism in between. So it would be
21 hard to argue that these are related.

22 You'd have to be arguing that the Caldera has been
23 dormant for ten million years, which is not the way Calderas
24 work.

25 The anomalies north of Yucca Mountain are very

1 striking. You can see that they are very close to the
2 surface. These are magnetized tuffs and volcanic flows
3 associated with Timber Mountain Caldera. They have very
4 high levels of magnetization and show up very strongly.

5 These magnetized units, as you can see, do not
6 continue down to Yucca Mountain. I probably didn't do an
7 adequate job of pointing out exactly where Yucca Mountain
8 is. I'm sorry. Yucca Mountain is right in the center of
9 the map here.

10 The fact that you have a hard time even spotting
11 Yucca Mountain on this map is probably significant because
12 it consists of volcanic units which are very weakly
13 magnetized with the exception of these linear trends which I
14 referred to earlier.

15 As you can see, the outline, this sort of kidney
16 bean shaped black line, is Bear Mountain, and that's
17 paleozoic and pre-cambrium sedimentary rocks, which are
18 right at the surface, and if they had much of an
19 aeromagnetic signature, certainly -- they're not alluviated,
20 in other words, they're exposed, and that's why it's called
21 Bear Mountain. You can see the aeromagnetic signature for
22 those rocks is very weak, indeed.

23 The Eleana shale unit has been proposed based on
24 drilling and extensive modelling and laboratory measurements
25 of the magnetization to account for this large anomaly here

1 in the Calico Hills. Similarly, based on outcrop evidence,
2 the anomaly here at Wamonie is believed to be due to a -
3 granite diuretic intrusion.

4 The change in the aeromagnetic signature from
5 north going south is therefore real. It's not an artifact
6 of non-uniform flight spacing or non-uniformity of data.
7 There really are changes in the aeromagnetic signature that
8 are shown on this map, and they correspond to the major
9 changes that I've tried to outline here.

10 The depth to paleozoic I will show in a few
11 minutes based on seismic refraction works, and I'll show a
12 cross section across Crater Flat at about this latitude here
13 and another north/south profile on the east side of Yucca
14 Mountain right here.

15 The grounding map is shown next to this. This is
16 an isostatic gravity map, which is to say that there has
17 been some correction made for the topography for roots
18 beneath topographic highs.

19 That is to say, for example, the Funeral Mountains
20 here, which are quite elevated, have beneath them an
21 isostatically compensating root, and the data have been
22 corrected for this, using an assumed correlation between
23 topography and crustal root.

24 The point that I'm getting at is after you remove
25 the root from a topographic feature, then what you're left

1 with is the gravity signature, which is largely due to the
2 shallow structure.

3 So what we're looking at on this gravity map is
4 the gravity anomalies, which can be attributed mostly to the
5 upper crust, and that's mostly what we're interested in here
6 -- the upper crustal gravity density anomalies.

7 There is a fantastic gravity high associated with
8 the Funeral Mountains, and this is due to the exposure here
9 of mid-crustal rocks, high grade amphibolite to granulate
10 grade metamorphic rocks that are exposed in the Funeral
11 Mountains, and these are anomalously high density on the
12 order of 2.9, 2.9 grams per cc. It produces a big gravity
13 anomaly.

14 As you can see, Bear Mountain is located here with
15 a modest gravity high, and then there is a very strong
16 gradient coming off of Bear Mountain into Crater Flat and
17 over towards Yucca Mountain.

18 As I think was alluded to by Paul Johnson, the
19 gradient on the east side of Yucca Mountain occurs more or
20 less directly beneath Yucca Mountain.

21 That is to say, you go from Bear Mountain, where
22 there is exposed basement rocks, paleozoic basement rocks,
23 and you move into Crater Flat, and there's a strong anomaly
24 that's just to the east of Bear Mountain.

25 On the other side of Crater Flat, whereas you

1 might have expected to see a similar kind of a gradient
2 located where I'm indicating here, if there were a similar
3 structural depression down drop block on the west side of
4 Yucca Mountain, in fact, the gravity anomaly occurs more or
5 less in the middle of Yucca Mountain.

6 The reason for this is that the paleozoic, which
7 is at a depth of about two kilometers, 1.5, two kilometers,
8 beneath Jackass Flats, drops down to greater depth beneath
9 Crater Flat, starting right in the middle of Yucca Mountain.

10 So the proposed repository site is located above a
11 basement structure itself rather than one being offset from
12 the other.

13 Again, I will show a seismic and gravity cross
14 section that comes across right between Black Cone and Red
15 Cone and across Yucca Mountain and Bear Mountain at this
16 elevation, at this latitude, that will show many of these
17 features. But they are, in fact -- were first identified
18 first in the potential field data. Then, I'll show a cross
19 section of the crust along this azimuth here.

20 Again, as was first identified from the potential
21 field data, the model, the crustal model that runs
22 north/south at the position that I'm showing here is
23 basically pancake layers. What we find in the seismic
24 structures are what you might generalize as being very
25 uniform layers of volcanic flows and tuffs that run up the

1 40-mile WASH.

2 So a lot of the features that are seen at higher
3 resolution in the seismic refraction and reflection profiles
4 are basically anticipated by the potential field data, which
5 give a very good picture of the overall regional structure.

6 Any questions before I move on from these two
7 matters?

8 MR. IBRAHIM: When you referred to the reflection
9 data, whose data are these?

10 MR. MOONEY: Yes. The reflection data that --
11 I'll explain this, Buck, in a minute. The reflection are
12 down here, and that's the one that I'll be speaking about.

13 MR. IBRAHIM: Okay. I thought you had some other
14 data. I just wanted to be sure.

15 MR. MOONEY: You'll be the first to know when we
16 get new data, Buck.

17 MR. IBRAHIM: I have been waiting.

18 MR. MOONEY: You have been waiting.

19 Any questions or comments on potential fields?
20 Leon, you've been very quiet. That's atypical of you.

21 [Laughter.]

22 MR. MOONEY: Either it's so bad that he doesn't
23 want to --

24 MR. HINZE: Is there a correlation between the
25 topography and the geophysical data?

1 MR. MOONEY: Well, the topography is shown here,
2 but it's at a much smaller scale. Yes, there's the
3 topography on one of the figures.

4 Bear Mountain is a topographic high, of course,
5 and it shows up with very little signature here, but this
6 area here is very rough --

7 MR. HINZE: Let me rephrase my question.

8 MR. MOONEY: Yes.

9 MR. HINZE: The north/south variation and
10 elevation -- we see the gradient across the southern tip,
11 and, in particular, that break.

12 MR. MOONEY: The shape of some of these anomalies
13 correlates fairly well with -- if I stand over here, I think
14 you can see it -- with the -- the green, the onset of the
15 green of the higher elevation to the north.

16 Were you looking for a very quantitative
17 relationship between isostatic anomaly and --

18 MR. HINZE: No. I was really looking for some
19 type of deep expression of that topographic change.

20 MR. MOONEY: I got you. Okay. I don't know of a
21 good constraint on the actual geometry of the causative body
22 that -- well, as you know, from the gravity -- you can see
23 that southern Nevada has across the entire east/west
24 latitude here an abrupt change in elevation. Lower
25 elevation is here and higher elevation is there.

1 That shows up on the gravity map, on the state
2 gravity map and on the state aeromagnetic map, even, I
3 think, on the curie isodepth map. So there is a fundamental
4 boundary that occurs on an east/west direction in Nevada.

5 MR. HINZE: Bryan Werneke has that associated with
6 some major changes in the mode of --

7 MR. MOONEY: Of defamiation across the --

8 MR. HINZE: Right. And the correlation of that
9 with Yucca Mountain is extremely interesting.

10 MR. MOONEY: Yes. That's a very good point. Yes.

11 MR. CORBETT: Is there any difference in lithology
12 between the break in the color pattern along that --

13 MR. MOONEY: Right here?

14 MR. CORBETT: Yes. Between the tuffs to the north
15 and to the south?

16 MR. MOONEY: Well, I would say mostly it's the
17 age of the flows. These cluster around ten million years,
18 and they were highly magnetized, and the flows apparently
19 didn't make it all the way down into the area. So that
20 would be more -- of course, Yucca Mountain itself is also a
21 volcanic, you know, welded tuffs, and what's less abundant
22 there are these basalt flows that become more predominant as
23 you go further --

24 MR. CORBETT: How about remnants?

25 MR. MOONEY: Remnant magnetization?

1 MR. CORBETT: At the lower portion.

2 MR. MOONEY: I'm not sure what the difference is
3 in the remnant magnetization between the two areas. I'd
4 have to look at that.

5 MR. HINZE: How about the correlation, very
6 briefly, with a strong hydraulic gradient?

7 MR. MOONEY: Oh, thank you. That was one of the
8 major points I was hoping to make. I'll show that
9 transparency as soon as I go back over to the screen, but
10 the hydraulic gradient is located about here in through
11 here.

12 So there is a general correlation between the
13 change in the water table, the elevation of the water table,
14 and these anomalies, but the gradient itself is strongest
15 I'd say right about here. It doesn't correlate with the
16 onset of very strong anomalies.

17 So there's a general correlation, Bill, but it's
18 not one for one.

19 MR. HINZE: You've also seen a correlation with
20 velocity.

21 MR. MOONEY: I'll show that, yes.

22 MR. HINZE: Fine.

23 MR. MOONEY: Maybe I'll go on, then.

24 [Slide.]

25 MR. MOONEY: I promised to show the water table

1 altitude diagram again, in response to Bill Hinze's
2 question, and as you can see, the contours of the
3 piezometric surface range from -- go from the Calico Hills,
4 which is highly magnetized, which is the brightest anomaly
5 in yellow and red there, all the way over to Yucca Mountain,
6 where the signature is modest.

7 So, in some places, it corresponds to a sharp
8 change in the magnetic signature. In this area here, it
9 does not correspond to a strong change. Maybe at the break,
10 we can go back to that map, or I could even try to draw
11 these contours onto the aeromagnetic.

12 So, there is a particular correlation between
13 them.

14 I'd like to move on, then, to discussing some of
15 the seismic results, and I will discuss, first, the seismic
16 reflection data, which are displayed on the walls, and then
17 the seismic refraction results.

18 The seismic reflection data have the potential of
19 producing the highest-resolution image of the subsurface
20 structure.

21 [Slide.]

22 MR. MOONEY: Here is just an example of what one
23 might hope to get from reflection seismology, and that would
24 be to define the fine-scale layering within the tuffs in the
25 sub-tertiary paleozoic rocks and to identify faults, if they

1 are present, and in fact, the reflection data have succeeded
2 in doing this.

3 The seismic reflection data were collected in 1988
4 in the study area, and the reflection seismic effort was
5 undertaken only after an earlier study was unsuccessful in
6 collecting high-quality data right at Yucca Mountain itself.

7 You see, these volcanic terrains make very
8 difficult targets for reflection seismology, because there
9 is an awful lot of scattering and offsets in the volcanic
10 units, which make it a notoriously bad data area in the view
11 of the exploration industry.

12 The seismic reflection technique, of course, as
13 you know, is most highly developed for sedimentary basins,
14 and it works beautifully in layered and stratified
15 sedimentary units, but when you get into other kind of
16 media, it often becomes very difficult to get high-quality
17 data.

18 Let me first give you the punch line, so that we
19 all know where this is headed.

20 [Slide.]

21 MR. MOONEY: The profile is the so-called line AV-
22 1, and it's located about 15 kilometers south of Yucca
23 Mountain, in the Amargosa Desert. I had a location map, but
24 I think I gave it in to be copied, and now I have not
25 returned it to my pile. I can locate it on another.

1 [Slide.]

2 MR. MOONEY: The seismic reflection line, which is
3 not highlighted on this figure, in any case, is located
4 south of Yucca Mountain, right at the bottom of this map
5 here. So, it tries to expose paleozoic rocks.

6 Now, as you all know, the structure at Yucca
7 Mountain itself consists of a series of eastward-tilted
8 blocks. You can see this right at the surface.

9 The tertiary volcanic units are tilted to the
10 east, with westward-dipping faults indicated here, and this
11 structure disappears beneath the tertiary alluvium of the
12 Amargosa Desert.

13 The paleozoic rocks of Bare Mountain disappear
14 beneath Crater Flat and then reappear both at the Calico
15 Hills and in the Spring Mountains and so on.

16 [Slide.]

17 MR. MOONEY: Again, before I show the data for AV-
18 1, the interpretation of that data are fairly unambiguous,
19 because what you see on the seismic sections are reflections
20 reflecting horizons, as in this blue line here, which are
21 also eastward-tilted, in a series of asymmetric half-grabens
22 that tilt off -- tilt to the east with westward-dipping
23 faults and which can be correlated right up to the Spring
24 Mountains here.

25 In addition, in one case, a bright shallow

1 reflector can be identified as being a basalt flow, because
2 it's seen at the surface and then disappears beneath the
3 alluvium.

4 Now, it was known prior to the collection of this
5 data that the paleozoic surface, paleozoic rocks beneath the
6 volcanics would produce a good reflection, because the
7 containment program had already collected seismic reflection
8 data in the area of Yucca Flat, and I think I have a copy of
9 that, as well.

10 [Slide.]

11 MR. MOONEY: So, we used this data that was
12 collected in the Yucca Flat area to give us confidence that
13 the paleozoic rocks would produce a strong reflection
14 signature. These are all drilled. Unlike Yucca Mountain,
15 there has been drilled, as you described it, as many holes
16 as a pin-cushion for the containment program.

17 So, we knew that the volcanic paleozoic surface
18 should show up as a bright reflection, and indeed, it did,
19 in the Amargosa area, and I'll show just one example before
20 we go to the board to look at the structure.

21 [Slide.]

22 MR. MOONEY: The results that I'm showing are
23 reported in the orange-covered open-file report by Tom
24 Brocher and others. It has 65 figures in the back showing
25 all aspects of the data, comparison with other data sets,

1 correlation with bore holes, comparison with other -- with
2 industry data and a comparison of vibroseis versus seismic
3 reflection.

4 The particular piece that I have chosen to show
5 here, unfortunately, just is one part of that. That half-
6 graben is a fault that comes down here. This is the tilted
7 block that continues off the screen, and the alluviated
8 basin and volcanic fuel basin is shown here.

9 This is the paleozoic surface coming along here,
10 and the reason we know that is that, just a short distance
11 further to the east here, paleozoic rocks outcrop at the
12 surface.

13 We do not have, along this reflection line, bore
14 hole control for the position of the paleozoic surface, but
15 we do have seismic refraction data which are coincident with
16 this reflection profile, and the seismic refraction data
17 define paleozoic-type velocities right along the surface
18 that then drop down into this asymmetric graben.

19 I'm allowed to go over there at all without a
20 microphone?

21 MR. POMEROY: Walter, before you leave this, could
22 you just very briefly tell me how these reflection -- this
23 particular reflection profile was shot, what the details
24 are? Don't spend a lot of time on it, though.

25 MR. MOONEY: Okay.

1 Because it was very difficult to get -- it proved
2 impossible in previous attempts to get high-quality seismic
3 reflection data right at Yucca Mountain. This study, which
4 was done in January of 1988, was contracted with Digicon at
5 480 channels of channel acquisition system.

6 The industry standard is 96 channels, 120
7 channels, and so, four times the effort -- more than four
8 times the effort was put into the number of channels.

9 The data were recorded with a 25-meter group
10 interval, which means that the individual geophones were
11 very closely spaced together, because it was known that the
12 scattering from the volcanics and alluvium would cause big
13 static shifts, and in order to properly calculate your
14 static corrections, you need to have very close group
15 internal and shot interval.

16 The contractor was -- specified that they must
17 have a complete field processing unit in the field. So,
18 every day's acquisition effort was processed overnight to
19 find the right parameters to collect good data.

20 And as I recall, Paul, the arrays were put on the
21 ground more or less linearly, but the vibrators -- they
22 found that the vibrators had to be put in in sort of a "V"
23 fashion -- there were five vibrators -- in order to cancel
24 the ground roll, which was a severe problem.

25 Now, the report by Tom Brocher -- I don't know if

1 you have a copy of that -- it's 150 pages, and it goes into
2 great length about the various different sources that were
3 attempted, both explosion and vibroseis. It was planned to
4 use a land-air gun if needed. It turned out the land-air
5 gun was not needed.

6 But these direct-comparison tests, where vibroseis
7 was compared against dynamite, were able to demonstrate
8 that, in the upper section, the upper four sections,
9 vibroseis was superior, because it's been well developed for
10 that kind of a depth range.

11 But at greater depth, there are some spurious
12 harmonics that come in and obscure the data at greater
13 depth, at the kinds of depths that would be of interest to
14 the regional structural picture, and for that depth range,
15 dynamite gave a much cleaner, clearer signal and produced
16 better data.

17 The conclusion, then, is, Paul, that if you want
18 to map out the volcanic paleozoic surface, vibroseis will do
19 a very good job. If you want to search for detachment
20 faults and mid-crustal features, go with dynamite.

21 MR. DANIELS: I have a question, Walter.

22 MR. MOONEY: Yes.

23 MR. DANIELS: If you were going to take this data
24 and put it in a basin for petroleum exploration, would you
25 do any further studies with seismic data?

1 MR. MOONEY: That sounds like a question that
2 you're trying to get me to answer.

3 MR. DANIELS: What do you consider the data
4 quality to be?

5 MR. MOONEY: Well, the data quality here is
6 probably as good a quality data as one can collect in a
7 volcanic terrain. It is not as good as one collects in a
8 layered, stratified, sedimentary basin.

9 MR. DANIELS: Would you put a million dollars into
10 a drill hole on a structure on that kind of data for
11 petroleum exploration?

12 MR. MOONEY: The question was would I put a
13 million dollars -- I don't think there is any oil in the
14 Amargosa Desert.

15 MR. DANIELS: I guess my question, indirectly, is
16 that the data quality, if it's not good for petroleum
17 exploration, is it good for siting a nuclear waste
18 repository, if that's quality data?

19 MR. MOONEY: Okay. So, the comment was, if the
20 data is not good enough to find oil, is it good enough to
21 site a repository? I think the answer is definitely yes.

22 See, the questions that we're looking at here -- I
23 think there is some confusion about what the purpose of the
24 seismic reflection work is.

25 [Slide.]

1 MR. MOONEY: Here is a transparency taken from the
2 Geological Society of American bulletin, a paper by Laura
3 Serpa and others from the COCORP Group, where they collected
4 data a few tens of kilometers away from the study area, in
5 Death Valley, and they have interpreted that the prominent
6 ranges there, the Black Mountains and so on, which are just
7 to the southwest of Yucca Mountain, are structurally
8 controlled by listric faults, normal faults at the surface
9 that become listric and which merge into the mid-crust at
10 about 15 kilometers depth, into a kind of a detachment
11 surface, and that the lower crust is quite reflective and is
12 probably a fairly ductile zone that accommodates the
13 extension.

14 Now, one of the topics of interest in our studies
15 of Yucca Mountain is to understand how did Yucca Mountain
16 tilt to the east and what happens to these faults that we
17 map at the surface? Where do they go into the paleozoic,
18 and what's the structural setting of Yucca Mountain, of Bare
19 Mountain, and indeed, of the region?

20 And this kind of data, of course -- some of the
21 problems that we are addressing have nothing to do with the
22 depth range one associated with exploration for resources,
23 but the data quality certainly are more than adequate to
24 define the structural context of Yucca Mountain and Bare
25 Mountain.

1 So, our goals are so different. No, I wouldn't
2 use this kind of data to site a drill hole, a \$100 million
3 drill hole -- I don't think you can drill a hole for a
4 million dollars -- a several-million-dollar drill hole for
5 oil, but that's not our purpose.

6 Yes, Vince.

7 MR. MURPHY: This matter of deep seismic
8 reflection is something we have been wrestling with here in
9 this area for some time, and truly as a third party to this
10 proceeding, I really wish to complement Dr. Mooney and the
11 Survey for the quality of these data.

12 In my words, it's literally a breakthrough from
13 what we have seen in the past. Some years ago, I worked
14 with Dr. Ibrahim on this problem, and we wrestled with the
15 situation: Just how can one obtain better data? And
16 clearly, you have made a step function increase in this kind
17 of data.

18 It now leads us to the next step. Would it not be
19 appropriate to perform this type of survey not only in this
20 area, on parallel lines, but perhaps, for sake of numbers,
21 three parallel lines completely around Yucca Mountain?
22 Would we not be far ahead of our knowledge base if we were
23 to do that?

24 [Slide.]

25 MR. MOONEY: Where would you suggest, just for

1 example, that lines might be appropriate?

2 MR. MURPHY: I really cannot answer your question
3 without getting further into the geology, and I do think you
4 are probably in a better position.

5 MR. MOONEY: Dare I take my wallet out?

6 MR. HINZE: Watch it careful.

7 MR. MOONEY: Thank you for that compliment.

8 The secret to getting good data in this area here
9 was to, first of all, contract with the best-quality, most
10 advanced equipment that industry had available three years
11 ago, and then to require them to bring their field
12 computers, so that each day's acquisition was checked.

13 They really weren't too happy about that and
14 closed down the crew whenever the wind speed was greater
15 than about three miles an hour. They weren't happy about
16 that, because they bid on it on a per-mile basis, and they
17 didn't read that clause --

18 MR. CORBETT: Nice going.

19 MR. MOONEY: -- and to try as many different
20 sources as possible.

21 Now, all that's been proven, as many people will
22 point out to you, is that the technique is capable of
23 imaging the subsurface structure in the Amargosa Desert. We
24 haven't yet proven that we can tackle, you know, as
25 successfully the difficult problem of data acquisition right

1 at Yucca Mountain.

2 The previous work that was done in 1983, by the
3 way, was done by SSI, I think it was, and there was an
4 industry consultant who worked on the problem, a very
5 competent man -- Forester, I believe his name was -- and it
6 just turned out that standard or even modified industry
7 techniques were not suitable for this kind of environment,
8 and with no data play back in the field, there was no way of
9 knowing what was being obtained.

10 Now, what's been proposed for future work -- I
11 think Buck Ibrahim already showed some of the locations --
12 having succeeded down here, it has been proposed that lines
13 be put in across Yucca Mountain, between Black and Red Cone
14 and then up Solitario Canyon and then across into Jackass
15 Flats and a few other locations, and these are, in part,
16 determined by access.

17 Short of doing the entire seismic reflection
18 program using helicopters or walking everything in, one has
19 to use the reasonable access routes, because I would agree
20 with Vince that what you really need are a grid of lines,
21 and if you put all your money into one very-difficult-to-
22 obtain profile going across, trying to keep the line always
23 straight and going across the roughest topography, then you
24 don't have enough tie lines to control your interpretation.

25 Now, I haven't seen the results of the peer panel,

1 seismic peer panel, but what the peer panel is, in case some
2 of you are not familiar with it, the peer panel is a group
3 of academic and industrial experts who have reviewed the
4 seismic refraction and reflection data collected to date,
5 have reviewed it in great detail.

6 They are highly experienced people and presumably
7 are coming up with recommendations on where additional
8 seismic reflection lines and refraction lines should be
9 recorded.

10 One recommendation that's been floating around is
11 that, since we want to cross the Solitario Canyon fault, one
12 recommendation is to keep the line linear, I think. Is that
13 right?

14 MR. FRIDRICH: That's correct.

15 MR. MOONEY: See, things do leak out, even though
16 they are not supposed to.

17 So, I think, Buck, that some changes are being
18 made in the program, as it appears in the white paper, based
19 on thorough review.

20 MR. IBRAHIM: Will that be a test line or
21 collecting data for good?

22 MR. MOONEY: This was the feasibility line down
23 here. I think this is the real line. This would be the
24 real data.

25 MR. IBRAHIM: Wouldn't you like first to do a

1 physical study, because you know, from the previous
2 experiment, we had a hard time of getting good data.

3 MR. MOONEY: Yes. It would be a real seismic line
4 that would have an assumable amount of testing, prior to the
5 going for line kilometers of data.

6 MR. IBRAHIM: That's my personal opinion. I would
7 say, ~~is that~~ before we go for a longer refraction line, I
8 would like to do the same thing like what you did in the
9 Arargosa Desert, 15 kilometer, and test for noise study and
10 the configuration of the array and the source, and then
11 we'll see from there would we should use later.

12 MR. MOONEY: Right.

13 MR. DANIELS: Has any thought been given to 3-D
14 processing? In general, if you can't get good 2-D data, you
15 can't get good 3-D data. But yet, in this particular case,
16 I suspect a lot of this noise and the data is coming out of
17 the plane. Maybe 3-D processing might help, in this
18 particular case.

19 MR. MOONEY: I would have to consult again the
20 feasibility study report and see what -- what
21 recommendations were made there, regarding 3-D arrays for
22 reporting and so on.

23 One thing that we have learned is that when it
24 comes to acquiring high-quality seismic reflection data,
25 there is not lack of free advice that is available to the

1 person who is proposing to do the work. But, when you're in
2 the field, and you can't find these people, so -- let me --

3 MR. IBRAHIM: Just one more -- one more piece of
4 information.

5 MR. MOONEY: Yes.

6 MR. IBRAHIM: There are people looking for oil,
7 besides you, because you said no one would be looking for
8 oil there.

9 MR. MOONEY: Buck, I stand corrected. There is a
10 study plan, and there is an ongoing study to determine the
11 petroleum and mineral potential in and around Yucca
12 Mountain. And one potential barrier, I suppose, to a site,
13 would be if it turned out that the next north slope were
14 right here, then some people would say it would be more
15 important to drill for oil than it would be to put waste
16 there.

17 MR. JOHNSON: Didn't you make the point earlier,
18 in response to a question from Jeff Daniels, that you didn't
19 think that there was any hydrocarbon potential in Amargosa
20 Valley?

21 MR. MOONEY: Yes. And that was a wholly
22 inappropriate comment, because I'm not really competent to
23 judge that.

24 MR. JOHNSON: Well, then, if that's the case, then
25 how could you make the statement then that you thought line

1 AV-1 was more than sufficient for a high-level waste
2 repository program siting investigation, but not sufficient
3 for a hydrocarbon resources evaluation?

4 MR. MOONEY: Okay. I would like to try to go back
5 and re-answer -- answer that.

6 The line AV-1 shows, at shallow depth, the well-
7 known paleozoic rocks of the study area, with this kind of
8 geometry. These rocks, to the best of my knowledge, have
9 never been considered -- by these rocks, I mean the rocks of
10 the Spring Mountains, which can be projected, based on the
11 seismic line to be. This kind of a structure continues at
12 the depth.

13 The rocks in the Spring Mountains, I am not aware
14 of them being candidate rocks for hydrocarbons. Do you have
15 contrary information that these are potential petroleum-
16 bearing rocks?

17 MR. JOHNSON: No, but I would respond to that by
18 saying that the Paleozoic rocks that are out-cropping to the
19 northeast of Yucca Mountain, in the central and northern
20 part of the Nevada test site, the Jack Ass Flats -- not Jack
21 Ass Flats, Yucca Flats, and the area surrounding that, there
22 is evidence of some hydrocarbon sources within the Paleozoic
23 rocks there.

24 More than likely, those are the types of Paleozoic
25 rocks that would be beneath Yucca Mountain.

1 MR. FRIDRICH: If I could comment on that. Yes,
2 the Eleana Argillite does have some carbonaceous material in
3 it. But I would point out that the Eleana Argillite, in the
4 area of Yucca Mountain, shows up as a magnetic anomaly
5 because it got so hot close to the Caldera that it
6 recrystallized. And Magnetite is one of the minerals of
7 recrystallization.

8 It would seem to me that if you're crystallizing
9 Magnetite, you're too hot, that you've over cooked the
10 formation. Unless future studies show otherwise, I think
11 all the information we have so far suggests that the Caldera
12 got everything too hot.

13 MR. JOHNSON: I think the point that we're trying
14 to get to in this investigation here, and certainly not a
15 complete analysis of the hydrocarbon potential of Yucca
16 Mountain, is not the topic of discussion here, but I think
17 the point is, what types of geophysical programs are you
18 going to use to investigate that potential?

19 MR. HINZE: That may be the subject of further
20 deliberations. But, the general Paleozoic stratigraphy and
21 structure, I think, Walter has addressed that, if I
22 understand it, at least as far as they have gone, at this
23 point.

24 MR. MOONEY: I was going to point out a couple of
25 features over there and then move on to the seismic

1 refraction.

2 I just wanted to point out an example of some of
3 the tilting -- the eastward tilting of the Paleozoics shown
4 here, and the amount of down drop. It's in milliseconds,
5 and this is one second. So, this would correspondent -- I
6 have to do this in my head. It's about -- it's in hundreds
7 of meters of down drop that are shown on this section here.

8 This is a much expanded section that goes down to
9 five seconds, two a time. But I do want to emphasize that
10 the data were recorded all the way down to 15 seconds. The
11 crust -- even the crust mantle boundary was successfully
12 imaged in the data. That shows up -- that's shown in great
13 detail in the report by Brocher, et al. So, I won't go into
14 that now here.

15 Now, here's the section -- the portion of the line
16 that I had in the transparency. Again, the westward
17 dipping, dipping fault. This is, again, the vibroseis data
18 and it produced a superior interpretation -- superior data
19 to the dynamite data for the shallow section; but for the
20 deeper section, we did have to rely on the dynamite data.

21 I want to point out a couple of deeper features as
22 well.

23 I find this section a little easier to look at.
24 That section is so expanded that it begins to take on kind
25 of a cloudy look. You can see the data. This is again down

1 to five seconds, but much compressed.

2 Here we can begin to see reflectors actually
3 within the Paleozoic rocks going in through here. The
4 origin of these reflectors are probably lithologic glaring
5 within the Paleozoic as is seen in Bear Mountain. If you
6 have been out at the site you have seen the pronounced
7 layering within the Paleozoic section in that upward exposed
8 and tilted, rotated, block and you can see this glaring
9 occurring very clearly here at 2 to 3 seconds, two-way time.

10 Now in the beginning we talked about some of the
11 uncertainties of the interpretation of geophysical data and
12 one uncertainty is the exact geometry on this line of the
13 basin bounding faults, exactly where they come through here
14 and whether they become listric into this zone of
15 reflectivity here or whether they continue to greater depth.

16 This is the subject of additional processing of
17 the data that is going on now which is trying to bring out
18 some of the deeper features in the data and trying to put
19 constraints on the geometry of faults at depth.

20 In any case, the crust mantle boundary occurs at
21 about 32 kilometers below the line and there is a strongly
22 reflective lower crust, that is to say a laminated lower
23 crust, that has high reflectivity between about 7 and 10
24 seconds two-way time, indicating like all of the basin in
25 range which underwent extension in the late Cenozoic that

1 the lower crust has seen some ductile deformation which has
2 accommodated this extension, which has accommodated the
3 tilting of these blocks, kind of like in the transparency
4 that I showed earlier from Serpa, et al.

5 I guess that the floor is open for questions on
6 the reflection data. If not I'll go on to more detail with
7 the refraction.

8 MR. IBRAHIM: Just one question.

9 MR. MOONEY: Yes, Buck?

10 MR. IBRAHIM: You mentioned the movement at some
11 seconds?

12 MR. MOONEY: Ten seconds.

13 MR. IBRAHIM: Ten seconds. If I remember well,
14 correct me if I'm wrong, Serpa was finding that the crust,
15 the move occurred at 15 seconds, something like that?

16 MR. MOONEY: No. It wouldn't be 15 seconds, Buck,
17 because if you multiply by roughly three, that is a two-way
18 time --

19 MR. IBRAHIM: I know.

20 MR. MOONEY: -- and the average velocity of the
21 crust is 6 or so and 3 times 15 would give you 45 kilometers
22 at the crust, and it is not reasonable to have a 45
23 kilometers at the crust in Death Valley. That would be
24 Colorado Plateau.

25 MR. IBRAHIM: Oh, no, I mean there's one very

1 close to the California Yucca Mountain.

2 MR. MOONEY: Yes, they get a 10 second two-way
3 time.

4 MR. IBRAHIM: 10 or 15. I thought 15. I'm just
5 saying I don't remember the number exactly.

6 MR. MOONEY: Yes, it is on that transparency that
7 I was showing. They show it there as 15.

8 MR. IBRAHIM: On that section here, this part of
9 that, can you identify the attachment because there was some
10 doubt about it?

11 MR. MOONEY: There are a couple of alternative
12 interpretations of the detachment depth. Maybe we could
13 look at -- I don't have transparencies of all the figures
14 -- perhaps we could look at those figures at lunch and then
15 discuss that. The general candidate depth would be at about
16 5 seconds, 4 to 5 seconds two-way time, and it would be at a
17 depth of about 12 kilometers where the detachment would
18 bottom, would become listric.

19 MR. IBRAHIM: Are you sure of it now? Or --
20 because there was some doubt about it.

21 MR. MOONEY: We're not sure of it. This was a
22 feasibility profile. The data that I am showing you, it's
23 27 kilometers long only -- excuse me. I think it is 27
24 miles. The industry tends to use these units like feet and
25 miles and I get --

1 MR. IBRAHIM: 15 miles then maybe.

2 MR. MOONEY: It's 15 miles, thank you -- 15 miles,
3 27 kilometers, so we would be the last people to suggest
4 that based on 15 miles of data we have defined the
5 structural setting of the entire area around Yucca Mountain.
6 We do think we have found good ways of collecting high
7 quality shallow data and mid and lower crustal data using
8 dynamite, so this was a feasibility study rather than a, as
9 you well know, rather than being the "last hurrah" for
10 seismic reflection.

11 MR. IBRAHIM: I suppose there will be another
12 report coming out with that interpretation of this line so I
13 just wonder whether that will be coming out?

14 MR. MOONEY: Yes. I have a copy of the report
15 with me which is called "Evidence for Mesozoic Detachments
16 in the Southern Basin and Range" which is authored by
17 Brocher, Ken Fox, and Michael Carr which has been submitted
18 for review by Jack Stewart and Ernie Anderson and is
19 currently being reworked.

20 It's detailed. The aim of it is to go to the GSA
21 bulletin. It's to discuss the geometry of detachment faults
22 and the mechanics of faulting in the Yucca Mountain area.

23 It has not been experiencing a simple review.
24 It's been getting a lot of review comment.

25 MR. POMEROY: Can I get a one word response to

1 this question?

2 MR. MOONEY: Bill, do we give him one word or not?

3 MR. HINZE: Half a word.

4 MR. POMEROY: Is this data QA'd to current
5 standards?

6 MR. HINZE: Could we --

7 MR. MOONEY: Just one word --

8 MR. HINZE: Could we come back to that problem, if
9 you cannot define it in one word?

10 MR. MOONEY: The data were collected as a
11 feasibility test, which means that the QA definitions, the
12 QA -- what constituted a quality controlled line was
13 uncertain.

14 MR. POMEROY: Thank you.

15 MR. HINZE: I think the answer was no?

16 MR. MOONEY: No. It was a feasibility study. We
17 couldn't have gotten a permit to do the work if it had been
18 otherwise.

19 [Slide.]

20 MR. MOONEY: Okay, so let's end with the seismic
21 refraction results.

22 [Slide.]

23 MR. MOONEY: Contrary to seismic reflection the
24 basic idea in refraction is that you set off a -- you use a
25 source at the surface and you try to illuminate successive

1 layers at depth and get energy to refract along the
2 boundary rather than reflect from the boundary.

3 These give travel time curves, time versus
4 distance for the first layer, the second layer and
5 successive layers where you assume that you can pick up
6 successive horizons with depth on your travel time curve.
7 In real life the data usually, like Yucca Mountain, usually
8 are very complicated with all kinds of bends and wiggles and
9 so on, and the interpretation of this data is quite tricky.

10 Vince has just about --

11 MR. MURPHY: I am ready to go off my chair because
12 I will disagree on the terminology of real life that you can
13 possibly have a negative velocity that is real life.

14 MR. MOONEY: I agree with you. Yes, that would be
15 -- one of these points here where you -- well, this is a
16 split spread.

17 MR. MURPHY: No, no. At the top? Any of those
18 negative velocities where the curve changes slope and tilts
19 downward.

20 MR. MOONEY: I point well taken. I don't
21 disagree. It was meant to be a cartoon and --

22 MR. IBRAHIM: I think this will be better than
23 real life because it would be a tough life.

24 [Laughter.]

25 MR. MURPHY: I would accept real data however, and

1 in that regard we can use that data.

2 [Slide.]

3 MR. MOONEY: Now what do we measure with these
4 seismic velocities? Just a couple of typical values that
5 are relevant to the study area?

6 The dolomites, the Paleozoic dolomites get as high
7 in velocity as 6.5 kilometers per second. The volcanic
8 rock, the tuffs and so on are quite low in velocity, 4.5
9 kilometers. That can be lowered. Just for a comparison I
10 give you an intermediate value of granite, 6.0 kilometers
11 per second.

12 The sedimentary rocks in the study area are
13 relatively high velocity and the volcanics are definitely
14 low velocity materials reaching as low as 1.2 kilometers per
15 second and so on.

16 [Slide.]

17 MR. MOONEY: It is generally accepted that there
18 is some relationship between seismic velocity and density.
19 It is, however, anything but a simple relationship. But as
20 velocity increases towards, say, 6 kilometers per second,
21 the densities reach values on the order of 2.7 grams per cc
22 and you can see though that there is considerable scatter in
23 the relationship between velocity and density.

24 Nevertheless, with the seismic data, we are able
25 to identify without much difficulty at all, the depth the

1 paleozoic surface and the paleozoic rocks definitely have a
2 higher density than the volcanic rocks in the area. So,
3 we're able to exploit this difference in velocity between
4 about 4 kilometers per second and 6.5 in terms of density to
5 control -- to constrain our gravity interpretations.

6 [Slide.]

7 MR. MOONEY: Finally, as a prelude to some of the
8 work that Phil Nelson will be showing, I would be the first
9 to admit that with our seismic refraction measurements, we
10 do not pick up every single layer and every flow and every
11 unit within these tuffs. I've shown three curves here.

12 One is a Sonic log that shows all the fine detail
13 of the velocity section. This is not from Yucca Mountain.
14 This is, again, a cartoon, and as you go down through
15 different formations, this one says formation velocities,
16 you can characterize formations by typical velocity
17 gradients and fine scale features.

18 Again, we have not succeeded, we have not
19 attempted to determine these highly curved and stylized
20 velocity functions within each formation; rather, we have
21 determined average velocities within each layer and
22 therefore, I am presenting you with a simplified average
23 velocity interpretation, although, in our study, we do allow
24 the velocity within each layer to vary somewhat laterally.

25 This layer here, the third layer, may have a

1 velocity of 3.0 beneath Eastern Jackass Flats and then
2 change to 3.4 or laterally change within a limited range.
3 Any questions on that before we go to results?

4 MR. HINZE: Walter, how much time are we talking
5 about?

6 MR. MOONEY: A location map and then two
7 transparencies.

8 MR. HINZE: Okay, fine.

9 [Slide.]

10 MR. MOONEY: The two profiles that I'll show are
11 the East-West profile which we'll call the Yucca Mountain
12 Profile, and this profile here, the Forty Mile Wash Profile
13 which crosses the hydrologic gradient up at this latitude.

14 [Slide.]

15 MR. MOONEY: Now, those of you in the back of the
16 room can't see all these numbers and values and so on, but
17 this is a highly exaggerated, a 6:1 vertical exaggeration
18 and a 1:1 vertical exaggeration, profile across ~~Bare~~
19 Mountain and Yucca Mountain and in contrast to some cross
20 sections that have been presented today that had very little
21 basis of fact, this one is, in fact, based on drill hole
22 control, gravity control and a grid of seismic profiles. I
23 think they are not to be compared in terms of their value.

24 Bare Mountain, of course, is paleozoic rocks right
25 at the surface; we know that. The gravity gradient is not

1 located right at the Crater Flat Bare Mountain contact. As
2 you know, the gradient extends out into Crater Flat, and
3 therefore we can see that the geometry here is shown at 1:1.
4 If you want to look at any of this in terms of real
5 structures, I request that you go every now and then for
6 reality check onto the 1:1 scale, because this is so
7 exaggerated that everything looks funny.

8 Paleozoic comes down to a depth of more than two
9 kilometers below sea level and since the elevation is about
10 one kilometer, Crater Flat has a fill of volcanic rocks that
11 is about three and a half kilometers thick. As I tried to
12 emphasize while talking to the gravity map, the paleozoic
13 structure where the paleozoic rises again, occurs more or
14 less right beneath Yucca Mountain. It doesn't occur --

15 This structure here doesn't occur on the west side
16 of Yucca Mountain; rather, it occurs more or less beneath
17 Yucca Mountain. Then the paleozoic surface continues in
18 this direction here.

19 Now, one thing that I always have to explain and
20 is worth explaining, is why is it that the paleozoic surface
21 continues there whereas this boundary, the velocity boundary
22 where the velocity is 5.6 which is a good paleozoic number,
23 is at greater depth? We know where the PC is here because
24 we drilled into it. This is P-1.

25 The reason is that the seismic velocity of a unit

1 is dependent on its condition, its confining pressure and
2 its degree of weathering and so on. If you look into the
3 report by Carr and others, when they describe the Silurian
4 dolomite that was encountered in P-1 drill hole, it's a
5 highly brecciated, buggy dolomite which one would not
6 expect to have a velocity like a well consolidated
7 carbonate. In fact, it doesn't.

8 It's velocity has been substantially reduced.
9 It's within this layer that has a velocity of 3.6 here. So,
10 my point is that seismic velocities are a reliable indicator
11 of composition, as long as the rock has not been severely
12 altered, fractured and otherwise changed in its physical
13 properties.

14 MR. JOHNSON: Before you leave that one, I might
15 make one comment in response to your remark that this is
16 different than the other cross sections that have been shown
17 today. In going back to that cross section I presented, I
18 don't see much difference in what I presented and what you
19 presented, especially in relationship to the upper units of
20 the Paleozoic. They appear to be roughly the same
21 interpretation.

22 MR. MOONEY: I don't think we really want to get
23 into that. I think we have to compare them on the screen.
24 That would take an hour, at least.

25 MR. JOHNSON: That's a lunch hour discussion

1 topic. Fine, lunch hour discussion.

2 [Slide.]

3 MR. MOONEY: The profile along Forty Mile Wash is
4 shown here. Remember that the hydrologic gradient crosses
5 at the northern end of the profile.

6 [Slide.]

7 MR. MOONEY: Let's begin with the bottom one,
8 actually. As I said, along this north-south profile,
9 basically it's pancake layers of volcanics going into a
10 nice, competent, paleozoic with a velocity of 5.8, 5.3, 5.2,
11 6.2, 5.1, 5.0, 5.6 and so on. These are velocities which
12 one would expect if you went up to Bare Mountain and sampled
13 along the stratigraphic section in Bare Mountain where you'd
14 get about that kind of variation and the layering is quite
15 uniform.

16 MR. IBRAHIM: I have a question about that, but I
17 will talk with you later on.

18 MR. MOONEY: Okay, yes.

19 [Slide.]

20 MR. MOONEY: Here it is again, an exaggeration of
21 6:1 with the well control here. Now, of course, the Yucca
22 Mountain line crosses through right at this point here, so
23 we have a tieline. These lines are all tied together and
24 the tuffs have a velocity of 1.5, 2.3, 3.4 and then finally
25 3.7 before you get into the paleozoic and the depth is --

1 this is zero. This is about one kilometer elevation and the
2 depth to PZ is about 200 meters below that, so it's about
3 1.2 kilometers beneath Jackass Flats to get to the paleozoic
4 surface.

5 The hydrologic gradient shows up, and we consider
6 this to be a tentative interpretation because it's at the
7 end of our line. We notice that the velocity has increased
8 dramatically. This red line indicates the rising of the
9 velocity contours as though the rocks to the north had a
10 lower porosity, were more welded; in any case, they have
11 elastic constants which produce higher velocities.

12 This may be part of the cause of the hydrologic
13 gradient. The hydrologic gradient, by the way, occurs
14 within these layers here. It's measured in hundred of
15 meters, so we're at this depth scale here where the high
16 hydrologic gradient occurs.

17 MR. MURPHY: Quick question in that regard; do you
18 have close enough spacing of shots and/or geophones to
19 establish that there is no vertical offset in that
20 hydrologic gradient?

21 MR. MOONEY: That's a good question. No, we do
22 not have sufficient geophone spacing or shot spacing to
23 determine that. You can see the control partly with the way
24 the lines are connected, Vince. Where you see a straight
25 line, that's just connecting two points. It would require

1 higher resolution data to determine that.

2 [Slide.]

3 MR. MOONEY: I think the Chairman is ready to
4 adjourn, and I'll end with just the location map. What
5 we've determined, to date, is shown by the arrow magnetic
6 gravity, the beginning of seismic reflection coverage and
7 the seismic refraction profiles which are shown here; 1, 2,
8 3, 4, 5, and I'll end by saying that we have a well
9 integrated geophysical program.

10 MR. HINZE: Thank you very much, Walter. That was
11 a very impressive performance. We'll leave it to further
12 discussion later on this afternoon as to the degree of
13 integration.

14 I'm going to suggest that we limit our lunch hour
15 to 45 minutes. We can come back here at quarter till 2:00.
16 We'll start with you, Phil, and we won't cut anyone short.
17 I know that you all have important things to say.

18 [Whereupon, at 1:00 p.m., the Committee recessed
19 for luncheon, to be reconvened this same date at 1:45 p.m.]

20

21

22

23

24

25

AFTERNOON SESSION

[1:46 p.m.]

MR. HINZE: We would like to get started. And our first speaker this afternoon is Phil Nelson, and he is going to talk to us about the borehole geophysical methods for site characterization.

MR. NELSON: This is quite a change of scale, not a change of topic, but a tremendous change of physical scale. Now, I'll be talking totally about borehole data from the holes that have been drilled at Yucca Mountain. So, we're going now from the scale of kilometers, down to the scale of meters and submeters, in terms of the physical measurements that are made.

I'll be talking about, to a great extent, measurements that are made with borehole logging tools or electric wire line tools, as they are sometimes called. I made up a little sheet of paper with a title and an outline. I don't know if it got -- it did get passed around, I see. So, the first thing you want to do is to take the front page and modify it. In order to avoid controversy, we'll cross out the word "integration"

[Laughter.]

[Slide.]

MR. NELSON: I thought I was being very trendy when I made up my title to include the word, but now that I

1 see its content -- I'm not like other people, I try to avoid
2 contention. We'll cross it out and just talk about physical
3 property for borehole data.

4 MR. HINZE: We understand then you have just
5 eliminated all integration, okay?

6 MR. NELSON: We have eliminated -- done away with
7 it. Decided after lunch -- we decided we didn't want
8 integration after all.

9 I'm just going to show four examples of borehole
10 data. The first one will be merging geology, mineralogy and
11 core data to make sense out of the core data.

12 The second example, I'll show cross-sections of
13 logs down the spine of Yucca Mountain.

14 Thirdly, I'll show derivation of porosity from
15 some of the log data.

16 Fourthly, I'll talk about permeability and flow.
17 I should say that all the data that I will be showing deal
18 with the tuffs -- with the ashflow tuffs that comprise the
19 bulk of Yucca Mountain. About 40 boreholes have been
20 drilled in and around Yucca Mountain into the tuffs.

21 As Walter mentioned, one penetrated deep
22 enough to go into the paleozoics, and I won't discuss any
23 data from that. We have it, but I'm just concentrating on
24 the tuffs today.

25 So, we're off and running.

1 [Slide.]

2 MR. NELSON: Here's a map of the borehole
3 locations. I think it's -- most of them I'll actually be
4 talking more about data from the axis there, where the
5 deeper holes were drilled, as opposed to the more peripheral
6 holes that were drilled to measure the water table, called
7 the WD holes. Instead, I'll be concentrating on what's
8 called G and H holes, respectively, for -- drilled for
9 geological and hydrological purposes.

10 [Slide.]

11 MR. NELSON: Here is a little portrayal of data
12 from GU-3, which is on the southern end of the spine of
13 Yucca mountain. It's a composite of data from three
14 different sources. The pretty graph here is based on x-ray
15 diffraction data done by Los Alamos, a very nice
16 quantitative x-ray diffraction work, which we found to be
17 crucial in looking at the core and log data.

18 MR. CORBETT: What kind of sample interval?

19 MR. NELSON: You can see the location of the
20 samples every time there's a little change in the graph.
21 The -- it's a volumetric presentation, so it goes, if you
22 like, from zero to 100 percent of the whole rock.

23 What you're looking at, for example at 800 feet,
24 is a rock which is about 60 percent feldspar, about 25 or 30
25 percent tritomite and crystabolite, or the low-density

1 phases of quartz, and about 10 to 15 percent porosity.

2 Down deeper, you're looking at rock which is much
3 reduced in feldspar content and has a lot of glass in it and
4 a very high porosity of probably almost 40 percent.

5 Here you see, then, the great contrast, in terms
6 of what we call a welded rock and a non-welded or poorly
7 welded rock with a lot of glass, and here where that glass
8 has been altered to zeolites. So, there's a tremendous
9 range -- tremendous change in mineralogic composition with
10 depth. It tells you a lot.

11 You can already expect there's going to be a lot
12 of change in physical properties, just from seeing what's
13 going on with the mineralogy.

14 Here's a graph that's taken from a geological
15 report by Scott Castellanos. It's the degree of welding, as
16 how much -- to measure -- qualitative measure of how much
17 compaction the rock underwent before it was formed. The
18 degree of welding increases to the right. So, here it's
19 densely welded. This is actually a demarcation of what they
20 call the vitrophyre, or the lowest member of the Topopaw
21 Spring. This is about the repository horizon, somewhere in
22 here.

23 Here's a bedded tuff, which is not an ashfall tuff
24 at all, or not an ashflow, but probably an ashfall or a
25 sedimentary deposit. Here's a moderately welded, and here a

1 non-welded tuff.

2 Over here you can see the effect of what happens,
3 in terms of fractures in the core. The fracture density
4 increases to the left. Each little blip is about 10-feet
5 thick, so it's the number of fractures per 10-foot interval.
6 And you can see the increase in fracture density here in the
7 welded tuff and the disappearance of fracturing in the
8 unwelded tuff, which is either plessy or zeolitic.

9 So, so far, it's all mineralogical or geological
10 data, based on core and core samples. There's no logs on
11 this plot. This other plot is a plot of grain density
12 measured in the laboratory on core samples three different
13 ways. The X's are by Archimedes and by weight. The pluses,
14 which you can't discern from the X's are by pycnometer. And
15 then the open circles are actually computed from this
16 mineralogical chart here. That is, we just took the grain
17 densities for the minerals and the volumetric fractions,
18 summed them up and computed grain density.

19 So, that's very nice because it -- because they
20 match up so well, it gives us good confidence in the
21 quantitative mineralogic data. It tells us that those
22 estimates that were done by Los Alamos are actually pretty
23 good. Because when we multiply by textbook values of
24 mineral grain density, sum them up, we get a nice match,
25 with a measured bulk density. So, it's a nice consistent

1 set of data and you can learn a great deal from it.

2 [Slide.]

3 MR. NELSON: Now, let's just broaden our
4 perspective and look at GU-3, in its entirety. This is a
5 somewhat -- now we're looking at log data from GU-3, in
6 addition to the geologic data. I didn't include the
7 mineralogic data on this graph. You are also looking at
8 4,800 feet of core data.

9 On the left is the natural gamma ray log. In the
10 middle is the density log from the gamma gamma tool. On the
11 right is the electrical resistivity.

12 The patch here shows the degree of welding again.
13 It's the same chart you saw before with moderate to densely
14 welded tuff here in the vitrophyre, imbedded tuff, unwelded
15 and poorly welded. This shows the presence of zeolites and
16 clays, where ever you see stippled graph.

17 You can see the correspondence between the density
18 and the degree of welding, which is not terribly unexpected.
19 The more compacted rock you have, the lower the porosity,
20 and then, of course, the higher the degree of welding.

21 MR. DANIELS: Phil, can I ask a question? Isn't
22 it true though that, at the Nevada test sites, the
23 geologists use the density log to help them pick the degree
24 of welding? So, you're going to get that correlation
25 anyway. At least I've seen them to that before.

1 MR. NELSON: Oh, yes. That's no surprise. Yes.
2 It's, like I say, the porosity goes down. So, as the degree
3 of welding goes up, porosity drops and density increases.

4 MR. DANIELS: Phil?

5 MR. NELSON: Yes, there are no surprises here.
6 This is all pretty standard stuff out of data that's been
7 around for awhile. We're just leading you on a little bit,
8 okay.

9 MR. HINZE: Is there any problem with the
10 calibration of that in the tuffs?

11 MR. NELSON: Yes. That's another story that I
12 wasn't going to get into, because it takes a while to tell
13 it, but there are two things that give us problems with the
14 density log.

15 One is that we are in a air-filled hole and,
16 secondly, is that the hole is drilled very roughly. So, we
17 have a lot of rugosity or a very un-smooth hole, and those
18 things, in combination, give us this chatter here on the
19 density log, which has just caused us fits.

20 And for that reason, the people who are collecting
21 the data also collected bore hole spectrometry to help out
22 with the problem of getting good density data.

23 MR. HINZE: Has the bore hole spectrometry been
24 used at Yucca Mountain?

25 MR. NELSON: Yes. I will show you that. I have

1 some examples.

2 You also see the electrical resistivity here,
3 coinciding nicely with the presence of zeolites there and
4 thee, and taken in combination, clearly density and
5 electrical resistivity are very good qualitative indicators
6 of the presence of zeolitization in the tuffs.

7 The natural gamma does not show as much
8 information as you would expect in a sedimentary sequence.
9 One thing that's quite astounding here -- and at first, you
10 might think there is a measurement problem -- is the extreme
11 uniformity of the gamma ray in the Topopah Spring.

12 These little ticks on here are because it was
13 collected in casing. Those are casing collars. But if you
14 take those away, you have quite a uniform level of gamma ray
15 activity, and it's basically saying that the amount of
16 potassium and thorium in the in the Topopah Spring member is
17 remarkably well distributed, uniformly distributed, implying
18 strong mixing of the flow, as it was deposited.

19 You see the same sort of thing in the rare earth
20 element data that the people in isotope geology have worked
21 up. So, it's a consistent story.

22 [Slide.]

23 MR. NELSON: Now we'll go on to some core data,
24 which is based on about 200 samples that Len Andersen
25 measured years ago at the USGS lab in Denver. He measured

1 bulk density and porosity, electrical resistivity, sonic
2 velocity, and permeability, and in addition, magnetic
3 properties were measured by Joe Rosenbaum.

4 This is the porosity data from three cored holes,
5 198 samples, plotted -- keyed to the degree of welding. So,
6 here is porosity 0 to 60 percent, degree of welding
7 increasing, non-welded, poorly welded, moderately to densely
8 welded. Vitrophyre samples are stuck out there. Bedded
9 tuffs are plotted here.

10 These are box plots, so that the horizontal line
11 is the median. The bottom is the 25th percentile; so, 0 to
12 25 percent, shifts to 25 to 50, 50 to 75, and 75 to 100
13 percent of the samples of those classed as poorly to
14 moderately welded.

15 Of course, what you see is a very clean dependence
16 of porosity decreasing as the degree of welding increases.
17 So, although the degree of welding is a qualitative
18 observational parameter on core, it turns out to be a
19 remarkably good one in terms of what's going on with
20 physical properties.

21 It's highly unusual to find something that you can
22 reserve in core that correlates so well with the
23 quantitative measurement of core space.

24 [Slide.]

25 MR. NELSON: Now, we've got mineralogy and we've

1 got geology and we've got these core samples, and the next
2 effort was to use geology and mineralogy to help us
3 understand what was going on with the physical measurements
4 of core properties, and there are probably -- again, it's a
5 non-unique problem.

6 How do you take the geological and mineralogical
7 information and use it to categorize core properties? Well,
8 after a lot of fiddling around, I came up with one scheme
9 which works and I'm happy with, and it's based on this
10 little three-axis diagram, which -- you won't believe this,
11 but I drew it myself.

12 The degree of welding is shown on this X axis
13 here: bedded, non-welded, densely, vitrophyre. The zeolite
14 and clay content, from Los Alamos, is shown here. This is
15 the 10 percent zeolite and clay line, and the glass is the
16 access going into the board, again with a 10-percent line
17 here.

18 Everything -- all samples in this little cube here
19 I labeled -- gave them the term "non-welded," which isn't
20 quite true. It actually means they are from this poorly-
21 welded category on down to bedded. The samples that were
22 higher than that I called welded.

23 If they were a glassy vitrophyre, and there is
24 only three or four from this set, I called them vitrophyres.
25 If the glass content exceeded 10 percent but they were not

1 from the vitrophyre zone, I called them glassy, and if
2 zeolite and clay exceeded 10 percent, I would call them
3 zeolitic.

4 So, there's five classes here of samples. You
5 will see later that I will split the zeolitic into two, so
6 there will be six. So, we're going to look at different
7 physical properties now, using those categories.

8 [Slide.]

9 MR. NELSON: The first thing I do is plot
10 resistivity, porosity versus electrical resistivity. These
11 are core samples, remember, categorized according to three
12 of those classes: glass, solid dot; non-welded, open
13 square; and plus is a welded sample.

14 And that's not a beautiful data set. It's got a
15 little scatter, but given the vagaries of real-life
16 geological samples -- oh, shouldn't use "real-life" -- it's
17 not bad, and that line is a reflection of what's called
18 Archie's law in the literature.

19 It's a simple power law, dependence of resistivity
20 on porosity in the fluid that saturates the core space, and
21 we came out here with a very nice match of the -- for the
22 resistivity, the saturants.

23 So, we have a good empirical handle here that's
24 pretty well known from other types of rocks, which also
25 works for the tuffs, and that's a very nice thing to have.

1 This is how to estimate porosity, given a resistivity
2 measurement and a measurement of the saturant in these
3 particular types of tuffs.

4 MR. HINZE: Would I be getting out of your order
5 to ask where you would put faults and fault gouge on that
6 diagram and in the tuffs and where you might have the rocks
7 adjacent to the faults that may be altered?

8 MR. NELSON: Yes, it would be.

9 MR. HINZE: Okay. Will you provide that at some
10 point along the line?

11 MR. NELSON: What was the second question?

12 MR. HINZE: Will you provide that someplace in
13 your conversations with us?

14 MR. NELSON: No.

15 MR. CORBETT: Phil, were those resistivities
16 measured in whole, or are they assumed?

17 MR. NELSON: These are core samples.

18 MR. CORBETT: So, how was the resistivity
19 measured?

20 MR. NELSON: They were re-saturated.

21 MR. CORBETT: Re-saturated.

22 MR. NELSON: Yes, with tap water of a known
23 resistivity.

24 MR. CORBETT: All right.

25 MR. MURPHY: Question: As a predictor of in-place

1 conditions, can we assume, if we have a certain porosity
2 value on your curve, we have a certain resistivity value and
3 vice versa? Do we have a unique relationship?

4 MR. NELSON: Yes. Archie's law is unique in that
5 respect. It is a statistical fit.

6 MR. MURPHY: And we can take any material?

7 MR. NELSON: No. It's only good for those three
8 classes. It does hold for the zeolites and clay-bearing
9 samples, as I will show you with this slide, which does show
10 all the data.

11 [Slide.]

12 MR. NELSON: Same graph, and this straight line is
13 the same straight line that you just saw, and many of these
14 symbols are the same symbols that you just saw for the
15 glassy, welded, and non-welded samples, but now we have
16 added all -- we now have all 198 samples plotted here, and
17 the symbols are not keyed by degree of welding anymore, but
18 they are keyed by the amount of clay and zeolitic content,
19 which is shown in this little sketch up here.

20 I believe that line -- this line is the 0.1 line
21 for zeolite, so that's about 0.4.

22 So, what you see, of course, is that, when you add
23 the zeolite and clay-bearing samples, you get a lot of
24 points pulled over here off this Archie law trend line, and
25 that pulling is due to the presence of zeolites and

1 smectites, and at first -- my first thought was I expected
2 the zeolites to do more of the pulling, because there's more
3 of them, and they do have a very significant cation exchange
4 capacity, which augments the electrical properties, but that
5 turns out not to be the case.

6 You'll see the open squares, in fact, come from
7 this zone, which is not the highest zeolite content but, in
8 fact, has a much -- has a significant smectite content and
9 less zeolite, and the samples that are high zeolites tend to
10 form this smear of black triangles here.

11 So, it doesn't look like the zeolites are
12 contributing, in proportion, as much as the smectites to
13 electrical conductivity.

14 MR. DANIELS: Phil, is smectite the only clay that
15 you find in these samples?

16 MR. NELSON: I don't want to say off the top of my
17 head, but it's the dominant one.

18 MR. IBRAHIM: If you take the zeolite by itself,
19 what kind of a curve can you fit to this data? It seems to
20 be a straight line.

21 MR. NELSON: Yes. I didn't try to do that, but
22 let me explain these curves, which are really more relevant
23 to the point that you're making.

24 These lines here are taken from work by people at
25 Shell Development, and these are called -- these curves are

1 from what they call the Waxman-Smits equation, which are
2 really directed at what they call a shaley sand problem in
3 the petroleum business, and these, effectively, you can read
4 as numbers in terms of cation exchange capacity or, roughly,
5 clay smectite content, as it happened to work out.

6 So, we would want to judge that these samples
7 falling farther and farther out here are those with about 10
8 percent smectite content or higher.

9 Unfortunately, the samples on which this
10 mineralogy was determined is not the samples that were
11 analyzed here. We have interpolated the mineralogical data
12 to overlap with the samples, and also, of course, that,
13 coupled with the errors on the x-ray diffraction
14 determinations, means we don't have quantitative information
15 on the samples we measured.

16 This is as far as I would want to take this. I
17 wouldn't want to try to do anything more with this
18 particular dataset regarding clay content. It certainly
19 does show you -- the reason you see those low electrical
20 resistivity deflections on the logs opposite the zeolitic
21 zone is because of this effect.

22 At any given porosity like 20 percent, the
23 resistivity is down a lot in some cases, depending on the
24 smectite content. That's the fundamental message.

25 [Slide.]

1 MR. NELSON: Here's density and grain density.
2 Let's just look at the top one first. The top one is the
3 non-zeolitic samples. Water is a function of porosity, zero
4 to 60 percent. Density is plotted 1.6 to 2.6 grams per cc
5 and the samples are categorized by whether they're glassy.
6 There are only two vitrophyre samples, open squares or non-
7 welded and the pluses are the welded samples. They are very
8 similar.

9 Now, this is bulk density versus porosity, so both
10 the slope and the intercept of these lines are determined by
11 the grain density. If we do a least square fit, we come up
12 with these numbers for the grain density, 2.35 for glass and
13 then a 2.38 for vitrophyre, so they're fairly close here.
14 Then for non-welded, 2.59 and 2.54 up in here.

15 So, we have a very good estimate for what the
16 effective grain density is for each of these categories.
17 That's very important for estimating porosity from a density
18 measurement in a bore hole. You have to know the grain
19 density.

20 This little graph tells us what grain density to
21 use for each of these different rock classifications when we
22 go to work up the log data.

23 MR. DANIELS: Is this above the water table or
24 below the water table, primarily?

25 MR. NELSON: Well, it doesn't matter. These

1 samples can be from either place because these are
2 laboratory measurements. But to answer your question
3 properly, in G-3, the water table depth is at 2600, so
4 roughly half the whole depth from the graph that I showed
5 from the entirety of G-3.

6 The bottom of the graph is just for the zeolitic
7 samples. Here the scatter is a little higher. To make
8 sense of the data, I had to break the data at about 900
9 meters depth into the upper class and shallower than that
10 depth into this lower class with the z's.

11 You might say, well, that's arbitrary. I thought
12 so at first, but it turns out that the dominant zeolite type
13 in these two rocks is different. In the upper interval, I
14 think it's predominantly clinoptilolite and then in the
15 lower interval, it's predominantly analcime. Those zeolites
16 have different grain densities of their own and their
17 abundance is different, so that accounts for the reason that
18 you get two different apparent grain densities in the two
19 zeolitic classes.

20 [Slide.]

21 MR. NELSON: These are the three holes on which
22 these measurements were made, G-3, G-4 and A-1 as a function
23 of depth, zero to 1600 meters, grain density plotted 2.1 to
24 2.7 grams per cc. The pluses are the core data that Lynn
25 Anderson measured. The open circles, again, are the x-ray

1 diffraction data, and the line stair-stepping down is the
2 statistical fit that I just showed you for those different
3 classes.

4 It gives you a feel for how good those fits are to
5 data from the different wells at different locations.
6 There's some mismatches, the biggest one of which occurs
7 over here in A-1 and that is an unusual zone which has a lot
8 of opal. So, I came to the conclusion that the textbook
9 value of opal is not the value that opal in this particular
10 interval has, as a way of explaining that data.

11 But the symbols then are those classes. This W is
12 the welded zone. Here's the vitrophyre, the glassy zone,
13 the non-welded zone, the shallow zeolites, welded, shallow
14 zeolites, unwelded and deep zeolites. So that rock
15 classification seems to hold up as a function of depth in a
16 given hole and fairly well for the three different holes.

17 A third class of data that Lynn measured was
18 velocity. So, we have compressional velocity as a function
19 of porosity. Here's a big scatter of data that they haven't
20 really been able to untangle, probably for a variety of
21 reasons. One is that these were basically unconfined or run
22 at very low confining pressure and so there may be effects
23 of low confining stress mixed in here that we'd rather not
24 have.

25 The two -- but basically the story is, as porosity

1 increases, compressional velocity goes down. It's a very
2 similar story to what Walter was showing with his nice slide
3 of velocity versus density. This is essentially a very
4 typical density axis.

5 The two lines are actually Lee's square fit for
6 sandstone data and I thought it intriguing that our data
7 from tuffs were bounded by this clay free line for
8 sandstones and that we're -- this lower line is a 25 percent
9 clay content for sandstone samples. So it again tells you
10 that all the tuffs, in detail, are quite different from
11 sandstones, but again, some of their physical properties, at
12 least obey laws that are very similar to those obeyed by
13 sandstones.

14 MR. IBRAHIM: Is this compressional velocity on
15 the core also, or from the well logs?

16 MR. NELSON: This is, again, still core data. I
17 haven't switched to logs yet. I'll let you know when I do.

18 MR. HINZE: Have you calculated any reflection
19 coefficients on the basis of these measurements?

20 MR. NELSON: Well, reflection coefficients were
21 calculated for the paleozoic interface.

22 MR. HINZE: From within the tuffs itself?

23 MR. NELSON: Within the tuffs, I didn't. I think
24 my predecessor may have and I'm sure that Tom Brocher, who
25 took some of this data long ago, has done some of that.

1 MR. HINZE: Walter, do you have any comment on
2 that?

3 MR. MOONEY: I don't remember the values of the
4 reflection coefficients to those. They would be on the
5 order of 0.05 to 0.1, I would imagine.

6 MR. HINZE: Well, that's not bad.

7 MR. MOONEY: It's pretty good.

8 MR. NELSON: In regard to the seismic properties,
9 I should also mention that although we don't have any
10 attenuation data, you would automatically expect the
11 attenuation to go up appreciably in the zeolitic and the
12 glassy zones where the porosity is high and where both
13 velocity and density drop, particularly in the non-welded
14 intervals which are exposed at the surface and are very
15 punky.

16 So, not only do you have scattering in the
17 volcanics, you have these layers of attenuative slabs to
18 confound reflection seismologists.

19 [Slide.]

20 MR. NELSON: A quick summary of the data on the
21 tuffs -- and bear in mind that this is just the samples --
22 Rule One is porosity declines as degree of welding
23 increases. From the data, we find variations in porosity
24 from 1 to as high as 53 percent. That's a tremendous range.

25 We find that, of course, as we expect, density,

1 resistivity, velocity -- I'll get to permeability later --
2 all depend, the first order, on porosity and therefore, they
3 vary over a large range, also. Density ranges 1.6 to 2.5;
4 electrical resistivity, 15 to 7500 ohm-meters; velocity,
5 1200 to 4900 meters per second; and later we'll see
6 permeability ranging over 6 orders of magnitude on the
7 intact tuffs samples.

8 MR. HINZE: Has there been much in the way of
9 Visaves measurement and looking -- has there been much of a
10 study of Visaves and vp/vs ratios that might be helpful?

11 MR. NELSON: No, there are no Shear measurements
12 on the core that I'm aware of; just the compressional
13 velocities. We have Shear data from the logs.

14 [Slide.]

15 MR. NELSON: Does that answer your question?

16 MR. HINZE: Yes. Thank you.

17 MR. NELSON: So, another nice thing to learn is
18 that sorting the samples in the rock classes that are
19 defined in terms of degree of welding and mineralogy does
20 enable us to distinguish the influence of zeolites and clays
21 from the influence of porosity, and then the idea that the
22 empirical rock property relationships, at least their
23 fundamental form that have been established for sandstones,
24 can be applied to the tuffs. That was very much worthwhile
25 learning.

1 [Slide.]

2 MR. NELSON: This is getting a little redundant.
3 I think I said this once before, that the degree of welding
4 controls the primary porosity. How did that get back up
5 there?

6 Zeolites and clays are a significant secondary
7 control.

8 [Slide.]

9 MR. NELSON: Now, we'll go on to the logs, a
10 change of venue here.

11 Here is a cross section, looking east, of the axis
12 of Yucca Mountain, with G-2 on the left and G-3 on the right
13 and about eight kilometers of space between them. So, this
14 is a big expanse. I want to impress that on you. It's a
15 long way from G-2 to G-3.

16 The other thing to impress on you again is that,
17 at least in this part of the world, that layer-cake geometry
18 of the ash flow tuffs, even though physical properties are
19 varying, they're varying primarily vertically, because of
20 these alternate zones of high welding, unaltered tuff,
21 stacked in with these zones of higher porosity zeolitic
22 units, which should become more clear, because we're going
23 to look at logs from a line of holes down the axis here.

24 [Slide.]

25 MR. NELSON: Just remember, north is always on

1 your left, and south is on your right.

2 This is density. It goes from 1 to 2.65 grams per
3 cc. All this chatter up here shows you where we're above
4 the water table in a rough hole. That's what it does to the
5 density log. It gives us horrible-looking measurements.

6 The water table itself is shown by this narrow
7 vertical line right in here next to each hole, and you will
8 see it shifting around in a nonsensical fashion, and that's
9 because you have to be careful here how you want to show
10 logs when you show them stack holes like this.

11 In this case, I chose to shift to common
12 geological data. So, this is the top of a Prow Pass member
13 right here. They're all shifted to the top of the Prow
14 Pass. And this set of lines here shows the bottom of the
15 Topopah Spring unit, going right through here, and the one
16 in between, labeled "Tht" are the tuffs of Calico Hills.

17 And then we go Prow Pass, Bullfrog, Tram, and then
18 the older tuffs at the bottom of the sequence. So, you can
19 trace the geologic horizons across the page here. But of
20 course, what we want to look at are the density variations,
21 and there is this, of course, dramatic effect on the density
22 log. There are variations within the welded tuffs of the
23 Topopah Spring.

24 There's generally lower densities in the Calico
25 Hills, a unit which tends to be zeolitized. And in some

1 cases, you can see a general increase of density with depth,
2 which is probably a combination of two things: compaction
3 plus the change -- gradual changeover and increase in grain
4 density, as we move from the upper reaches, which are low-
5 density quartz cristobalite to higher-density quartz with
6 depth.

7 [Slide.]

8 MR. NELSON: If you are bold enough to continue on
9 with this exercise and look at electrical resistivity, you
10 get another cross section of wiggly lines, the most
11 important of which, on this graph, to me, is the dramatic
12 decrease in resistivity here at about this depth.

13 Now, this is three orders of magnitude of
14 resistivity, and that's a lot. So, this shift here is about
15 a decrease of about a factor of 100 in electrical
16 resistivity. That's an extreme, but this shows the top of
17 the deep zeolitization in the ash flow tuffs.

18 Likewise, the resistivity dips that show up
19 sporadically here and there, here they correlate fairly well
20 in the Prow Pass, and again, in the top of the Prow Pass are
21 zeolitized zones.

22 This whole G-2 looks a little different than the
23 others. It's got this much greater thickness at Calico
24 Hills and a lower total thickness of the higher-resistivity,
25 more densely-welded tuffs, which are usually more fractured,

1 and I will just point out that between G-2 and G-1 is where
2 the steep hydrologic gradient occurs, and I'll let it go at
3 that.

4 [Slide.]

5 MR. NELSON: Here is a physical property that got
6 a lot of mention this morning. It's the magnetic field.
7 And here is what the magnetic field looks like in a bore
8 hole. It takes a while to get used to it, because the
9 variations are huge.

10 This little arrow down here is 16,000 gammas.
11 Variations in a bore hole are huge, because you are so close
12 to the rock. It's just that simple.

13 Here is G-3, which is quite a remarkable hole.
14 Here in the upper part of the tram, we have these huge
15 increases in magnetic field, and these are due to reversely-
16 polarized units.

17 This is magnetic remanence not magnetic
18 susceptibility that does this, and remanence dominates the
19 properties, magnetic properties, of the ash flow tuffs.
20 Susceptibility is definitely a second -- a bit player on the
21 stage.

22 It's remanence that causes the trouble, and these
23 are Joe Rosenbaum's measurements. The little dots are core
24 data. They're superimposed here with the log which is
25 pulled in the hole, and you can't see how well they overlie

1 in there, but just believe me that they do.

2 Here is an interval with no log but core, and here
3 we get back into a place where there is both log and core,
4 and here, there is core data up here. So, it's very nice
5 and consistent.

6 The importance of the magnetic field data, of
7 course, is it gives you this beautiful time-synchronous
8 marker of when the tuffs were deposited, and there is the
9 beauty of tying this to the top of the Prow Pass, because
10 you can see this very small and relatively thin deflection
11 in four of the holes, all the way up to G-2, which is a
12 normally polarized bed. Topopah Spring is also normally
13 polarized somewhat erratically.

14 MR. IBRAHIM: Do you have an explanation of why it
15 doesn't show in G-1 but G-2?

16 MR. NELSON: The difference between G-1 and G-2
17 here?

18 It's quite remarkable, and I can only quote the
19 story of a mineralogist, that the rocks in G-1 -- in G-2
20 were subjected to a much higher degree of alternation,
21 probably at higher temperature, and they attribute that to
22 the nearer proximity to the Caldera, which on this scale is
23 probably up here somewhere.

24 So, they postulate a circulating system of ground
25 water driven by that heat source to the north. That's in

1 one of the Los Alamos reports.

2 MR. IBRAHIM: How far is G-1 from G-2, and what is
3 the water gradient here?

4 MR. NELSON: G-2 and G-1 are about 2 kilometers
5 apart, and the gradient is what?

6 MR. FRIDRICH: It's a drop of about 300 meters in
7 the water level between the two.

8 MR. NELSON: Thank you.

9 [Slide.]

10 MR. NELSON: I do not want to ignore
11 susceptibility. Maybe I shouldn't put this up, because I
12 don't have the scale on it and I don't know what the scale
13 is. These are holes in drill hole wash that were logged per
14 magnetic susceptibility. I believe Jeff Daniels had
15 something to do with this.

16 Here, again, you can see a very nice marker, in
17 terms of the magnetic character. These holes are much
18 closer together than the previous line holes I was showing
19 you. It's the only comment I'm going to make about magnetic
20 properties. I just put them up here to show --

21 MR. HINZE: Can we ask Jeff -- Jeff, why don't
22 some of those spikes carry through? Is this, again, an
23 oxidation phenomenon or alteration?

24 MR. DANIELS: I think so. We're above the water
25 table, I think, in that particular case, in A-4, 6, and 7.

1 We are above the water table. And I think there is an
2 oxidation effect on those rocks. But even in spite of that,
3 the correlation is very good between holes on the
4 susceptibility. I think it's a good stratigraphic tool in
5 the tuffs.

6 MR. HINZE: Is that oxidation correlative with the
7 fracturing that you see?

8 MR. DANIELS: I wouldn't go so far as to say that.
9 I think it might be. Certainly, there's a strong likelihood
10 that the rocks up in that zone, in the upper part, could be
11 fractured -- highly fractured. The holes don't hold water.
12 There is some indication of that.

13 MR. HINZE: Do you think one might be able to use
14 surface magnetics to look at the -- an integrated volume of
15 fracturing within the Topopah Springs?

16 MR. DANIELS: I think it would be worth looking
17 at. I'm not sure that we can get -- that there's that much
18 of a signature -- that high of a signature that you could
19 get any real good estimate or good correlation. The near
20 surface effects or near surface problems are pretty severe,
21 in terms of physical properties in that area.

22 MR. HINZE: Did you record that at all?

23 MR. DANIELS: No.

24 [Slide.]

25 MR. NELSON: The last cross-section I was going to

1 show is the total gamma-ray signature. Again, let me remind
2 you that these little ticks are the casing collars. You can
3 just ignore them. Again, the characteristic of the Topopah
4 Spring is this remarkably uniform total gamma-ray count.
5 There are some other correlative features; but in general,
6 it's much less useful for correlation than are density,
7 resistivity and magnetic field.

8 That's a second use -- a second style of looking
9 at borehole data. I'm going to move on now to a third
10 mixing of types of borehole data. In this case, it's for
11 the purpose of estimating the porosity of the rock. This is
12 a study that was not done by me, it was done by Doug Muller,
13 with Rick Spengler, who furnished a very interesting set of
14 core data. He took transects on the core from the g holes
15 and counted the abundance of bugs -- what they call
16 lithophages, and essentially did a point count on the scale
17 of the core specimen, and came up with an estimate of the
18 porosity, in that fashion.

19 [Slide.]

20 MR. NELSON: Doug worked with the gravity and the
21 density log and the core estimates of density. By working
22 these four data sets together, well, let me see if I can
23 unravel this a little bit. There's a depth, 100, 200, 300,
24 0 meters, I guess, the 400 belongs down there, for the
25 four g holes, in which we have the estimates of porosity

1 from core and the slash line here. This goes from zero to
2 45 percent porosity. And the -- lithology symbol here
3 indicates the presence of the lithophysae or bugs. The
4 black is where they are absent.

5 And superposed on here then are -- also are shown
6 the density logs and the -- here's an instance of the
7 gravity log. Note that we have the gravity log in g-4 and
8 g-3, but not in g-1 and g-2.

9 I made a mistake in the presentation here by
10 showing you the answer first. This is essentially after the
11 density log and the gravity log have been converted to a
12 porosity scale. They've all been converted to a common
13 scale. And you can see that, in some cases, there's good
14 agreement, and in some cases, it's only fair.

15 Now, let me back up and talk a little bit about
16 how that scaling was achieved.

17 [Slide.]

18 MR. NELSON: Here we are below the water table, at
19 depths below 2,600 feet in g-3. We're comparing the density
20 log measurement in the wiggly line -- Len Anderson's
21 measurements on core, in the open circle.

22 So, at this place in the tuff sequence, below the
23 water table, we're happy with the density log because it
24 matches the core quite well, in the saturated rock. The
25 reason, of course, is that the borehole is smooth and we

1 have a water-filled borehole, so it helps to get us good
2 density logs.

3 So Doug decided that that is the best estimate of
4 density we have in the boreholes. And the gravity log
5 requires what they call a free-air gradient, which has an
6 uncertainty about it. It has required a small shift to the
7 gravity log to essentially snub it in to the bulk averages
8 of these data. So, the first step was a small change in the
9 estimate of the free-air gradient, based upon this data from
10 the water -- zone below the water table. And then after
11 doing that, then the conversion was made to that in the core
12 holes. Then finally he could obtain an estimate of porosity
13 in the five holes where we had run a borehole gravimeter.

14 [Slide.]

15 MR. NELSON: So, here are Doug's final estimates
16 of lithophysal porosity -- his definition, that means all
17 the bugs, which essentially are free of water. There's
18 considerable water in the rock above the water table,
19 because the pores are generally very small and they have a
20 high capillary action. But the lithophysae are big enough
21 that they are essentially dry. So Doug felt confident in
22 using the data to essentially make an estimate of porosity
23 using a formula that expresses the effective bulk density,
24 plus what's leftover, which is essentially air-filled core
25 space.

1 That's -- not told too well, is the story of how
2 he got porosity estimates in these very buggy zones, which
3 is a very difficult thing to do.

4 You ask -- you might ask now, where is this
5 useful? Well, we expect it would be useful, for example, in
6 -- for people who want to estimate downward percolation
7 rates, because here's a tremendous amount of storativity.
8 It also affects anything that's related to the gross
9 porosity, like estimates and thermal conductivity, will be
10 tremendously estimated by these amounts of air-filled core
11 space. So, it should be a useful result.

12 [Slide.]

13 MR. NELSON: There are more conventional ways to
14 estimate porosity, and more conventional rocks. Usually
15 people use a combination of these three equations. One for
16 the density log, which relates to bulk density; to the grain
17 density, to the amount of solid present, the fluid density,
18 the porosity, and the water saturation. So, this equation
19 holds either above or below the static water level, where SW
20 is one below the static water level, or where it's less than
21 one above the static water level.

22 The epithermal neutron tool has an equation which
23 is of this empirical form or the logarithm and the count
24 rate, is proportional, in straight line fashion, to the
25 water present, which is essentially the product of porosity

1 and water saturation.

2 The third equation is basically a combination of
3 what's called Archie's laws, and can be applied, although we
4 have not done that yet. So, I'm just going to show you a
5 little first pass exercise that we're going to be talking
6 about at the High-Level Radioactive Waste Conference next
7 week, which essentially uses the top two equations to
8 estimate the porosity and water content in the unsaturated
9 zone.

10 [Slide.]

11 MR. NELSON: As soon you put an equation up,
12 Walter disappears, have you noticed?

13 So here's the logs that were used. You don't need
14 to look at the ones on the right. I'll just hide them.

15 For this little exercise Rick Schimschal used the
16 gamma ray. Resistivity was not used. The epithermal
17 neutron was used, density and one needs to look at the
18 caliper here.

19 Here you can see the effect of this rough hole.
20 Look right here. You see the caliper expanding and that is
21 generally where you see his blips on the density log where
22 the tool pulls away from the hole and measures an
23 erroneously low density.

24 The gravity log is shown right next to it. The
25 exercise here was first -- now we're getting into this

1 problem of, well, I want to use this density data and the
2 neutron data to estimate together porosity and water
3 saturation but you get into the problem, well, I have to
4 know the grain density. Well, I don't know the grain
5 density because all I have are these logs so the exercise
6 was to take the gamma ray and the density is what Rick used
7 and said I'm going to calculate a crude feldspar estimate
8 and then from that I'll calculate the grain density, put
9 that into the bulk density equation, get my porosity
10 estimate, do a calibration on the epithermal neutron tool
11 against a little bit of water analysis that we happen to
12 have lying around to determine the constants to that
13 equation and then simultaneously solve for the porosity and
14 the water saturation. I'm sure you all got that -- but
15 that's what he did.

16 [Slide.]

17 MR. NELSON: I don't really expect you to retain
18 all the detail of what I am going through here but the
19 purpose of flowing through so much stuff here is just to
20 show the utility of combining these different things. It's
21 not an exercise to show you in detail how we are getting
22 porosity and water saturation but just to give you the idea
23 in order to do these things you need to rely on these
24 different types of data.

25 Here is his answer, basically. These are all

1 computed logs now. There's no original data in here except
2 a little bit of core data to check against. Everything on
3 this slide has been massaged from the original data set.

4 This is the feldspar estimate from this line over
5 to here, zero to 40 percent here in the welded zone of the
6 Topopah Spring.

7 Down in the Calico Hills unit which is zeolitic,
8 the feldspar drops just as it did in that x-ray result that
9 I showed you early on.

10 Over here is his computed porosity estimate, this
11 wiggly line here. This is a H-hole that wasn't cored. It
12 was spot-cored, so we have a little bit of core from H-1 to
13 kind of confirm or deny how well we are doing here, just
14 these about six samples.

15 Likewise, here is a solution for the water
16 saturation, zero to 100 percent water saturation. It's
17 probably averaging 60 or 70 here in the welded zone, which
18 is about what people have gotten from the few scanty core
19 measurements that have been made to analyze for saturation.

20 MR. DANIELS: Where is the water table, Phil?

21 MR. NELSON: In this hole? It's somewhere down
22 here.

23 MR. DANIELS: Down there. Would that break at the
24 zeolite feldspar change there? I notice it shows up
25 strongly on the neutron/neutron log first of all. Would

1 that give you an indication that maybe the neutron/neutron
2 log might be useful in detecting the amount of Zeolite you
3 have?

4 MR. NELSON: It probably would once -- when we get
5 to the stage of thinking how to use it for that, yes. Sure.

6 MR. DANIELS: That break also might be able to
7 tell you something about the historical water table in the
8 area?

9 MR. NELSON: Well, I regard that more as a
10 geologic problem.

11 MR. DANIELS: That's what we're using lights for.
12 It would really be useful. I've noticed --

13 MR. NELSON: I meant in the sense that someone
14 who's really keyed to thinking about that kind of thing. I
15 don't want take that much time --

16 MR. DANIELS: I have noticed in granites for
17 example that you get a big spike on certain logs where we
18 have had weathering zones and those different spikes may
19 indicate where historically in the past we have had
20 different water levels and I think it might be useful here
21 too.

22 MR. NELSON: Yes, but it's more a statement of
23 worrying how the currently mapped zeolites relate to where
24 the water table once was, which I hope is what Chris is
25 going to say.

1 MR. FRIDRICH: Yes, I was just going to comment on
2 that. Basically glass is unstable in waters that have come
3 out of a tuff that has crystallized. You know, if the water
4 is going through a crystalline tuff, it gets an equilibrium
5 with that. If it then enters a glassy tuff, it's out of the
6 equilibrium and it will react.

7 So if you have steadily flowing water through a
8 vitric tuff, eventually it just all reacts the way it's all
9 zeolitized but I think you could have a vitric tuff under
10 the water table and be stable if there was no flow through
11 it but basically, you know, the glassy zones in the mountain
12 are basically showing you areas that have virtually no flow
13 on a real significant basis in the past.

14 MR. CORBETT: Is that zeolite contact as you've
15 got the pattern there, can you correlate that well with the
16 resistivity log, change in resistivity? You did indicate
17 that.

18 MR. NELSON: Oh, yes, oh, yes.

19 MR. CORBETT: As a major substantial change?

20 MR. NELSON: I say yes with such confidence I am
21 going to put the other viewgraph back up.

22 [Slide.]

23 MR. NELSON: Yes, those are good numbers on the
24 induction resistivity. This is an induction log here. For
25 those of you who don't know what that means, that's a

1 resistivity measure with a pair of coils, so it can operate
2 above the water table and this drop right here is what
3 Jack's referring to.

4 MR. CORBETT: The casing is to 425 meters? Is that
5 casing effect above that or is that a lithologic effect?

6 MR. NELSON: Oh, I'm sorry.

7 MR. CORBETT: 425 up.

8 MR. NELSON: No, this is all open hole.

9 MR. CORBETT: It's open hole, okay.

10 MR. NELSON: Yes.

11 MR. CORBETT: Does that go down to TD, zeolites?

12 MR. NELSON: No. This is just the Calico Hills.
13 It'll swing back again once it gets down into the next flow.

14 [Slide.]

15 MR. NELSON: Okay. That was my third little
16 exercise to try and convince you that it's worth integrating
17 the data. I know there are still skeptics, so we've got a
18 fourth part, and it's my last-ditch attempt to persuade you
19 that you want to look at disparate data types in the same
20 hole.

21 This is Len Andersen's permeability data, and
22 these are, again -- now we're back in the lab. Okay? These
23 are plugs that were drilled in a vertical orientation with
24 respect to the core.

25 Porosity here is 0 to 50 percent, permeability

1 from -- this is millidarcies, so 10 to the minus 6
2 millidarcies down here is really a nano-darcie, and 10 to
3 the 3 millidarcies is 1 darcie.

4 So, actually, we have got not nine decades but
5 seven decades of permeability change here on the vertical
6 axis, and a porosity range from 0 to 40 percent. Now, this
7 is all in one rock pile. That's a tremendous range of both
8 permeability and porosity.

9 That just, again, makes the impact on you of what
10 a tremendous range of physical properties we have to deal
11 with.

12 The black dots are from the glass, and they are
13 the most porous and the most permeable. The open squares
14 are from the non-welded un-zeolitized rocks. These are
15 generally poorly-welded rocks that haven't been zeolitized.
16 And then the pluses are the welded samples. They are
17 generally lower porosity and lower permeability.

18 Now, this straight line -- you've got to be
19 careful -- this straight line is not a fit through all the
20 data. It's a fit through everything but the Z's, which are
21 all the zeolitic samples.

22 So, when you look at that line, just put your arm
23 over those Z's, and you will see that, actually, the trend
24 isn't that bad for permeability and porosity data,
25 particularly over this kind of range.

1 So, all the zeolites, essentially, even though
2 they are high porosity, they effectively lower the
3 permeability by about two orders of magnitude, and that's a
4 very significant statement.

5 The zeolitic units, then, are going to be much,
6 much less permeable than the -- on a porosity-for-porosity
7 basis than the un-zeolitized.

8 MR. FRIDRICH: This is just for matrix
9 permeability. Right?

10 MR. NELSON: This is strictly for matrix
11 permeability. That's an important point. These are little
12 tiny plugs that were cut, just one-inch diameter and couple
13 inches long. So, we're saying nothing here about the
14 fracture porosity and the overall flow characteristics.

15 But it's at least useful lower limit to the
16 permeability, and in places where there are no fractures, it
17 represents what the permeability would be expected to be.

18 FROM THE FLOOR: Excuse me. You're saying
19 porosity on the chart, though, not permeability.

20 MR. NELSON: It's permeability versus porosity.
21 So, for any given core, we measured the permeability and
22 porosity and just plotted one against the other.

23 [Slide.]

24 MR. NELSON: Okay. This one is going to take a
25 long time to explain, because there is a lot.

1 MR. HINZE: As long as you can do the rest of it
2 in five minutes.

3 MR. NELSON: Five minutes, huh? Actually, we're
4 getting close. There is hope.

5 MR. HINZE: Great.

6 MR. NELSON: These are logs here and core data
7 here and geologic data here, all on one graph, depth from
8 1,600 to 2,800 feet in G-4. Water level is up here now.

9 So, most of this hole is below the water level,
10 and by and large, the density and the neutron logs have been
11 plotted here so they overlay one another throughout much of
12 the graph, but in two very significant zones they split,
13 here and here, and if you were in the oil business, you
14 would say well that's gas.

15 That where you set casing and perforate, because
16 that's where you produce gas. That's known as the gas
17 effect, where the density and the neutrons split. Now you
18 can go make money in the oil business. You don't need to
19 fool around with rad waste anymore.

20 Well, why does this do this? This is below the
21 water level in the Yucca Mountain tuffs, and no, this is not
22 a hydrocarbon occurrence. We can't disqualify the site
23 because of this gas effect.

24 Doug Muller had talked quite a bit about this, and
25 he finally convinced me that what was going on here was that

1 because these holes were drilled with air as a drilling
2 fluid, instead of with water, what we were looking at was
3 the introduction of air into two select zones here and that
4 it had not yet been expelled by the formation, by the water
5 in the rock, because the pressure just wasn't great enough
6 to replace all the air.

7 And that story makes a lot of sense, because these
8 zones are geologically bound, according to what the
9 geologist sees in core. It's generally the -- I guess, in
10 that key, it's what he calls a vapor phase zone.

11 But more significant or just as significant is the
12 core permeability values, which show a high perm here and
13 three high perm samples up here. So it does support the
14 idea that the rock was able to essentially accommodate that
15 additional air pressure in the hole at the time of drilling.

16 MR. IBRAHIM: Do you have a velocity log for that
17 compared with this area where you have the difference?

18 MR. NELSON: I don't even remember. Probably.

19 MR. IBRAHIM: It would be nice if you have a
20 velocity log.

21 MR. NELSON: That's a good idea.

22 [Slide.]

23 MR. NELSON: We have a similar case in G-3. Now,
24 the water table is down here. So, all this hole is above
25 the water table. So, without reading this, tell me what's

1 going on in the hole. Here we have another thing that looks
2 like a gas effect, but here we are above the water table,
3 where the saturation is less than one.

4 Well, it turns out that G-3 -- here is the welding
5 profile and here's where the zeolites are from core. It
6 turns out that G-3, instead of being drilled with air, was
7 drilled with mud, and so, here we have the opposite effect
8 of, essentially, the mud introducing mud filtrate into the
9 rock and invading a little bit of fluid a small distance.
10 At least, we think that's a reasonable story.

11 MR. HINZE: Is this a matter of telling us that
12 the bottom line is that bore hole measurements are less
13 desirable than physical properties determined from core?
14 In situ is not as good as core measurements?

15 MR. NELSON: Oh, no. No. I'm using the core to
16 support what we see in these. These are not quantitative
17 measurements of permeability. These are just indications,
18 in the hole, of where some permeable zones are. They're not
19 fractured. These are not fracture controlled. These are
20 matrix perm control.

21 MR. DANIELS: Are you trying to stir me up, Bill?

22 MR. HINZE: Yes.

23 MR. DANIELS: Okay. You stirred me up.

24 MR. HINZE: Yes.

25 MR. DANIELS: My feeling is the neutron log above

1 the water table is not very reliable, and Phil is, I think,
2 pointing that out here.

3 The reason you get the high neutron count rate
4 above the water table, as opposed to the density, is that
5 actually you have had invasion into the formation, and then
6 the fluids have drained out of the formation back into the
7 drill hole. Okay? And those zones that are more permeable
8 and more porous allow the fluid to drain out faster.

9 So, you're looking at a situation here where you
10 have partial saturation, with the higher degree of
11 saturation actually being in the less porous rocks -- do you
12 follow me? -- above the water table.

13 So, it makes it very difficult to interpret
14 neutron log above the water table. It's really, really
15 tough. It's a very unreliable log above the water table.

16 MR. FRIDRICH: You really mean the less permeable
17 rocks, don't you?

18 MR. DANIELS: Yes. The less permeable rocks will
19 hold it after it's been injected. That's the effect we're
20 seeing here.

21 MR. NELSON: Well, I'm not sure I'd say the
22 neutron log is unreliable but, rather, the state of
23 saturation could have changed as a result of the drilling
24 process.

25 MR. HINZE: Thanks for verifying my comments

1 there, Jeff.

2 MR. NELSON: Rather than run you through this, I
3 will try to wrap up here with a little -- few concluding
4 slides on fracture control, as opposed to the porosity
5 control.

6 [Slide.]

7 MR. NELSON: This is another well, with another
8 exercise, and another set of data. This is well H-4. The
9 data set here introduces three data sets we haven't seen so
10 far. You've seen the density and the neutron logs that are
11 here. This is, by the way, depth scale is 2,400 to 3,600
12 feet. Density neutron, in this track, and resistivity here.
13 So, by now, you know, for example, when the density and
14 resistivity increase, you're probably in a highly-welded
15 zone. Here you can see our old friend, the pervasive
16 zeolitic zone in the bottom part of the tram at 3,250.

17 Here the new data. This is a television log here,
18 and a little histogram. It's basically the number of
19 fractures in a 10-foot interval as spied by the television.
20 Here's the comparable record on a televiewer, the number of
21 fractures in a 10-foot interval. This is all below the
22 water table, so the televiewer can be run here. Above the
23 water table, it can't be run in an air-filled hole.

24 Television, of course, works better in an air-
25 filled hole, because you aren't -- you don't have the

1 problem of opaque fluids in the well bore.

2 Here's basically, the televiewer and television
3 data, again, this time plotting the azimuth of the dip
4 angle. So, we can ignore that.

5 Here's the dip angle, itself, from the televiewer.
6 But what you want to look at is this wiggly line over here,
7 which is a flow log, made during a -- I believe an injection
8 test with radioactive tracers which work at very low flow,
9 to give you an indication of how quickly fluid is moving
10 down the well bore. By taking differences, they can see the
11 zones of where fluid actually left the well bore during the
12 test. So, what you get is a percent flow record. And
13 wherever you see changes, that's essentially where fractures
14 that take fluid are located.

15 So, the instinct then, which you've already
16 grasped, it to line up these changes with the occurrences of
17 fractures, as demarcated by the television. There's a bump
18 there and there are fractures there, and there's a bump
19 there and there are fractures there. So, that's satisfying.
20 This is the kind of data that led people to conclude,
21 originally, years ago -- this is old data -- led people to
22 conclude that, yes, indeed, it is a fracture controlled
23 system, as far as hydrology is concerned.

24 [Slide.]

25 MR. NELSON: The story doesn't quite end there. I

1 did a little bit of fooling around with the data, in terms
2 of just trying to see, quantitatively, what happens when you
3 plot the change in flow, in percent, versus the number of
4 fractures at an interval.

5 Well, there's one high fracture, high flow point,
6 that plots up here. And the rest tend to scatter around
7 down here. There are a lot of fractured intervals that have
8 no flow; which tells you that just going in and counting
9 fractures, by itself, doesn't tell you where the flow is
10 going to occur on a foot-by-foot interval or probably even
11 on a 10-foot by 10-foot interval. So, that's not very
12 rewarding.

13 [Slide.]

14 MR. NELSON: But, when you take the data and start
15 looking at them cumulatively, I get this graph. And now
16 I've ordered the data so that we see, from the cumulative
17 flow -- I just got a stack of numbers now, okay, from my
18 previous graph. I've taken the hole and I've broken it up
19 into those flow intervals, and for each flow interval, I've
20 counted the fracture as seen by television.

21 And now I've plotted it so I have cum flow here,
22 cum fracture count here. They've been ordered by the number
23 of fractures per interval. So that the spacing between the
24 dots is very close here. Then, as you step along, the
25 spacing gets bigger, because these are the intervals with

1 the most fractures.

2 What you see is this little wandering track around
3 the straight line. The straight line is what you would get
4 if all fractures contributed proportionally to flow; each
5 and every fracture were just as important as the next.
6 Well, we didn't get a straight line; we got this stair-step
7 around the straight line. That, to me, is a very
8 significant little story, because it essentially says that,
9 although fractures aren't important, if you just look at a
10 10-foot interval, if you go to a big enough interval and
11 start counting fractures then, at some point, they do become
12 important in terms of flow.

13 That's -- I'm sure there's an interesting
14 statistical story to be told about how to count fractures,
15 and this doesn't tell that story, but at least it points out
16 the idea that there is one there.

17 [Slide.]

18 MR. NELSON: This last artificial slide just is
19 put here to confirm the idea that, again, this trace here
20 says that flow is directly proportional to the number of
21 fractures per interval. That is, all fractures are equally
22 important.

23 Number two, is that most flow occurs in just the
24 highly fractured interval. Now we go boom to boom, really
25 very quickly. Or you could dream up a case where there's

1 one big fracture down there that takes all the flow, and
2 takes 50 percent of it, as a matter of fact. All the rest
3 of the fractures take the other half. That's what you would
4 get.

5 Well, we didn't get this and we didn't get that.
6 We got something that walked around that line there. So,
7 it's another -- another one of those stories to be pursued,
8 again, by enlarging and combining the data sets. So, that
9 wraps up my story on non-integration.

10 MR. HINZE: Thank you very much, Phil. An
11 impressive amount and quality of data. Are there any
12 questions?

13 [No response.]

14 MR. HINZE: Well, I'm sure there are concerns
15 about the physical property variations within the tuffs, but
16 perhaps, as we listen to these next few talks, we'll here
17 about some of those.

18 With that then, we'll turn to you, Vince Murphy.
19 If you will, please, give us your view on the application of
20 shallow seismic refraction to the site characterization
21 problem.

22 Thanks again, Phil.

23 [Slide.]

24 MR. MURPHY: I imagine, by now, you are wondering
25 why there are two presentations on the program concerning

1 refraction and reflection. I hope I can convince you why
2 before this brief presentation is over.

3 First off, I want to thank Professor Hinze for
4 inviting me to participate, because I am a third party to
5 your proceeding here, but I also come from a world of site
6 characterization, where my associates and I, for something
7 over 35 years now, have been performing site
8 characterization activities for critical facilities.

9 We were one of the earliest in the nuclear power
10 siting phase, and so we have been the whole gamut of
11 licensing activities. We have worked on many critical
12 structures, such as underground power houses, tunnels,
13 etcetera.

14 In a sense, Dr. Mooney and I live in two different
15 worlds. He lives in the world of kilometers of depth and
16 seconds of time. I live in the world of hundreds of meters,
17 perhaps, of depth and milliseconds of time.

18 I have the luxury that he needs my data, but I can
19 get along without his. If he is going to interpret those
20 deep seismic profiles comprehensively, then he needs the
21 shallow data, and even though the upper part of his records
22 may be smeared before one can do that comprehensive
23 interpretation of those deep seismic records, it is
24 necessary for the highest confidence level to have the
25 shallow data, as well.

1 On the other hand, for the site characterization
2 activities that I am going to talk about, I offer you that
3 the shallow refraction and shallow reflection can stand
4 alone.

5 The shallow reflection studies have been a problem
6 for Yucca Mountain since day one, and I am not as optimistic
7 as one might be in looking at these deep reflection
8 profiles. However, it clearly is a methodology -- that is,
9 shallow reflection -- that should be used at Yucca Mountain.

10 What I can offer you with a high degree of
11 confidence is that seismic refraction is useful for Yucca
12 Mountain, the shallow refraction.

13 So, what are we talking about?

14 [Slide.]

15 MR. MURPHY: We're talking a reasonably shallow
16 depth range of 100-plus meters to as much as 1,000 to a
17 kilometer.

18 We'll concentrate on refraction, but we'll also
19 talk about reflection, a very little on reflection, because
20 I want to pass on from refraction to other velocity
21 measurement techniques: vertical seismic profiling,
22 topographic imaging, vertical wide angle, performing
23 measurements vertically and horizontally in drilled holes.

24 And this is a concept that I haven't heard today,
25 is using horizontal holes. You know, if you read some of

1 the professional journals in oil exploration in the last
2 year or two -- Oil and Gas Journal, for example, there's a
3 series of about six papers there -- focusing on
4 horizontally-drilled holes, start with the vertical and then
5 end up in the horizontal.

6 And I can remember some of my earlier involvements
7 with the NRC and the statements being made: We cannot
8 invade the repository zone. Well, let's not invade it.
9 Let's drill outside or beside it, and then, as the oil
10 people would do, horizontally drill our holes and make our
11 measurements in those combined, vertical, horizontally-
12 drilled holes.

13 We can also make cross-hole measurements.

14 [Slide.]

15 MR. MURPHY: One might ask why do we want to do
16 all this?

17 Well, clearly, profiling is going to be of
18 interest to us, but the bottom line on this presentation is
19 -- and I feel very strongly on this -- we need to
20 characterize Yucca Mountain and its immediate vicinity in
21 terms of velocities and, therefore, moduli and strength.

22 I'll make a prediction for you, that if you do a
23 thorough characterization of Yucca Mountain in your
24 programs, you will preclude most, if not all, of the major
25 surprises when you go underground, but I guarantee you that

1 if you do not characterize Yucca Mountain thoroughly by
2 velocity analysis, with all due respect to all the other
3 geophysical techniques and parameters we have heard today,
4 if you do not, you will get surprises, and I'd like to
5 expand this discussion from Yucca Mountain, the repository
6 itself, to the surface-based facilities, because virtually
7 everything I say here today is applicable not only to the
8 repository area but to the surface-based facilities.

9 I trust these are also in the safety-related
10 aspect of this entire project. I know, when we're working
11 on nuclear reactors, the dams holding the reservoirs and so
12 forth are always Category 1, and so, we would transcend our
13 thinking from the reactor site to the dam reservoir areas.

14 I would like to transcend our thinking here from
15 the repository zone to the surface-based facilities, as
16 well.

17 From velocities, we know, from our basic physics,
18 any elementary text on geophysics, we can get moduli, we can
19 get our shear modulus, and we can determine strength. We
20 have been doing some work recently on converting seismic
21 velocities directly to unconfined compressive strength.

22 This has great promise in some of the non-
23 destructive testing work we've been doing, and we'll get
24 into that a little later, when it comes to some performance
25 studies that I would like to discuss with you.

1 MR. MOONEY: Vince, could I ask a question?

2 MR. MURPHY: Sure.

3 MR. MOONEY: It seems to me there is big non-
4 uniqueness between velocity and strength. What do you mean
5 by strength, exactly?

6 MR. MURPHY: The unconfined compressive strength,
7 as the engineers would use it to evaluate a piece of rock or
8 a piece of concrete, how strong is it.

9 MR. MOONEY: Are you implying that there is a
10 direct relationship? Isn't there a lot of scatter? For
11 example, you can have a welded unit that -- well, you can
12 have a basaltic rock that has the same velocity as a
13 granitic rock, but they may not have the same strength at
14 all.

15 MR. MURPHY: If they had the same P/S velocity and
16 they have the same density, then, by definition, they will
17 have the same modulus and the same strength. The
18 probability is, I think, implicit in what you're saying,
19 that those won't be gimmes, that they will have different P
20 wave or S wave velocities from each other.

21 MR. MOONEY: Okay. There is also porosity and
22 pore pressure and lots of other factors in there.

23 MR. MURPHY: I would also make a plea to you that
24 the velocity characterization be a three-dimensional one.

25 This is not to say that the data is analyzed in a

1 three-dimensional manner, as the deep reflection is, but
2 when -- back to that word again, "integration" -- when all
3 of these suites of data are integrated, that we have a
4 three-dimensional picture of the velocity setting of Yucca
5 Mountain and the surface-based facilities.

6 We need P wave values, we need S wave values.

7 Anomalies will indicate faults and fractures.

8 We're going to detect and delineate those.

9 And now, I would like to get to something that has
10 concerned me for some time concerning Yucca Mountain.

11 [Slide.]

12 MR. MURPHY: On virtually every public
13 presentation that you see, this cross-section of Yucca
14 Mountain is used, and it's very nice to have a large zone
15 without any structure showing.

16 I would suggest to you that what is probably
17 closer to the truth in this area here is something of this
18 nature.

19 MR. HINZE: What's the evidence for that?

20 MR. MURPHY: The evidence from this graphic is
21 simply the topography we are looking at, and in virtually
22 any other site-characterization program involving a critical
23 structure, the seismic refraction program that I am talking
24 about would be the first technique and the first studies
25 that are made.

1 I've spent time in Yucca Mountain, as many of you
2 have, and I do not understand why an intense program of
3 surface seismic refraction profiling has not been performed
4 up to this time. It's the easiest, it's the fastest, and it
5 would give information.

6 For example -- and we'll come to the evidence --
7 if this is a low-velocity zone here or here, one now must
8 start looking at all of these topographic features.

9 Let me show you a set of refraction data, a very
10 simple set.

11 MR. HINZE: Vince, can you envision doing this
12 without making roads or drilling into the earth?

13 MR. MURPHY: The second question is easier than
14 the first.

15 Without drilling in, yes, you could use a weight
16 drop, and with the stacking units today for refraction at a
17 quiet time of the day when the wind is down, you probably
18 would have a high enough signal-to-noise ratio that the data
19 would be adequate for that.

20 If by drilling, you mean shot holes down to tens
21 of meters, no, you don't need those, but you probably need
22 shot holes to a few meters. If that's not allowed, then I'm
23 back to the requirement of a weight drop or an air vent. I
24 think that's a detail myself, part of a test program
25 perhaps.

1 MR. HINZE: Thank you.

2 [Slide.]

3 MR. MURPHY: The graph here is a little more
4 consistent perhaps than some of the ones we saw this morning
5 on refraction. It's the kind of graph we're always looking
6 for where the velocity lines are straightforward. What
7 we're plotting here is time versus distance, the single set
8 of anomalous data in here.

9 [Slide.]

10 MR. MURPHY: If we have a site wherein there is a
11 set of lines -- personally I prefer a gridded system -- and
12 then we have these low velocity zones, and you can start
13 joining the points as well as I can, and you might have a
14 different preference of drawing that low velocity zone,
15 fine. We can always add another line and another and
16 another. And I assure you, this is a very cost-effective
17 method of characterizing this site, and I say that from not
18 only my experience but a number of others' as the first
19 technique on any site.

20 Then you know where to dig those trenches, and you
21 know where to put those drill holes down, and you're not
22 taking a shotgun approach to a site as large as Yucca
23 Mountain.

24 Again, I do not understand the rationale of why
25 this has not been attempted or completed. I assure you, it

1 will provide useful data.

2 [Slide.]

3 MR. MURPHY: There is another method we've been
4 involved with, and I suspect the survey who's been
5 performing some of these measurements out here is a vertical
6 seismic profiling.

7 This is a neat methodology. It's a very
8 convenient way again of characterizing your site in three
9 dimensions, because now, with your sensors in the hole,
10 above the watertable, they're going to have to be clamped to
11 the sidewall, and with source points around the hole and in
12 three dimensions -- and you can let your imagination run to
13 how many shot points you want, what spacing, and so forth,
14 details, important details, but details -- you can
15 characterize a large zone of rock from a single hole.

16 [Slide.]

17 MR. MURPHY: If we find an anomalous velocity
18 condition, such as you see here -- and what we have taken
19 the liberty of doing is drawing this blue line as a
20 percolation path based on the low velocity zone -- and you
21 wonder, was this right or not?

22 The way we prove this, and you can do the same
23 thing at Yucca Mountain, and I heard using radioactive
24 traces before, what we typically do on tracing paths is to
25 use a salt tracer. So if it is acceptable in any part of

1 Yucca Mountain to trace out these features, we can put salt
2 into fractures in the ground surface or any position that
3 you wish to test at or near the ground surface, and then
4 with electrodes in the hole, you can observe the travel time
5 of that salt path in, I'd like to say, an environmentally
6 compatible manner.

7 We've been doing the study for some years to trace
8 flow under dams and reservoirs. We've adapted it with our
9 good friends at MIT, Nafi Toksoz and his group, to trace out
10 flows through fractionated porous media.

11 [Slide.]

12 MR. MURPHY: When this type of measurement -- that
13 is, the down hole measurement -- is performed below the
14 watertable, an interesting phenomenon takes place when there
15 are open fractures, and again this traces to Toksoz and
16 Cheng at MIT's Earth Resources Lab. And to some degree,
17 it's almost a common-sense -- these techniques basically are
18 so simple. I'm almost overwhelmed with some of the previous
19 discussions I heard of zeolites and the chemistry, and I'd
20 say, I missed something in school.

21 Let's take a very simple approach to what we're
22 doing here. If we keep it simple, we will characterize
23 Yucca Mountain with the highest confidence level. We will
24 get repeatable data, and we will convince the world, with
25 all due respect to Cal Johnson and the State of Nevada, that

1 Yucca is a safe place to build, because ultimately that's
2 what it's all about, whether it's a repository here or a
3 tunnel or an underground power house. It's got to be that
4 safety is paramount, and I think we all understand that.

5 Okay. What's happening here in this bore hole?
6 Below the watertable, if there is an opening and there's
7 hydraulic conductivity there, the seismic waves travel
8 through the rock section. They also, as they travel through
9 the rock section, impinge, if you will, on this opening, and
10 an interesting phenomenon takes place here.

11 That impinging of seismic energy onto that open
12 fracture will squeeze a little bit of water into the hole.
13 And if you think, that's almost a common-sense situation.

14 Here I have this open fracture. I've got water in
15 it. I have seismic energy impinging. Sure, it's going to
16 squeeze a little bit in, if it's a little fracture. And if
17 it's a big fracture or a whole family of fractures, it's
18 going to squeeze a lot of water in.

19 That's the simplicity of the technique, because
20 all we're going to do now is look at the amplitude of that -
21 - call it tube wave signal, as it's generated at this level
22 by the impinging of the seismic energy in the hole on the
23 fracture that's water-bearing and that has hydraulic
24 conductivity.

25 The amplitude of that signal coming back up, as

1 well as going down the hole, compared to the amplitude of
2 the signal directly in rock is the criteria we use to
3 determine the conductivity of that. Again, sort of common
4 sense.

5 A fracture with little conductivity will only
6 squirt a little bit of water, squeeze a little bit of water
7 in, and therefore the amplitude of that tube wave would have
8 been small. On the other hand, a lot of water, high
9 amplitude, and look at this tube wave here [indicating].

10 How do we know it's a tube wave? It's got a
11 velocity of about 5000 feet per second. It's running
12 parallel to this one. So up here at that little fracture
13 zone, we squeeze just a little bit of water in, and that's a
14 lower amplitude, even though that generation took place
15 closer to the surface, much closer, by hundreds of -- how
16 much -- 50, 60 meters in this case.

17 Still, the amplitude is lesser, lesser hydraulic
18 conductivity.

19 MR. MOONEY: Could you comment whether that
20 example is taken from the volcanic terrain?

21 MR. MURPHY: It is not taken from volcanic
22 terrain, but it is taken from crystalline terrain. It's
23 from crystalline rocks. It's not from sedimentary rocks.
24 Probably metamorphics in Northeastern Massachusetts. We've
25 been working in some --

1 MR. MOONEY: Yes. Do you have any reason that
2 this would work in volcanic rocks?

3 MR. MURPHY: In the saturated zone? Absolutely
4 yes, if there is -- let me finish -- if there are open
5 fractures and implicit in that is hydraulic conductivity,
6 the answer is yes.

7 If you will bear with me one second longer -- and
8 this is why I feel so strongly about vertical and horizontal
9 drilling. One of the problems with this site, as I
10 understand, for characterization is, tell me about the
11 vertical fractures. It's fine our holes intersect all the
12 horizontal fractures. What about all those vertical
13 fractures we're missing? And that's the whole business of
14 drilling horizontal holes to intersect those vertical
15 fractures.

16 What better way to do that, at least in the
17 saturated zone, than to run a VSP log right into that
18 horizontal drill hole?

19 Yes, a question? Or have I answered it?

20 MR. MOONEY: Well, I guess if you put your example
21 back up, the VSP one, the small amount of data that I've
22 seen -- and I emphasize I've only seen a bit -- indicates
23 that there is so much scattering in the volcanic units at
24 Yucca Mountain that it's very difficult to pick out those
25 tube waves that you're pointing out.

1 That looks like, if I may say, a textbook example
2 in a homogeneous --

3 MR. MURPHY: I'm sorry. This is real. The data
4 is real. The cartoon, obviously, is a cartoon. The data is
5 real.

6 MR. MOONEY: Yes.

7 MR. MURPHY: I can send you other examples from
8 depths of 3000 feet in the Northeast in crystalline rock.

9 MR. MOONEY: Well, I mean, what I mean by textbook
10 example, I mean this is westerly granite or something like
11 that and --

12 MR. MURPHY: No, no. This is a random --

13 [Laughter.]

14 MR. MURPHY: This is not a classic westerly
15 granite at all.

16 MR. CORBETT: What is the angle of curvature to
17 get a horizontal hole?

18 MR. MURPHY: The angle of curvature?

19 MR. CORBETT: You're going to start vertically.

20 MR. MURPHY: It's not covered. I'm sorry. I
21 can't give you that.

22 MR. CORBETT: Can you do it in these dimensions?
23 I mean, it's all well and good to do the whole 20,000 feet
24 or some such thing.

25 MR. MURPHY: I thought you asked me -- no, no.

1 Oh, no. They're not drilling that deep, I assure you.

2 MR. CORBETT: I know.

3 MR. MURPHY: They're on the order of 3000 to 6000
4 feet in drilling horizontally.

5 I offer that, I guess, as a challenge, to look
6 into that type of deal. I've seen no indication that that's
7 been considered in this program. And I think it will bear
8 fruit.

9 Even if we have to come in from the side with long
10 angle holes, why not? There's too much at stake here not to
11 do things like that.

12 MR. CORBETT: If you've got a vertical fracture
13 pattern, that's the only way you're going to test it.

14 MR. DANIELS: I think one of the main problems
15 with that would be instrumenting those holes.

16 MR. MURPHY: Doing what?

17 MR. DANIELS: Instrumenting the holes above the
18 water table because you are going to have to have those
19 holes cased off. They are never going to hold up unless you
20 have casing in them.

21 MR. MURPHY: There is no question there are
22 logistical factors. Absolutely. I'd be the first to agree
23 on that. I hope they are details and not essentials.

24 MR. POMEROY: Vinnie, before you go on, can I just
25 pose a question to Walter, because you're familiar with Tom

1 McEvirly's work at the Nevada test site, aren't you, and
2 that is a more applicable --

3 MR. MOONEY: Yes. Have you seen it recently? I
4 mean I am trying to recall what the data quality looked
5 like. Do you recall?

6 MR. POMEROY: Well, I just saw his presentation at
7 a meeting approximately a year ago, I think, or more, and
8 unfortunately the details escape me, but I think the quality
9 of the data was, impressed me as being good enough to --

10 MR. MOONEY: They got good quality data, okay.

11 MR. POMEROY: -- to do some good stuff. At least
12 it should be looked at. Somebody should look at the quality
13 of Tom McEvirly's VSP data from the Nevada test site.

14 MR. IBRAHIM: Are you sure that was in Nevada or
15 some other site because I know they have been trying to come
16 on line and do the VSP on G-4 and so far to my knowledge
17 they couldn't get the permit to go in and do the experiment
18 in G-4 so maybe they did --

19 MR. POMEROY: It was on the test site. That I am
20 sure of.

21 MR. IBRAHIM: So I think maybe the data you looked
22 at was at a different location.

23 MR. MOONEY: That would be the critical thing, to
24 make sure that you're recalling actual test site data. I
25 don't know.

1 MR. IBRAHIM: It was on the site?

2 MR. POMEROY: Yes, on the Nevada test site.

3 MR. IBRAHIM: On Nevada test site?

4 MR. POMEROY: Yes, NTS.

5 [Slide.]

6 MR. MURPHY: Another technique that I think is
7 applicable, especially for the surface base facilities is
8 cross-hole measurements.

9 In order to determine in place values of the
10 elastic modulate, for design, for licensing, for
11 establishing what the ground motions are going to be in that
12 area.

13 Many of the materials that I have seen in the
14 project area are granular and we know from sad experience on
15 many other sites that to try and sample granular materials
16 and get an undisturbed sample, no matter how you do it, is
17 nearly impossible.

18 I would offer you that there is a better way to do
19 it and do it in an undisturbed state, and that is with a
20 series of drill holes granted you disturbed the ground
21 around the drill holes, but then when you perform your
22 measurements between the drill holes, even in the presence
23 of a layer, an intermediate layer that may well be a high
24 velocity layer, this is much like a model, a very large
25 model study.

1 Picture if you will a mass of material the size of
2 this room filled with sand and gravel and you want to make
3 measurements of the physical properties. I assure you this
4 is the best way to do it.

5 It's fast. It's clean. You have in-place
6 measurement. You take people like Whitman at MIT, Seed --
7 passed away recently at Berkeley -- these are the kinds of
8 measurements that they relied on for their dynamic analyses
9 of the foundation conditions of many nuclear power plants
10 and I'm sure their data was presented to the regulators and
11 defended.

12 [Slide.]

13 MR. MURPHY: I had intended to get into the word
14 "integration" and some of the objectives that we might
15 consider here but I'm sure you don't want to, but I would
16 like to get into something that none of us has touched on
17 today also, and that is performance.

18 Once we have characterized this site to everyone's
19 satisfaction and once it is licensed, and now we start
20 opening it up underground, we are going to have some small
21 surprises. There is no question -- please, I trust no one
22 in this room thinks that this project will go from beginning
23 to end without any surprises. There will be surprises.
24 They'll be minimal, if we have this intense
25 characterization, but we want to know once we have these

1 underground openings what is the disturb zone? Whether I am
2 blasting or using a tunneling machine or whatever, this zone
3 of rock on the side wall and in the ceiling, how intact is
4 it?

5 You know, am I going to walk away from that and
6 have that thing fall down?

7 What is the damage zone? What is the stress
8 relieve zone? How thick is it? These are some objectives
9 and applications that Professor Don Deere and I first
10 pioneered in Dominican Republic in some tunnels there where
11 this was the question. We did this, I don't know, 25 years
12 ago. What is the thickness of the damage zone around the
13 opening, a very practical but an essential question and you
14 can do it simply by making velocity measurements.

15 [Slide.]

16 MR. MURPHY: There are a number of techniques to
17 do this and now I am going to get into one development on
18 state-of-the-art and then I'll close unless you have
19 questions.

20 We have been developing devices for roll along.
21 You know, the first time we made these kinds of measurements
22 we used to chip away little platforms, put the geophones,
23 the sensors in the hole, and make the measurements, the
24 directed P wave energy, the directed S wave energy. We
25 could get the modulate.

1 Our recent efforts are focusing on non-destructive
2 testing with the roll along unit currently being used in the
3 Washington Metro but I won't tell you what stations, to test
4 the concrete in some areas that there are some problems with
5 inflow of water as well as deterioration of the concrete.

6 Well, these practical problems here in the
7 Washington Metro are no different than in an underground
8 opening at Yucca Mountain.

9 Why? Why do they exist, damaged rock? How deep
10 is the zone? A roll along device, whether you use our
11 device or anyone else's, it's a pretty simple
12 straightforward measurement.

13 Finally, I plead for a comprehensive measurement,
14 three dimensional manner.

15 [Slide.]

16 MR. MURPHY: Let's summarize.

17 The first thing we're going to do is what?
18 Surface measurements. That's our environment we are working
19 in.

20 If we have holes, we can measure up-hole, down-
21 hole measurements, sonic logging, but when the sensors are
22 in the hole, let's not have just one source. Let's have
23 multiple source points and characterize it in a three
24 dimensional manner.

25 Where we have multiple holes, let's do cross-holes

1 and do those in place -- in my terms, model study, but a
2 full-scale model at that.

3 Then eventually, when we can get underground, or
4 even before that in those horizontal holes, let's perform
5 these horizontal measurements.

6 Finally, when you put this entire spectrum of
7 activities together you have truly characterized Yucca
8 Mountain.

9 I won't take any more of your time.

10 MR. HINZE: Thank you very much, Vinnie.

11 Are there any questions? Phil? Please.

12 MR. JUSTUS: I have a question regarding measuring
13 the damage zone. Were you referring to, say, zones in
14 openings on the order of those expected in drifts at Yucca,
15 or were we talking just about drill holes or something like
16 that?

17 MR. MURPHY: All of the above are possible.
18 Typically, the type of measurements that I know of first-
19 hand and I have seen others involved with are the narrow
20 drifts maybe 1.5 meters to as much as very large 10-15 meter
21 diameter openings.

22 However, if one is concerned about a stress
23 relieve zone around a bore hole, perhaps at that point we
24 should be performing measurements of P/S velocities in the
25 bore hole as well as on samples and comparing those

1 measurements and if you wish, a mini-velocity measurement on
2 the side wall. There is no limit to the closeness of the
3 spacing or the distance between sensors. It is a matter of
4 scale.

5 MR. JUSTUS: Have you had any experience in
6 comparing the damage zone to, say, tunnels or drifts that
7 have been constructed by mechanical methods or drill and
8 blast -- and drill and blast methods that you might just
9 summarize?

10 MR. MURPHY: Most of the work that I have been
11 involved with has been drill and blast, a limited amount in
12 7-8 meter diameter tunnels carved by a boring machine.
13 Clearly and again I think your common sense would tell you
14 that the drill and blast has a sizeable zone of damage in
15 the order of anywhere from a half a meter to as much as 2 or
16 3 meters.

17 In the case of the machine-bored tunnel, I don't
18 recall anything more than half a meter, even less.

19 If you had a situation of high stress, however,
20 then that would be an interesting exercise to go through. I
21 would expect a much larger low velocity zone even with the
22 bore tunnel.

23 MR. JUSTUS: Thank you.

24 MR. HINZE: Carl?

25 MR. JOHNSON: Vinnie, in the down-hole surveys,

1 from your experience with at least being out at Yucca
2 Mountain and volcanic tuffs, what do you think might be the
3 expected range laterally from a bore hole that detection and
4 delineation of fractures might be possible?

5 MR. MURPHY: Typically, we think in terms of a 45-
6 degree zone, and I think the simple answer is about that.
7 But I'm also reminded, as you bring up that question, we are
8 going to need in place measurements vertically, as well as
9 core samples to get the P and S velocity in the lab, compare
10 that to the P and S velocity in the field, and at Dr.
11 Moeller's location, Harvard University, Division of Applied
12 Science, O'Connell and Budiansky have been measuring
13 fracture densities by comparing in-place velocity
14 measurements with the lab samples.

15 MR. HINZE: Vinnie, we read the white paper about
16 feasibility studies, and I know you have done some work on
17 Yucca Mountain; at least, that's my understanding.

18 Do you have any concrete evidence that we will
19 see, by virtue of a velocity change in the P wave, either
20 due to fracturing or faulting, a sufficient velocity
21 contrast that we can map these out from surface
22 measurements?

23 MR. MURPHY: First, I will correct your statement
24 that I have worked on Yucca Mountain. I have visited there.
25 I have inspected set of data there. I have, however, worked

1 some tens of miles north, where it was originally planned
2 for a nuclear power plant site. So, it's similar suites of
3 rocks. Also working on pump storage sites some distance to
4 the south.

5 And the answer is, quite definitely, yes. In any
6 fractured rock sequence, your velocity, implicit in the word
7 "fracture" is lower velocity, implicit in the word "un-
8 fractured" is a much higher velocity.

9 Have I covered your question adequately?

10 MR. HINZE: Yes, I think so. Have you see any
11 evidence of anisotropy that one can measure fracture
12 anisotropy in fractional faulting?

13 MR. MURPHY: I have not seen any evidence, but
14 again, clearly, it is implicit in my plea to you for three-
15 dimensional characterization, that out of that an
16 anisotropy will fall out as a parameter.

17 MR. IBRAHIM: I remember some of the work which
18 was done was the speeds that you are trying to measure the
19 anisotropy. So, that maybe can be applied at Yucca
20 Mountain.

21 MR. HINZE: Further questions, comments?

22 MR. CORBETT: You mentioned, in terms of physical
23 properties, that tuffs are internally chaotic. You
24 mentioned two reasons. One is fracturing, the other degree
25 of welding.

1 Is this a predominantly fracturing problem, or can
2 you relate it, as well, to the degree of welding and the
3 changes alone?

4 MR. MURPHY: I really cannot without actually in-
5 place measurements, and this is where the integration is so
6 important, taking the geology, as we know it, from the drill
7 holes and the surface exposures.

8 I would also comment on this particular NUREG
9 document that, as one of the authors, it is a slightly dated
10 document. It is also a survey of all the possible settings
11 for storage, not specifically focused on just Yucca
12 Mountain, although there is one subpart or part on tuff.

13 MR. MOONEY: I'd like to ask a couple of
14 questions.

15 What would you use for shear wave source for
16 measuring the VS?

17 MR. MURPHY: It would clearly depend on the
18 distance between the source and the receivers.

19 A practice picked up from the Japanese some years
20 ago is simply a plank on the ground with a vehicle weighting
21 it down and directional hammer blow on the side and the
22 geophones in line, many times an unconsolidated, semi-
23 consolidated, highly-fractured media, short travel length,
24 excellent shear waves, remarkably high-amplitude shear wave
25 data.

1 That technique is also quite applicable for
2 shallow drill holes.

3 MR. MOONEY: I have great doubts that this will
4 work at Yucca Mountain.

5 MR. MURPHY: At all?

6 MR. MOONEY: Below depths of a few tens of meters
7 or offset -- receiver offset distances.

8 In our seismic profiles that we recorded there, we
9 had to shoot up to 4,000 pounds of ammonium nitrite, fired
10 instantaneously in a deep bore hole to get propagation to 40
11 kilometers.

12 The amount of seismic effort we expended at Yucca
13 Mountain to get good data was extraordinary for the
14 distances that we were covering.

15 It's a very heterogeneous, very scattering kind of
16 a medium, and I don't think that, with a plank on the ground
17 and a weight banging against it, you're going to get --
18 you'd be able to characterize the velocity structure to
19 great depths.

20 And I think there is an interest in depths below
21 the first few tens of meters. Obviously, as you know, there
22 is a lot of interest.

23 So, I am curious whether or not we can get good VP
24 and particularly VS data to great depths at Yucca Mountain
25 using conventional techniques, especially for sheer wave.

1 Shear wave is a difficult mode to generate.

2 MR. MURPHY: In my opening remarks -- I think you
3 were out of the room -- I commented -- and I'll repeat --
4 you and I, in a sense, live in two different worlds.

5 You live in the world of the kilometers, as you
6 just stated, and the seconds. I live in the world of the
7 milliseconds and the hundreds of meters.

8 I do believe strongly that, with a directed energy
9 source, whether it be horizontal vibrators, a horizontally-
10 directed air gun, you will to a depth of many tens of
11 meters.

12 MR. MOONEY: Right. But I am not sure that many
13 tens of meters are the depths that we are interested in
14 here.

15 It may be many hundreds of meters, and that's
16 where my concern comes in, or maybe even a couple of
17 kilometers of depths are of interest, and that's where it
18 gets very difficult, in this environment, to get good
19 quality data, particularly shear wave data.

20 MR. MURPHY: We may find -- and, obviously, not
21 having done it, I can't promise you, if you go out, it's
22 going to work 100 percent. You may be pleasantly surprised.

23 In some of the fractured, low-velocity media, you
24 have high amplitude shear waves; perhaps low-amplitude P
25 waves but high-amplitude shear waves. I'll give you a

1 little case study, different than this problem.

2 I wondered for some time what would happen in the
3 gulf sediments that are unsaturated, in New Orleans, for
4 example, and even though you're at sea level and you're
5 working 10 meters below that and the gaseous material is
6 there, what kind of shear wave data are you going to record
7 from that site, and I'm using this illustration, because I
8 know this firsthand.

9 Some of the largest, highest-amplitude shear waves
10 with small explosive sources come from those low-velocity
11 sediments. Often, we are pleasantly surprised.

12 I would predict for you here, at Yucca Mountain,
13 that you will be more pleasantly surprised, up on Yucca
14 Mountain, with the shear wave data than you will with the P
15 wave data.

16 MR. MOONEY: Could you explain that again? Where
17 were you getting an S wave source from unconsolidated
18 sediments by setting off a charge?

19 MR. MURPHY: In the organic mud, unsaturated.

20 MR. MOONEY: So, what's the physics of generating
21 a shear wave with an explosive source in an unsaturated
22 sediment?

23 MR. MURPHY: Well-documented -- people have been
24 doing it for years.

25 We have been doing it using explosive sources,

1 because typically where you are generating, in the near-
2 surface materials -- by near-surface, I'm talking the first
3 few hundreds of meters -- the materials are anisotropic
4 enough that you will generate a considerable amount of shear
5 wave energy.

6 I think what you're alluding to -- and let me put
7 it in the form of a question -- are you not alluding that
8 explosive sources generate only P wave energy and a minimum
9 of shear wave energy?

10 MR. MOONEY: Well, explosive sources, depending on
11 the geometry of the explosive in the hole, can generate
12 shear wave sources, but generally, more shear wave energy is
13 generated by free surface conversion or conversion to
14 boundaries within the medium.

15 Like, for example, the base of these
16 unconsolidated sediments, if they go into a limestone or
17 something, then there is a good boundary for there to be
18 conversion, but that wasn't quite what I heard you say.

19 MR. MURPHY: No, you did not hear me say that. I
20 agree with you totally on your characterization, but I also
21 offer to you that you will be pleasantly surprised at the
22 amount of shear wave energy that you will generate with
23 explosives in shallow drill holes.

24 This is a technique, on those cross-hole
25 measurements, where we're down into the rock masses. I'd be

1 happy to send you some data on that.

2 [Slide.]

3 MR. DANIELS: We are trying to characterize the
4 geology. We are trying to provide a subsurface image, and
5 the I word, integrate, physical properties with the surface
6 geology in geophysics.

7 Basically all we are doing is taking standard
8 surface geophysical techniques that have been used for a
9 long, long time, and we are sticking them in the bore hole.
10 It's no magic here. A lot of people have said, well,
11 resistivity hasn't proven to work in the drill holes.

12 Well, it's a founded principle at the surface.
13 Why shouldn't it work in the drill hole?

14 The same thing goes for electromagnetics, the same
15 thing goes for seismic. A lot of times we don't have the
16 capabilities to handle the data properly, but that is a
17 developmental problem. It's a problem of developing the
18 techniques. It is not a problem with the physics.

19 [Slide.]

20 MR. DANIELS: Okay, let's take a look. Again, we
21 have a certain limitation and we have certain applications
22 that are better in some areas than others. And there are
23 different zones. The unsaturated zone up here, or the
24 Vadose zone, as opposed to the saturated zone down here.

25 Obviously we have some problems in the unsaturated

1 zone with resistivity, but at the Nevada Test Site, we
2 simply wrapped our electrodes in foam rubber and saturated
3 them with drilling mud, and we were able to make hole-to-
4 hole and hole-to-surface resistivity measurements at the
5 Nevada Test Site in UE25A4 through A7 above the water table.

6 So there are ways around some of these problems.

7 A lot of these techniques up here have not been
8 used in the Nevada Test Site, and I think really we should
9 seriously consider them. Seismic, gravity, and magnetics
10 are used, maybe not as routinely as I feel they should be in
11 the bore hole at the test site.

12 We have these really super high-priced drill
13 holes, we need to use them.

14 [Slide.]

15 MR. DANIELS: Somebody mentioned a little bit
16 earlier about resolution, the problem of resolution, and I
17 am going to stick my neck out here, and I am going to talk a
18 little bit about radar. And in geophysics, I like to show a
19 curve normally that has a cross plot of resolution versus
20 depth of penetration, and that curve shows us that basically
21 the greater the depth of penetration of almost geophysical
22 technique, the lower the resolution.

23 Here I say gravity, magnetics, and resistivity are
24 relatively low techniques. The high resolution techniques
25 are when you get into techniques that use waves. Seismic

1 propagation, low frequency electromagnetics, high frequency
2 electromagnetics, and radar.

3 But our tradeoff here for high resolution is the
4 fact that we don't get very good penetration with these
5 techniques. So a lot of these techniques are restricted to
6 either working the drill holes or working very close to the
7 surface.

8 [Slide.]

9 MR. DANIELS: Ground-penetrating radar and -- both
10 from the surface and in the bore hole has become pretty well
11 established over the past few years, thanks to the hazardous
12 waste industry, thanks to the EPA, and the fact that we need
13 to have high resolution techniques in the near surface to be
14 able to clean up some of these waste sites.

15 I spent the last five or six years primarily
16 working on GPR, and here basically the technique is shown in
17 the surface mode where we have a surface transmitter and
18 receiver. There are standard commercial systems available
19 for this. This is not brand new technology, it is fairly
20 well established.

21 You can go into a single drill hole and use a
22 reflection technique where you space the transmitter and
23 receiver apart, and hopefully, if you have some type of an
24 object out here that has different electrical properties,
25 you get a reflection off it.

1 Again, look at the similarity. All we have to do
2 is take this technique and turn it on its side and we can do
3 it in the bore hole just as well as we can from the surface.

4 Now one of the problems, and one of the problems
5 that we are working on right now, is to try and give some
6 directionality to this technique. Right now we have certain
7 antennas that we can orient and get a 90 degree beam with,
8 so we can get some orientation and azimuthal direction away
9 from the drill hole.

10 I think we can do a lot better than that. So that
11 is one of the problems with this technique. Right now it's
12 omni-directional, whereas, at least here you're tied down to
13 the surface.

14 Okay. This really should be hole-to-hole
15 transmission. This technique, where you put a transmitter
16 in one hole and receiver in another hole, has been used for
17 a long time. I have worked with it in Korea. It's been
18 used for tunnel detection across the DMZ. It's a proven
19 technology. There are about three systems in existence
20 right now that I know of. One is by the Swedish geological
21 company that markets the system. Another system is
22 maintained by the U.S. Geological Survey in Denver; and a
23 third system is maintained and used -- the one that's used
24 over in Korea was developed by Southwest Research Institute.

25 Again, this is basically what you get; if you see

1 a similarity between this and what Vince showed us a little
2 bit earlier, it's no accident. It's the same basic
3 principle, only now we are using electromagnetic waves
4 rather than acoustic waves.

5 You can see this is the record section you get,
6 you use a transmitter and a receiver, and this is just going
7 up the drill hole and this is time over here. This is a
8 scanned section in time, and as you go up the drill hole,
9 you can see there's this anomaly No. 3 off to the side,
10 which is a change in dielectric constant, and you can see
11 this diffraction off of this object.

12 MR. MURPHY: May I ask you a question on the
13 uniqueness of interpretation?

14 MR. DANIELS: Yes. I would say the
15 interpretation, in this particular case, is quite unique.
16 As long as you get directionality. The uniqueness falls in
17 the azimuthal problem. There is no question but what this
18 is a diffraction hyperbola. It must be caused by a change
19 in dielectric parameters. You can estimate the distance
20 from this because, just like with seismic techniques, you
21 know what the slope is, so you can compute the speed, and
22 you can compute the distance of this apex away from the
23 drill hole.

24 So it is very good.

25 MR. HINZE: Can you do anything with attenuation

1 characteristics, where there are a series of fractures, for
2 example, rather than a --

3 MR. DANIELS: That is a problem that really has
4 not been addressed yet. However, people have worked from
5 the surface with determining the variations in moisture
6 content based upon amplitude, and there has been some
7 success in the civil engineering community with doing this.

8 But I don't know of anyone in the geological or
9 geophysical or electrical engineering community who has
10 addressed this problem in terms of a diffraction off a
11 material. But I think it is something that is certainly --
12 bears some investigation.

13 MR. HINZE: Can the matching of the antenna to the
14 rock surface be consistent enough so that you can use
15 attenuation?

16 MR. DANIELS: In the bore hole environment, I
17 think one of the advantages -- we always complain about our
18 environment, it's so bad to work in -- but one of the
19 advantages we have is we do have some control on what is
20 going on in that bore hole environment, so that as opposed
21 to what you do at the surface, so that we can make other
22 measurements, we can make conventional geophysical -- bore
23 hole geophysical measurements. We can measure dielectric
24 constant, we can measure resistivity of the surrounding
25 rocks and of the bore hole fluids. So I believe we have a

1 better chance of calibrating for amplitude and for source
2 effects in the bore hole than we do on the surface, for
3 example.

4 So we have a lot better shot at measuring
5 attenuation and amplitude parameters in the bore hole than
6 we do at the surface.

7 MR. HINZE: It sounds to me like that would be a
8 pretty good research endeavor for Yucca Mountain, looking at
9 fracture pore space, not only from drill holes, but once the
10 exploratory facilities are developed, for working away from
11 those.

12 MR. DANIELS: Go ahead, Phil.

13 MR. NELSON: If I could just make a comment along
14 those lines. I pointed out all the measurements that Len
15 Anderson had made on other physical properties, but one that
16 has not been done yet that I think we should do is to work
17 on dielectric characterization of some of these, of just --
18 you know, not that large a sample suite, but it is important
19 to do it over a fairly broad frequency range for a select
20 set of samples that span both the zeolitic and the welded
21 rock type and with a range of porosity. It would help both
22 the hole-to-hole engineering design, and it would certainly
23 help us interpret the existing set of dielectric logs that
24 we already have.

25 I didn't show any of them, but we do have a good

1 selection of dielectric logs and enough holes that indicate
2 that that kind of data would be useful in looking at
3 porosity and water saturation.

4 MR. POMEROY: Jeff, at the Nevada Test Site, have
5 you used this technique at the Nevada Test Site?

6 MR. DANIELS: I don't know of any bore hole radar
7 work that has been done. Maybe Dave Wright has done some at
8 the test site, but I don't believe so.

9 MR. POMEROY: How about, just as a general answer
10 from the surface, for my own information, you were talking
11 there in that example about -- I think your depth went out
12 to something like 100 meters on your plot. Do you have some
13 feeling for in this type of material what the penetration --

14 MR. DANIELS: Let me talk about that at the end.
15 I'm going to talk about surface radar in just a minute.

16 MR. POMEROY: Okay, fine.

17 [Slide.]

18 MR. DANIELS: Okay, single hole reflection
19 techniques, in my opinion, are a half a loaf. If you want
20 to go the whole hog, you want to go hole to hole. If you
21 want to be able to best define things. And Jeff Lytle,
22 really one of the pioneers in the field, many years ago,
23 before most of us had the nerve to make this suggestion that
24 electrical measurements could be used to image things in the
25 subsurface, was using some of the research that was being

1 done in the biomedical engineering community, and doing some
2 hole-to-hole radar measurements, and doing tomographic
3 imaging, to try and not only determine whether or not you
4 had an anomaly, but the location of that anomaly and
5 something about the size of that anomaly.

6 Now if you take this and go combine this with
7 surface techniques and hole-to-surface techniques, to me, in
8 my opinion, you not only can determine where this anomaly
9 falls, as far as with respect to these two drill holes, but
10 you can also get a good estimate of the azimuth of the
11 particular object.

12 [Slide.]

13 MR. DANIELS: Okay. Again, the data looks, for
14 hole-to-hole techniques, looks very similar to seismic data.
15 These are wave form data. You can use color scan data and
16 all kinds of presentations. This is from a tunnel across
17 the DMZ. This is third tunnel, and there is a velocity
18 anomaly associated with it.

19 Now one of the problems here that we have in terms
20 of perspective and scale is that we are talking nanoseconds
21 across here, zero to 500 nanoseconds.

22 You can see the diffraction pattern as well off of
23 the tunnel.

24 Now this is transmission data.

25 So there is a fair amount of experience with hole-

1 to-hole, high frequency techniques. People are working on
2 lowering the frequency so that we can get deeper and deeper
3 penetration.

4 [Slide.]

5 MR. DANIELS: Let's look at the surface.

6 This is surface radar data. And this is a dipping
7 reflector. This is from an article that was published a
8 long, long time ago, and basically you see the diffraction
9 patterns along this thing.

10 This is depth per time, and this is horizontal
11 distance. And one of the big advantages to surface ground
12 penetrating radar techniques as opposed to a lot of other
13 geophysical techniques, with the exception of seismic
14 reflection techniques, is that it does give you a two-
15 dimensional cross section of the subsurface. And if we are
16 going to look for things that give us good images,
17 eventually, we need to focus in on those techniques that
18 give us both horizontal and vertical data simultaneously, so
19 we can get a good picture of the subsurface.

20 [Slide.]

21 MR. DANIELS: Okay. Ground-penetrating radar at
22 NTS. I don't have any direct experience with this. I have
23 talked with Gary Olhoeft about it, and he has taken his
24 commercial system out there and tried to make measurements.
25 He said he got measurements and got penetration depths down

1 to 40 feet, approximately 15 meters. However, he had a lot
2 of interference from microwave transmissions.

3 Now this is a relatively high frequency antenna
4 system. My feeling is that we can get around this microwave
5 noise problem. The commercial system that is out there
6 right now is notoriously bad as far as interference from
7 microwave noise. We have been doing a lot of work at Ohio
8 State on this. You can solve some of the problem by
9 shielding. You can solve some of the problem by field
10 processing, by the antenna design itself, and not use
11 commercial systems, but use systems that are designed for
12 certain frequency ranges and lower frequency ranges, by
13 averaging techniques in the field, and by data processing
14 and filtering after you get the data.

15 As far as I am concerned, the jury certainly is
16 still out on whether or not we can do good penetrating
17 ground-penetrating radar measurements at NTS. I certainly
18 think it is worth a fair amount of effort to give it a shot.

19 Certainly the kind of data that we get will
20 ultimately lead to a good picture of the subsurface, so that
21 hopefully we can answer this question.

22 I suggest that we should start looking at things
23 in three dimensions right away, and look at some of these
24 palinspastic reconstruction techniques and put some of the
25 data sets that we have into a three dimensional framework,

1 as far as moving ahead to help to integrate this data.

2 Maybe this is already being done. I hope it is.

3 MR. MURPHY: Jeff, a question with regard to
4 penetration and surface conditions.

5 MR. DANIELS: Yes.

6 MR. MURPHY: Often we run into, in this geologic
7 environment, a caliche layer at or near surface. Given that
8 that exists, widespread, what happens to our radar
9 penetration?

10 MR. DANIELS: I don't know what radar is going to
11 do in caliche. Caliche -- I haven't really thought about
12 it, because I hadn't run into caliche other than in South
13 Texas, where we did some measurements, and I found it to be
14 very hard and very resistive, and I thought that it would
15 have a very high -- I would expect it would have a very low
16 dielectric constant. And so it could cause some
17 interference problems, but I am not sure. But certainly
18 with GPR measurements, you have a better shot at seeing that
19 and defining it than you would with most other techniques in
20 the near surface. At the very least, GPR should be run
21 where you are going to put trenches in and once you get the
22 trenches, you should run GPR in the bottom of those
23 trenches, and along the sides of those trenches.

24 MR. FRIDRICH: Well, actually, it sounds like
25 maybe it would be good for defining caliche in the

1 subsurface.

2 MR. DANIELS: That's right. Sure.

3 MR. FRIDRICH: Which is a worthwhile goal for some
4 activities.

5 MR. IBRAHIM: Just a little information. I think
6 the ground-penetrating radar has been tested by the people
7 from Sandia, and I think a student of Bill -- I don't
8 remember his name -- and they didn't come out with good
9 results down there. But I think maybe because you were
10 using an old analog system, and I thought maybe if they
11 tried to use some of the new improved systems, you may be
12 able, and I think they are planning to use it at the Midway
13 Valley, where they are proposing to trench down there.

14 MR. DANIELS: I think there have been enough
15 advances in the last -- even in the last couple of years in
16 new antenna designs and things that there's a shot here to
17 get good results.

18 MR. IBRAHIM: I am just saying that they used it
19 already down there.

20 MR. DANIELS: Yes.

21 MR. HINZE: Has there been any attempt to look at
22 trench 14 and the calcite silica veins at trench 14, is it,
23 to see whether these can be detected by GPR, and that's why
24 they're --

25 MR. DANIELS: Not to my knowledge.

1 MR. HINZE: Okay. It is very easy to visualize,
2 speeding across with your all-terrain vehicle, across Midway
3 Valley, with this antenna.

4 [Laughter.]

5 MR. HINZE: Trailing behind you. I can see you
6 doing that. What happens when you hit the Yucca Mountain
7 area and the irregular topography?

8 MR. DANIELS: Well, then you slow down.

9 [Laughter.]

10 MR. HINZE: The surface conditions, I thought
11 Vinnie was going to get at, the micro topography and the
12 problem of matching.

13 MR. DANIELS: Sure, you are going to have some
14 problems with -- you have going to have some problems with
15 micro topography, and it is going to be on an adjustment
16 basis in the field. I mean it's like anything else. You
17 know, we always like to say that geophysical techniques
18 aren't affected by topography, but they have very high
19 resolution, and you scratch your head and you say, well,
20 gee, that's not the way it should be. If they have high
21 resolution, then topography is going to affect them; you are
22 going to have to correct for that.

23 I think in this environment you can do that, and
24 that is another aspect of GPR data, you can collect a
25 tremendous amount of data in a very short period of time if

1 you have open space.

2 MR. HINZE: Thank you, Jeff. I do have to
3 apologize. I have just been reminded that this is Earth
4 Day. We have to look out for the desert toward us, and
5 therefore you cannot go speeding across.

6 [Laughter.]

7 MR. DANIELS: And with that, I have taken my half
8 hour.

9 MR. HINZE: Further questions?

10 MR. MURPHY: Yes. I think it is appropriate here
11 for both radar profiling and shallow seismic profiling that
12 some of those topographic features can be explained simply
13 by profiling, especially if there is a horizon at shallow
14 depth. Does it come up under one of those topographic
15 elements, or is it a through-going horizontal layer, and
16 therefore it's just geomorphology?

17 MR. DANIELS: If that topography is caused by a
18 fracture zone, hopefully you will see it as you go across,
19 in addition to the topographic effect.

20 MR. HINZE: Further questions?

21 Jeff, thank you very much.

22 We will move on then to Jack Corbett, and Jack
23 will be discussing some of the electrical methods at Yucca
24 Mountain.

25 MR. CORBETT: This will be another change of pace

1 here. This was directed towards the electrical methods,
2 shallow, and we will define that further as we get along
3 into it.

4 A lot of the work that is referenced here in my
5 mind is certainly not what we would call state of the art of
6 today. I don't know how much has been done since this time,
7 which is the late '70s in the measurements, in the early
8 '80s in terms of interpretation, and we will touch on this
9 as we go along, and you will see that we are reacting or
10 responding to a number of comments regarding some of the
11 other methods that we have already seen or heard about.

12 [Slide.]

13 MR. CORBETT: In terms of starting, I would like
14 to review a little bit of some of the methods that have been
15 done. This is the location of the geoelectric surveys in
16 the Yucca Mountain area. The red dots are MT acquired in
17 the early '80s --

18 MR. HINZE: Jack, could you move those up just a
19 bit? We are having a hard time seeing them. Even a little
20 further might help. Thank you.

21 MR. CORBETT: They are essentially located south
22 of the site. The blue are the areas of geoelectric surveys
23 of different kinds that have been done from time to time.

24 Several elements of this, and I commented and our
25 protagonist is gone again, in terms of the I word,

1 integration, this is one area that I would say this data has
2 not been integrated, for what it's worth, and it may not be
3 that valuable, but integrated into the seismic work. This
4 has the potential to be deep soundings and provide some
5 elements of the greater depth there, and has not been used,
6 not been integrated, as far as I can see.

7 The same way with the Schlumberger soundings. A
8 different technique. We won't go into great depth on this
9 at all in discussion of this, but essentially again in
10 another site, that have not been applied to the area itself,
11 but still to that lower seismic line, which I believe comes
12 across in here, and this would help evaluate whether these
13 methods have an application at all through the particular
14 site itself.

15 Of more importance, as far as I am concerned, in
16 what I have to say, is the location of the electrical work
17 within the site itself, and these are the patterns of mostly
18 DC resistivity. There are Schlumberger soundings noted
19 here, if you can see them -- I'm not sure I can, either --
20 within this -- yes, I see several within the area. Then
21 here and here, but these are not mentioned or discussed in
22 terms of the overall evaluation of the electrical data.

23 The lines are not quite as haphazard as they
24 appear, but this would be a comment I would make again, I
25 think that Murphy made this point, a grid of lines, and the

1 attempt through several parallel lines would be better than
2 random lines to give me some line-to-line continuity, some
3 othe element that I can verify, not only just the down, but
4 I have something in the strike or I don't have it. And that
5 could be a critical factor.

6 Compare this with the drill holes, and Phil Nelson
7 was mentioning, I think, this is the line coming down Yucca
8 Ridge of his section, of the section that he was referring
9 to earlier, and one of the, I think, very important elements
10 in terms of the electrical interpretation done to date, has
11 been accomplished, and what should be accomplished is to
12 integrate the data that we heard earlier into the electrical
13 interpretations. It's a question of zeolites, the
14 conductivity, the three orders of magnitude that we have
15 seen, or Phil has seen, in terms of this, should both be
16 modeled in the forward sense, and thrown back into the
17 interpretation of the existing data.

18 I think these are crucial elements in the
19 interpretation of existing data, as well as the design of
20 programs that we would get into.

21 We are going to back up a little bit on these and
22 kind of come back and around, and we will touch on them.

23 Pseudo-section data of the resistivity, I think
24 it's at 200 foot dipoles, 200 foot dipole-to-dipole array.
25 And compared to again from what I saw in Nelson's work, in a

1 nice layer cake situation, this is anything but layer cake
2 geology. There are lateral variations due to something, and
3 I think could be or should be interpreted from that. I am
4 not sure we have the reasons why, but we are seeing
5 differences that we must reconcile.

6 MR. MURPHY: Jack, what does that data mean with
7 regard to site characterization? The suite of data we are
8 looking at on the bottom, what do we do with that set of
9 data for characterizing Yucca Mountain surface facility, or
10 any other site?

11 MR. CORBETT: I am not sure I can answer this head
12 on, because of the depth of water here. If the water table
13 were shallow, relatively speaking, it would look to me as a
14 function of fracturing. As it is not, we are looking at
15 some other lateral heterogeneity, and this comes back to the
16 question this morning of if this is consistent, then we have
17 one answer. The fact that it is not consistent, we are
18 seeing breaks, we are seeing fracture patterns or potential
19 fracture patterns falling along this diagonal, some low
20 resistivity feature here that could be alluvium, but this
21 has not been plugged into the interpretation either.

22 So what I am saying, and I think coming back to,
23 is electrical methods can provide a back-up information on
24 the homogeneity or heterogeneity of these systems.

25 It also gives you some indication -- and we get to

1 touch on the mineral resource evaluation.

2 MR. MURPHY: When I put this data together with
3 your comments, don't I come out with a situation of lack of
4 uniqueness?

5 MR. CORBETT: Absolutely. Absolutely. No
6 question about it.

7 Again, the integration from other data may reduce
8 that ambiguity. The geologic constraints, the very fact
9 that we have now some -- we have -- we have had it -- but we
10 have some logging data of resistivity that we can put into
11 various holes -- I don't know where hole align -- this is A
12 and C, where these holes fit these lines crossed relative to
13 what hole. But what layering do we see there, and can we
14 input that into this, to then get a better consistent
15 interpretation of what that data is?

16 This is the resistivity data. Again,
17 chargeability, I presume, was run on this, but again that is
18 not shown, and the major problem with this was the
19 interpretation of major faulting through here, or an
20 alternate interpretation of lithologic blocks, and that
21 question has not been resolved relative to the electrical
22 data.

23 MR. FRIDRICH: Jack, in that the conditions out
24 there are very dry, do you ever have trouble with coupling
25 to the ground, that you --

1 MR. CORBETT: Very definitely, and that may be
2 part of this, but that is not what we see here at the
3 moment. That is the limitation of the galvanic methods. We
4 will come back to that again, but very definitely it can be
5 the coupling to the ground, contact resistance of the
6 electrodes to the ground.

7 Presumably that was evaluated and reduced to a
8 level that that should not have been a major problem.
9 Should not have been. But again, I don't know the data.

10 [Slide.]

11 MR. CORBETT: What this has provided is some
12 fairly serious discrepancies. This is the faulting. I
13 think that is the Ghost Dance there, isn't it? Can someone
14 verify that for me? That is derived from the geologic
15 mapping, and one of the critical parameters was the Ghost
16 Dance. Can we see this, and is that a major offset and
17 conduit, or potential conduit, how deep does it go, of the
18 geologic interpretation versus the geophysical
19 interpretation. And there are some significant differences
20 that, to my knowledge, have not been reconciled, and I can't
21 evaluate that past that point. But I think there are some
22 things that need to be evaluated in terms of the application
23 of electrical methods. Then it's a question of where they
24 apply, how do they apply, and what basis do they have in an
25 area such as this.

1 MR. NELSON: Are you cognizant of what they call
2 the TAR Report?

3 MR. CORBETT: Yes.

4 MR. NELSON: How much of these questions does that
5 report address?

6 MR. CORBETT: A good portion of that, a good
7 portion of the geophysics section addresses the problem of
8 interpretation here.

9 MR. NELSON: I am a little confused. I thought
10 you said it hadn't been looked at, but --

11 MR. CORBETT: It hadn't been resolved.

12 MR. NELSON: Hadn't been resolved.

13 MR. CORBETT: It hadn't been resolved. If I said
14 "looked at," I did not mean that in that sense. It has not
15 been resolved. The question of topography, two-
16 dimensionality, and the topography, 3-D topography, these
17 questions that come into that, and how well can we interpret
18 a set of data like this regardless how unique, can we come
19 up, given typical resistivity data.

20 I am more concerned in a sense about the
21 implications of this rather than a "precise" body
22 determination or location. What are the implications of
23 this, given the assumptions that I think you were making
24 about lateral continuity and certain horizons.

25 This comes back -- and some of Jeff's comments

1 addressed this -- and that could be hole-to-hole electrical
2 work. Could this resolve some of this. And is there
3 another parameter there that we are not looking at in the
4 same sense of the electrical, the resistivity variations.
5 Laterally. You have demonstrated them vertically. But
6 there is some change in resistivity, just look at the
7 numbers, assuming they are real, that these are apparent
8 resistivity numbers, and the contrast to develop that kind
9 of a number has to be significant, several orders of
10 magnitude. What are those features? Are they significant,
11 and do we need to evaluate them, and from my point, I say
12 yes, we need to evaluate them.

13 Because of implications in mineral resources, if
14 nothing else. And this is one of the -- I think this is
15 Smith & Ross, with the major blocks here denoting offset and
16 faulting, and is one of the problems that need to be looked
17 at.

18 [Slide.]

19 MR. CORBETT: Again these are the "grid of lines."
20 There is one other point that I will make. There is a time
21 domain line, and I don't know where the data on that is, or
22 what it is, but it's listed there. I bring it up because
23 I'm going to talk about it in just a minute.

24 [Slide.]

25 MR. CORBETT: We have shown these on another

1 scale. I will bring them back. Again, the faulting data
2 based upon the geologic map. And if I can overlay these and
3 get away with it, the faulting based on that interpretation
4 of the geophysical map, that has caused some consternation
5 as to the reality of which is involved.

6 [Slide.]

7 MR. CORBETT: This is, as I say, data that goes
8 back a number of years, 10 years, and I'm not questioning
9 the state-of-the-art nature as it was done, but I think I
10 might question whether or not, given the technology we have
11 today, some of this ought to be repeated, for two reasons,
12 and let me come back to that.

13 Take off on a different tack for a minute, and we
14 will talk about some arrays and electromagnetics, because we
15 are going to use these in the subsequent discussion.

16 The electrical arrays in this case, I am showing a
17 dipole-dipole, we are going to talk about pole-dipole with
18 one current at infinity, and we are going to talk about
19 pole-pole with one current and one potential at infinity.
20 And I refer to this particularly because I am going to
21 mention the E-SKAN System later on as a resistivity method,
22 technique, if you want, which combines information from all
23 of these array types. So we are combining not exactly
24 apples and oranges, but we are combining array types,
25 throwing them all on a pseudo section, and plotting this

1 kind of data and attempting to interpret it. Hence, the
2 electrical array discussion on this.

3 We haven't touched the Schlumberger which has
4 certain advantages, certain limitations, and we will get on
5 to this.

6 As opposed to the frequency domain systems, there
7 was some -- Flannigan did some Slingram work here, and I
8 think came to the conclusion that it wasn't terribly
9 applicable, in that environment, which is the upper method,
10 horizontal loop, or Slingram loop-loop, the terminology
11 varies. And I certainly would concur that that is not a
12 method that I would want to recommend in this environment,
13 period, full stop.

14 Combination of depth at penetration, given the
15 frequencies used in the system, and the topographic
16 environment. Airborne, we don't need dimension. We won't
17 go into the type of signal particularly at this time.

18 More important, I think, to the recommendations to
19 this environment are the TEM arrays, particularly the upper
20 type of thing, where a large loop -- large being anywhere
21 from 100 meters to 1000 meters, literally, with an in-center
22 or in-loop measurement of the vertical component of the
23 secondary field, and this gives us an effective vertical
24 sounding, if you will, based on the frequencies, and where
25 the frequencies vary on these in terms of the time domain

1 signal over the usually -- the normal contract for
2 expiration are three cycles or 30 cycles, or both, so you
3 are getting a fairly low signal, low frequency component
4 that you can use to give you the depths necessary to get to
5 1000, 2000 feet, given loop size and other equivalent
6 parameters.

7 I think this method has potentially a great deal
8 of application in this environment, particularly when I see
9 what Phil's work with that zeolite zone down there, 400
10 meters, and what's the extent of it, we can map individual
11 points through a sounding, and essentially generate a
12 profile by multiple loops along a particular line.

13 The other method has applications, I'm not sure it
14 has a particular application in this area. So I will be
15 talking essentially about the in-loop method in terms of the
16 recommendations.

17 [Slide.]

18 MR. CORBETT: The last EM could have application
19 that essentially wasn't 10 years ago as a CSAMT, and these
20 have been developed, and are still literally in the
21 development stage, and basically it constitutes a large
22 transmitting dipole grounded, some distance away. We
23 measure the E field in the X direction and the H field, the
24 magnetic field, in the Y direction, and from this compute
25 apparent resistivity.

1 The advantages of this, as opposed to, for
2 instance, the loop-loop or some of the time domain, is the
3 fact that if we set our parameters a distance and frequency,
4 we get into a plane wave distribution, and have some
5 advantages of interpretation.

6 All of these methods are going to have a
7 resolution problem in terms of the greater depth that you
8 are looking at, the greater contrast, and/or size to detect
9 a given body. So if we are going down 1000 feet, we are not
10 going to see a 10-foot zone of something. We are going to
11 have the equivalent size.

12 My comment again on this is that what is the
13 importance of the size elements and the fact that we may
14 have basically a homogenous set-up, implying that the faults
15 are tight, they are not particularly conductive in terms of
16 a lot of gouge and/or fluid, or they are simply small.

17 [Slide.]

18 MR. CORBETT:

19 Applications of these, I would break it down into
20 several regimes, if you will. In terms of the regional
21 evaluation, what are we looking for? And that's the
22 structured tectonics magma chambers. These are the things
23 from my perspective -- I am kind of like Murphy here, I have
24 heard a lot of kilometers, and now we are going to talk in
25 meters, we have heard deep and now we are going to come

1 shallow -- the regional evaluations, we are going to have
2 site characterization and very arbitrarily I am going to put
3 these at 4000 feet and 2000 feet. Nothing magic about these
4 numbers until you get in the skin depth phenomenon and this
5 type of thing, but there is also an economic depth
6 limitation, as we will touch on the mineral resources
7 question again of where we can put something in this.

8 But in this we have got a number of possibilities
9 that we might look to electrical methods to help define.
10 Shallow faulting, economic resources, the shallow aquitards,
11 the hydrologic gradient -- although I have seen or heard
12 that there is very little difference in the resistivities,
13 and somebody correct me, please, on this, between the water
14 table and those above them. There is no significant change
15 as we hit the water table.

16 Is that a correct statement?

17 MR. FRIDRICH: That's pretty close to being right,
18 because the saturation is so high in the unsaturated zone.

19 MR. CORBETT: Now I have heard a lot more about
20 zeolites, and now we are coming into another question, and
21 that is the conductivity.

22 However, I think these things might be thrown back
23 into a model of these, and can we in fact expect any one of
24 these methods to give us information here that is going to
25 be useful, or simply are we going to eliminate them because

1 of that?

2 This is not a feasibility on site, it's a first
3 pass evaluation.

4 [Slide.]

5 MR. DANIELS: Jack, I would like to ask either you
6 or probably direct it to Chris -- you know, we keep talking
7 about faults and fractures in the near surface. Should we
8 be, instead of individual fractures or faults, shouldn't we
9 be thinking about fracture zones, which is a quite different
10 thing than --

11 MR. FRIDRICH: I agree.

12 MR. DANIELS: -- looking for an individual
13 fracture or fault?

14 MR. FRIDRICH: For most applications, you know,
15 unless you are looking really small scale, like right around
16 the surface facilities, for all the hydrologic applications,
17 we should be looking for fault zones.

18 MR. CORBETT: And there is no question, we are
19 looking at fault zones at depth. We are not looking for a
20 fracture or a fault, unless it's a magnificent one. But in
21 general, we are looking at fault zones. What are they going
22 to do, and how are we going to do it?

23 Going back to my three -- not my three, my two
24 site characterization bases on here, the zero to 4000, the
25 DC resistivity -- and I throw this out as not an advocate so

1 much as the possibility of this E-Skan system. And I have
2 got to be a little careful here, because I do not disagree
3 with the technology involved. I disagree with the
4 interpretation of the results that he has proposed.

5 So I think there is the potential here for the
6 characterization of a deep -- I would say prospect in terms
7 of mapping in depth a prospect area that has already been
8 defined fairly well on the surface. Go back to the Carlin
9 trend for this type of thing, take some of those areas and
10 potentially put that in, and look at it. It is one of the
11 best DC methods, in my mind, again, taking the constraints
12 of interpretation.

13 TEM, and we are touched on the TEM in terms of the
14 contract TEM versus some of the Keller's time domain EM
15 where he is looking at crustal studies, he is looking at --
16 I can't think of what the power he zapped into it, but he
17 was talking about a different order of magnitude, and I'm
18 not sure what this is.

19 But there is potential for some of the TEM methods
20 to give us information as low as -- as deep as 4000 feet,
21 CSAMT also has that.

22 In a sense we are looking at increasing depth to
23 features here in between the 2000 and 4000. I should have
24 probably put a GPR up there above VLF because of the
25 penetration and the frequency, if we want to throw in

1 electromagnetics. The top two VLF and airborne have very
2 limited depth of penetration because of the frequency, skin
3 depth problem.

4 The loop-loop or Slingram, again the frequency
5 response, I don't think has any particular future
6 applications.

7 As we get into the DC resistivity, whether we are
8 talking about E-Skan as a particular application or we are
9 talking about just straight dipole-dipole resistivity, with
10 the description that I have heard today, with the zeolites,
11 then I would look very seriously at the question of spectral
12 IP.

13 It is feasible to distinguish between zeolites and
14 sulfites with spectral IP. In this environment, one of the
15 questions is, is there a mineral resource involved. You may
16 not say there is, but you can certainly come up with the
17 other statement, and it is highly unlikely. You are going
18 to be overpowered with the zeolites, and that in itself
19 tells you something geologically. But you are going to
20 eliminate, after the feasibility, the question of major
21 sulfite distribution of that epigenetic hydrothermal origin.

22 Schlumberger soundings, I think, are in my opinion
23 are relatively passe for the greater depths. Not for
24 necessarily the shallow resistivity environments. There
25 needs to be more work done on the very shallow

1 alluvium/colluvium question as involved in the
2 interpretation, because normally if we get into a deep
3 environment, the arrays are so big we do not know what
4 happens at the surface, and that can influence the
5 interpretation.

6 They have been replaced in my mind partly because
7 of the geometric problems, the resolution problems, by the
8 time domain soundings, that give us a better vertical
9 control at a given point, due to the frequency range.

10 CSAMT is another one that has that, it's a
11 frequency domain system. You are talking about .1 or .01 to
12 about 8000, 8 kilohertz, and again there are some problems
13 in interpretation with this, but it has potential for a
14 deeper mapping again of the larger structures, which is
15 understood in this.

16 Then I would come back to the elements here,
17 particularly the economic resource question. I touched on
18 the spectral IP and the use of it there. What are we
19 looking for in this environment? The immediate response,
20 the few deposits in tuffaceous rocks. You are probably
21 looking for centers and an epithermal gold system, very low
22 grade of gold, very subtle anomaly, if any, in terms of the
23 electrical parameters, and you certainly would not start
24 with this, start with an electrical array to look for these,
25 given the distribution we know already exists in this type

1 of environment. But you would follow up, for instance, in a
2 normal exploration sequence, you would use the geochemistry
3 first and follow this up with electrical methods, attempting
4 to map that again in the third dimension that you won't get
5 in the geochemistry as well, or you won't get it.

6 If we go to another type system, and implied with
7 the intrusive base porphyry, copper porphyry moly or gold
8 system associated with this, then we are back to a basic
9 element of magnetic interpretation. As a starting point,
10 where are the intrusives, are there any within the site, and
11 have we the initial for a porphyry system within this, and I
12 think we can reduce or eliminate that from a high
13 probability.

14 The last one I would come back to is the paleozoic
15 surface, and using the post-American example of the major
16 gold deposit found at a depth of a thousand feet, if you
17 will, below modest, if any, geochemical signature;
18 substantial debate on how it was found, geologic projection
19 or otherwise; but nevertheless, there is a gold system that
20 can be mined profitably at a depth of 1000 feet.

21 How do you eliminate this? You eliminate the
22 probabilities in several ways. One is evaluation of the
23 paleozoic. This comes back to hopefully another hole or
24 more in the paleozoic units, look at those in terms of their
25 siliceous carbonate nature, and carbonaceous, and carry that

1 evaluation out.

2 That post-American barrack, to the best of my
3 ability and knowledge, is a detectable IP anomaly, given
4 reasonable background conditions, et cetera. This is
5 modeling. There is a rumor that it was found with
6 geophysics, but the methods are certainly far from -- well,
7 that particular system and method is far from well
8 demonstrated or documented.

9 MR. FRIDRICH: Jack, do you think that 4000 feet
10 is a good number for the maximum depth that those
11 techniques, the TEM, will work at?

12 MR. CORBETT: Maximum depth, probably, yes. Maybe
13 substantially less than that. It depends on the
14 resistivities. You are not going to get IP chargeability
15 and the dipole-dipole down there, to any significance, so
16 you have got -- that's why the 2000. Very arbitrary,
17 though. I mean there's a skin depth that you've got to
18 bring back into it.

19 As you get into the size of things, you certainly
20 can get that with certain TEM methods by just reducing the
21 frequency. That is a major problem as you get past the
22 point. As you get into the geometric systems, the IP, your
23 arrays get so big that your resolution goes to hell, and
24 whether you could get penetration, the anomalies you are
25 going to find are going to have to be caused by such big

1 systems that you have lost, I think, the resolution that you
2 need in this environment.

3 We could go through a number of things of what
4 electrical problems, things we must consider; I have said
5 skin depth, the resistivity contrast itself to provide
6 lateral-vertical resolution, equivalence problem. I have
7 touched on the secondary characteristics, the chargeability.
8 We haven't touched on the reverse of the EM coupling
9 problem. We have touched again on the frequency of time,
10 but I don't think there is any point in going into those
11 now.

12 I would like to kind of wrap up my point and open
13 it up for discussion, if there are any questions, with a
14 number of points that need to be addressed in terms of the
15 use of the electrical methods. Very important the bore hole
16 data that we have seen, the size and depths of these units.
17 You probably will not pick up more than four lumped units in
18 a time domain vertical sounding, and then you are going to
19 run into the equivalence problem of either very high or very
20 low thin units.

21 So that is a forward question that needs to be
22 looked at, in my mind, with the logs that we have seen that
23 are available, I believe, now.

24 There certainly are resistivity contrasts in the
25 environment, and I would maintain that there are resistivity

1 contrasts not only vertically but laterally as well, and
2 what is the significance.

3 The density can plug into this, and I would use
4 this more as a lithologic control of attempting to find
5 again where are we getting these zeolites or these clay
6 layers, where are the more welded tuffs, and the
7 interpretation of this as again a lumped system.

8 Forward model some of this, take a look at whether
9 the electrical methods, given this environment, are going to
10 be practical. You certainly are going to start with a
11 feasibility in one sense of the word as you get out there,
12 and not so much as they are going to give you information,
13 but that needs to be, as in the seismic, needs to be
14 evaluated on a daily basis until it is established that they
15 can give you something useful and not further confuse the
16 thing.

17 The state-of-the-art techniques, these are TEM,
18 which essentially little was available 10 years ago. This
19 is instrument sensitivity, as well as the processing and
20 interpretation software. Very important factors you get in
21 the TEM is the interpretation. These are available to
22 handle this kind of data. Someone mentioned a GIS-based
23 system, and that is a whole other problem that can or should
24 be brought into the ultimate interpretation.

25 But the processing software available we can do

1 some good things on modeling on the dipole-dipole, but we
2 are still limited to the two-dimensional EM features and
3 most of these are still based on a one-dimensionality, one-
4 dimensional problem.

5 Holman, as far as I know, is one of the few
6 working on this head on. Maybe some of you guys know some
7 others.

8 Again, I emphasize in this case I have not seen
9 the integration of this data, and I will make the point, as
10 long as Walter is back again, of the deeper electrical work
11 integrated with the potential field in that lower seismic.
12 That's part of my thing, I don't see the integration. We
13 need to look at this.

14 Looking at the faulting, is this Ghost Dance
15 problem, is this Ghost Dance displacement still a
16 significant problem? We are seeing something in the
17 electrical data, and is this aiding in this resolution? And
18 I guess my conclusion on some of this is that I would repeat
19 one of those lines of state-of-the-art technology with a
20 dipole-dipole, as much for the chargeability parameter as
21 the resistivity.

22 I guess I will leave it at that and open it to
23 questions.

24 MR. HINZE: Thank you very much, Jack. It's
25 comprehensive coverage of the electrical methods.

1 Unless there are some pressing questions at this
2 point I would suggest that we leave these to the termination
3 of the meeting, and move on to our final discussion by Chris
4 Fridrich, who will be talking about, what is it, the I word,
5 in terms of integration of geophysics.

6 MR. FRIDRICH: Actually, the talk that I was going
7 to give was going to be about half programmatic and about
8 half technical, and I think we have actually done a pretty
9 good job of covering the programmatic issues.

10 So what I am going to do is just skip right over
11 the I word and move right to the technical part of my talk.
12 Of course, if people have programmatic questions, I will be
13 glad to answer them.

14 [Slide.]

15 MR. HINZE: Can I ask a question, then, about
16 integration, since you are going to skip it?

17 We heard a rather vociferous defense of
18 integration on the regional geophysical studies this
19 morning. What is the status of integration plans,
20 activities, in terms of the characterization of the proposed
21 Yucca Mountain site? The site itself, the characterization?

22 MR. FRIDRICH: What is the status of the
23 integration plan?

24 MR. HINZE: Yes, sir.

25 MR. FRIDRICH: Well, we have the SCP, which

1 basically laid out, you know, as other people put it, the
2 wish list of all the data that we want to collect, and the
3 SEP sort of made an initial breakdown, just sort of saying,
4 okay, this is all what it is, and just sort of
5 disaggregating it, but saying, okay, all of these parts of
6 the program want a common type of data and all of these
7 parts of the program want a common type of data, and that's
8 sort of what you ended up with with the White Paper. The
9 White Paper sort of took that step to its logical end, and
10 sort of like in the creation of this diagram here, basically
11 what we have laid out -- and let me just take a for instance
12 here.

13 For deep seismic reflection, what was decided that
14 the data would actually be collected under the fault study
15 plan, but the surveys done here would have to address the
16 needs of subsurface faulting, natural resources, volcanic
17 problems, and regional flaws, and that's basically -- this
18 is the sort of the thing that was done in the White Paper,
19 to make sure that we have that type of intercoordination
20 between the different studies that needed the data, and the
21 ones that were actually going to collect the data.

22 Now this doesn't mean that we have all of the
23 details worked out as far as prioritization and integration
24 of different things, but it is a start, and I think that the
25 study plans take it even further, where each one of the

1 study plans has tables that show interfaces with other study
2 plans, particularly if they are requiring data from another
3 study plan, or they are feeding data to another study plan,
4 that will be noted in the study plan. So that those sort of
5 things are flagged, and they are being collated as time goes
6 on and eventually we are going to sort of jell out here and
7 have an overall plan for integration.

8 Now I would like to say that we were there
9 already, but we are not there already, obviously.

10 I think one of the biggest outstanding things that
11 hasn't been done is there are many areas where we need to go
12 back and take a really good look at the data that we have
13 and make some basic decisions about what do we know, what do
14 we not know, and therefore what are we going to do in the
15 future, based on what we know and don't know. And those
16 sorts of things, that type of real in-depth evaluation can't
17 be done through more planning documents.

18 I think we have maxed out on what you can get
19 through all the planning documents, and I think we have to
20 move forward into some real technical nuts-and-bolts
21 analysis of what the problems are, what the issues are.

22 MR. POMEROY: I have some problem here in the
23 integration with the I word, if you will, and I guess it
24 bears on one of the questions that Bill asked at the
25 beginning of this discussion, in terms of essentially what

1 comes next.

2 We have heard a lot today about what's actually
3 happening. I think you have an outstanding regional
4 integrationist sitting on my left here. I am not sure that
5 I see the same type of integration to follow on with what
6 Bill was saying at the site. I am not sure that I see that
7 the geophysicists necessarily have a complete input into the
8 decision-making process in terms of what's the optimum
9 number of lines.

10 For example, there are a number of recommendations
11 in the White Paper of things that should be done. I don't
12 have any idea from this discussion yet what percentage of
13 those are going to be done, but I know it's not 100 percent,
14 and I am wondering finally if there shouldn't be one, in
15 essence, one person or one small group of people who are
16 responsible for the integration of the geophysics picture of
17 the site in a similar way to what I guess I assumed the role
18 of the regional integration to Walter in terms of gravity,
19 magnetics and seismic.

20 But it is a far greater problem at a site level,
21 and yet I think there should be somebody or some small group
22 of people who have that identification, who have that
23 responsibility. There are a number of questions there, so
24 whatever you can do with it.

25 MR. FRIDRICH: All I can say is that I agree with

1 you, that the point you are making is correct, it really
2 hasn't been done the way it needs to be done. I'm not sure
3 how it's going to be done. But you're right.

4 MR. POMEROY: Is there any plan to address it,
5 other than the surface-based prioritization testing, which I
6 understand has now been subsumed?

7 MR. FRIDRICH: Well, maybe that will answer part
8 of the question.

9 MR. POMEROY: I frankly doubt that, and I am not
10 sure that that's entirely the proper way that --

11 MR. FRIDRICH: I don't think that more of these
12 giant bureacratic planning exercises are going to do it. I
13 think it's like you said, a small number of people, just one
14 or two people, have to sit down and really work through the
15 technical issues. It's really got to be based on -- it's
16 got to be issue-driven. What do we need to learn and what
17 do we know now?

18 MR. POMEROY: I couldn't agree more with what
19 you're saying, and I'm concerned that that actually will --
20 whatever we can do to make this happen.

21 MR. FRIDRICH: I wish I could just say something
22 that would make it all better, but --

23 [Laughter.]

24 MR. POMEROY: I don't want Carl to burst right
25 here in public.

1 MR. JOHNSON: I would just like to make one
2 comment. This discussion bears -- I understand the
3 frustration that Paul and Bill are feeling, because it is
4 the same frustration we have. It is my understanding that
5 was the purpose of site characterization, the site
6 characterization plan, and that is to define what we know
7 and the plan for what we intend to obtain in the way of
8 information in order so we can make a determination whether
9 the site is a suitable one or not; and if it is suitable, to
10 go forward into characterization.

11 Now what you are telling me is no, it was not;
12 that there is some other plan out there yet to be developed
13 that is supposed to do that.

14 MR. FRIDRICH: Well, that's the way it seems. I
15 think the site characterization plan did a lot towards -- I
16 think it was a very important starting point and the
17 geophysics White Paper has taken us a little bit further,
18 and all these other things bring us a little bit further.

19 I have the same frustration as you do, that
20 sometimes it's like a series of snakeskins that just keep
21 being molted off and you wonder what we're really going to
22 get there.

23 [Laughter.]

24 MR. HINZE: Chris, I think that one of my concerns
25 is this diagram, as I see it, is not an integration diagram.

1 It's a --

2 MR. FRIDRICH: No, it's a coordination diagram.

3 MR. HINZE: It's an overlap diagram in a vertical
4 sense. I see the integration as really being horizontal,
5 that is between the methods.

6 I guess I also have another concern about what you
7 have said here, and that is that I wonder if we really can
8 do these quasi-feasibility tests with the existing data,
9 until those existing data are QA'd.

10 Now that is not my problem, but I'm just wondering
11 where that fits in.

12 MR. FRIDRICH: Well, I don't think it's part of
13 the idea of feasibility tests that they will be QA'd at all.
14 I mean they are developmental, and when you are trying to
15 develop a new technique, you just can't plan things the way
16 that things have to be planned if you are going to do QA. I
17 mean you have to have the flexibility to see what works.

18 MR. HINZE: So it isn't necessary to QA data that
19 is used to determine the applicability.

20 MR. FRIDRICH: No.

21 MR. HINZE: Ah, ha. Okay.

22 MR. FRIDRICH: The feasibility would be a separate
23 exercise from actually collecting the data under the QA
24 program.

25 MR. BROCOUM: This is Steve Brocoum from DOE.

1 I would like to make a couple of comments to
2 address some of the things that Carl Johnson said.

3 I think that our site characterization plan did
4 lay out at a high level our total characterization program.
5 At a detailed -- when you get into diagrams like this, you
6 talk about a much more detailed level of a study plan level.
7 So I don't think it is correct to interpret what's going on
8 here as saying we have to write another plan in addition to
9 the site characterization plan.

10 As we, of course, change our plans to any degree,
11 that will be reported in the progress reports.

12 I want to make one other comment about
13 integration, and I know you people here talk about the
14 detailed geophysics. I am going to talk at a little bit
15 higher level, and that is the department has recently signed
16 a contract with the management operating -- for management
17 operating contractor, TRW, one of their major tasks in their
18 statement of work is to integrate the program, both at the
19 whole level across the top of the program and at the
20 detailed level at the project. In a sense, they are tasked
21 to provide technical direction and decide what information
22 is necessary in terms of collecting information on site
23 characterization.

24 So I just wanted to point out there is a major
25 transition going on right now, and a major effort to try to

1 integrate the program, and I just wanted to put that on the
2 record.

3 MR. POMEROY: Steve, may I ask a question? As TRW
4 is doing that -- is it Woodward & Clyde that is the
5 subcontractor that is concerned with the earth science
6 issues?

7 MR. BROCOUM: Yes, that is correct. Woodward &
8 Clyde is a subcontractor concerned with the earth science
9 issues.

10 MR. HINZE: Carl, did you have a question?

11 MR. JOHNSON: It's a question for Steve. Given
12 that we have had quite a discussion here today over the
13 subject of integration of geophysics into the overall earth
14 science program for Yucca Mountain, what is the time frame
15 by which TRW and its team is going to address the
16 integration specifically of geophysics into the overall
17 earth science program?

18 MR. BROCOUM: I can't answer that at the moment.
19 TRW just came onboard about, I guess, two months, and they
20 are in a 12 to 18-month transition period. In about four
21 more months they will give us what they call their
22 transition plan for our review, where I presume they will
23 address how they will handle that.

24 So I can't give you an answer at this moment.

25 I also want to make one final comment about the

1 SCP. The SCP follows the standard format on site
2 characterization plans issued by the NRC, and so I think the
3 way we laid out the SCP was as the NRC requested it to be
4 laid out in their standard form and content guide.

5 MR. FRIDRICH: That is a good point.

6 MR. POMEROY: It seems an awful long to me, at
7 this point, Steve, to think of a 12-to-18-month transition
8 period, because many of the integration issues, I think,
9 ought to be started. Certainly, there should be a start on
10 considering those issues, about 10 years ago, but at least
11 today.

12 MR. BROCOUM: Well, I am not trying to defend the
13 history. I am trying to tell you how we're moving on in the
14 future. I am the first to concede there have been problems
15 in the past.

16 I just wanted to lay out that we do have an
17 intense effort to integrate the program, and that's one of
18 the reasons we moved to this management operating
19 contractor, because I think people have told us and we have
20 realized ourselves that we need to integrate the program
21 better.

22 I'm talking on a much higher level than the detail
23 now of the geophysics here, which I think the experts can
24 talk about, but I just wanted to put that on the record,
25 that we are making a major effort in that direction.

1 MR. HINZE: That's very helpful, Steve. Thank you
2 very much.

3 I am just wondering how does the Woodward Clyde
4 study -- how will the Woodward Clyde study be comparative to
5 the site-suitability evaluation that Jane mentioned this
6 morning.

7 MR. BROCOUM: I wasn't here this morning, so I'm
8 not sure. I missed the morning meeting.

9 MR. HINZE: Well, she mentioned that there is an
10 ongoing study and that there will be completion of a report
11 on a site suitability, the first pass, by May 9th, I believe
12 the date was.

13 MR. BROCOUM: We have a major effort to reassess
14 site suitability. I may be repeating some of the things
15 that Jane said. That effort is due to be completed very
16 early next year. It will undergo an outside peer review
17 this fall. That effort consists of two parts.

18 One is to develop a methodology for site
19 suitability and a second to implement it. I'm not sure if
20 I'm answering your question.

21 This is independent and in-house and separate from
22 the M&O contractor, because that started before he was
23 onboard.

24 MR. HINZE: That answers it. Thank you very much.

25 Further questions for Steve, since he has opened

1 himself up?

2 [No response.]

3 MR. HINZE: Thank you very much, Steve. That's
4 very helpful.

5 Chris, you want to get back to the hydraulic
6 gradient, I would guess.

7 MR. FRIDRICH: Right.

8 [Slide.]

9 MR. FRIDRICH: Okay. I am going to try to give
10 you an example of integration from a geologist's point of
11 view, and I'm going to talk about the large hydraulic
12 gradient here. Just, first, let me describe what it is.

13 Between welds G-2 and G-1, the water table drops
14 300 meters, and that's in a distance of only 2 kilometers.
15 Now, the contours here are not an equal distance apart, but
16 the hydraulic gradient here has a slope of 15 percent.

17 Above that, we have a slope of only 1 1/2 percent,
18 and below that point, we have a slope of only 1/100th of 1
19 percent, and so, not only is this large hydraulic gradient
20 very significant but, also, the change in gradient across
21 it.

22 The gradient down here, south of the large
23 gradient, is less than 1/100th of what the gradient is above
24 the large gradient. That suggests that there is a huge
25 change in permeability of at least two orders of magnitude

1 across this zone, and that's remarkable, because when you
2 look at all the surface rocks, there is nothing going on
3 there.

4 You know, it's just basically layer-cake, ash flow
5 tuffs going right across there, and on the surface, you'd
6 swear there was nothing there at all.

7 [Slide.]

8 MR. FRIDRICH: And this is the reason why the
9 large gradient has been such a thorny issue for so long. No
10 one can seem to figure out what it is.

11 So, I'm going to show you what I think is the
12 proper approach to sort of -- to work through an idea like
13 this. I can't guarantee that I will come up with the right
14 answer, but I am just going to present a philosophy of
15 science approach to resolving this type of a question.

16 First, I'm going to forget all the previous
17 preconceived notions about why this feature is there. I'm
18 going to review all the types of existing data, see what
19 correlates with the large gradient and what doesn't.

20 It's such a focused feature that I expect that
21 there must be a geologic feature there is similarly just as
22 focused in location and is right there underneath it or
23 right where it is.

24 I'm going to look at the rest of the saturated
25 zone flow system and decide what else I need to explain in

1 my model. I'm going to review the regional context, because
2 whatever explanation I come up with has to make sense in
3 terms of that context.

4 I'm going to try to let the data drive the
5 interpretation, instead of letting my preconceived notions
6 drive the way I interpret the data. I'm going to try to use
7 OCCAM's razor and come up with the simplest interpretation.

8 Finally, when I come up with mine, I will go back
9 and look at all the other hypotheses and try to develop a
10 strategy that's applicable to testing all the hypotheses.

11 [Slide.]

12 MR. FRIDRICH: So, I have gone through this
13 exercise, and basically, what I decided is that there is
14 nothing in the upper kilometer of Yucca Mountain that
15 correlates well with the large hydraulic gradient. I could
16 not find any feature that correlates well with it at all.

17 There are features that are developed sort of
18 gradationally across the whole mountain but nothing that's
19 located right there. However, I did find four features that
20 do correlate very well with the large hydraulic gradient.
21 They just aren't part of the upper kilometer of the geology
22 of the mountain.

23 I have an aeromagnetic anomaly, I have a heat flow
24 anomaly, a gravity anomaly, and I have very strong
25 stratigraphic changes right across the zone that are deep;

1 they are below one kilometer.

2 I also decided four other things that I needed to
3 talk about, needed to include in my model. I'm not going to
4 talk about most of these, but there are linear thermal
5 anomalies south of the gradient. There are all sorts of
6 hydrochemical variations under the mountain.

7 The tuff aquifer is confined at the large
8 gradient, and most importantly -- and this is what I'm going
9 to start with -- the large gradient in Yucca Mountain is
10 continuous with a regional large gradient. I think that's
11 one of the most important features.

12 MR. NELSON: Could you repeat your last point?

13 MR. FRIDRICH: My last point is that the large
14 gradient at Yucca Mountain is continuous with a regional
15 scale large gradient.

16 [Slide.]

17 MR. FRIDRICH: This is the Ash Meadows groundwater
18 basin. It's an area of about 5,000 square miles. And you
19 notice that there are three large hydraulic gradients in
20 this basin.

21 There is one on the western side of the Spring
22 Mountains, one in the Funeral Mountains, right above Death
23 Valley, and then there is one here that goes from Yucca
24 Mountain up and wraps around Yucca Flat and then goes off to
25 the northeast.

1 So, the large gradient in Yucca Mountain is
2 continuous with a regional feature, and I think whatever
3 explanation we come up with for it, it better make sense in
4 terms of this regional context.

5 MR. JOHNSON: Which flow system did you just talk
6 about? Did you talk about the regional carbonated aquifer
7 system, or did you talk about the tuff alluvial aquifer
8 system?

9 MR. FRIDRICH: You're just getting ahead of me.
10 Okay?

11 MR. JOHNSON: Well, I want to know what you just
12 talked about in your explanation back to Phil.

13 MR. FRIDRICH: I'm going to talk about that right
14 now. Okay?

15 [Slide.]

16 MR. FRIDRICH: Now, there are two major aquifers
17 in the system. There is the upper volcanic fracture tuff
18 aquifer. That's underlain by the basal tuff aquitard, which
19 is all un-welded altered tuffs.

20 And then, in the paleozoic rocks, we have the
21 carbonated aquifer, which is by far the best aquifer in the
22 system. It's at least 100 times as transmissant as the tuff
23 aquifer.

24 Then we have clastic aquitards in the paleozoic
25 rocks. Now, what I have done on this map is just mapped out

1 where the clastic aquitards actually outcrop on the surface,
2 and I have shown that in the dark colors, and I have also
3 shown where it is -- these clastic aquitard blocks are very
4 near the surface or at least near the water table, and I
5 have shown that in the lighter colors here.

6 The thing I hope you see right away is there is an
7 excellent correlation between where these clastic aquitards
8 are and where the large gradients are in the basin, which
9 suggests that there is a very strong geologic control.

10 I'm going to focus particularly on this large
11 gradient feature right here.

12 You will notice that there is a contact between
13 the carbonated aquifer and the clastic aquitards that
14 basically just wraps around and follows this regional large
15 gradient through every little twist and turn, and that just
16 can't be an accident, when you have a geologic contact like
17 that's following a hydrologic feature.

18 Now, there are two things that are going on here.
19 The traditional explanation is people have focused on the
20 role of these clastic aquitards as dams to flow between the
21 major area of discharge to the north -- or recharge to the
22 north and discharge areas to the south.

23 Another thing that's just as important as the dam
24 to flow is that there has got to be a down gradient receptor
25 below that dam to allow the water table to drop 300 to 500

1 meters over a very short distance, and so, the fact that
2 this is sort of the up gradient limit of the carbonated
3 aquifer is just as important as the damming effect.

4 Basically, what's happening is the water is coming
5 through the tuff aquifer from the north, it's going through
6 this dam or over it, and then, all of a sudden, when you get
7 to the up gradient limit of the carbonated aquifer, there is
8 a huge drop in the effective base of the hydrologic system
9 where that carbonated aquifer comes in, because it's so much
10 more permeable and the permeability in it is developed to so
11 much greater depth than the other aquifers in the region
12 that it's almost like an underground waterfall, in a sense.

13 That is how I interpret the regional large
14 gradient. And now I want to show how the large gradient at
15 Yucca Mountain fits in.

16 [Slide.]

17 MR. FRIDRICH: I don't have much geology to go on,
18 so I'm going to go on geophysics.

19 First of all, as was mentioned before, there is an
20 aeromagnetic anomaly under northern Yucca Mountain. Now,
21 here, the large gradient is right in here between wells G-2
22 and G-1.

23 The Eleana Argillite, which is one of the clastic
24 aquitard outcrops in the Calico Hills and it's been shown to
25 be the cause of this huge aeromagnetic anomaly, as Jeff was

1 talking about before.

2 Now, when we come out to the west, over to Yucca
3 Mountain, we don't see the Eleana Argillite outcropping at
4 all. However, the simplest interpretation of this magnetic
5 anomaly is basically just to allow the contact between th
6 Eleana Argillite and the carbonate aquifer to just project
7 over -- under northern Yucca Mountain. And you could argue
8 about exactly where that contact is, but it's close to where
9 the large hydrologic gradient is.

10 So, I think it is a pretty good guess that under
11 Yucca Mountain, the large gradient corresponds, generally,
12 to the position of the contact between the clastic aquitard
13 and the carbonated aquifer. It's sort of the upgrading
14 limit of the carbonate aquifer, as it does regionally, along
15 the rest of this large gradient.

16 The next geophysical anomaly I want to --

17 MR. MOONEY: Can I ask a question? Isn't -- this
18 gradient is occurring at a -- what's the depth below the
19 surface that --

20 MR. FRIDRICH: I will get to that. Yes, it's very
21 deep. Yes, the carbonated aquifer is buried at least two
22 kilometers under northern Yucca Mountain. That's one of the
23 reasons it's hard to -- hard to figure out why this is
24 happening.

25 MR. MOONEY: Right. Okay.

1 MR. FRIDRICH: But, bear with me.

2 [Slide.]

3 MR. FRIDRICH: The next thing that correlates with
4 the large gradient is the huge heat flow anomaly. This is
5 defined by Bass, et al. in 1987. We have heat flows in here
6 that are as low as .75 heat flow units, which is one of the
7 lowest values anywhere in the great basin.

8 Basically, here's the large gradient. You can see
9 that this is just a contouring interpretation up there.
10 Basically, the heat flow anomaly starts right at the large
11 gradient, and then goes south then to the center part of
12 Yucca Mountain.

13 Now, I guess there are different ways that you can
14 get a heat flow anomaly. But the standard interpretation
15 for features like this is that it's caused by down-welling
16 water. This is such a big heat flow anomaly, the value of
17 it is so high, it suggests down-welling water on a massive
18 basis, and basically occurring at the large gradient and
19 then, generally, southward flow of that cool water through
20 the south.

21 Now, the obvious candidate here is for the water
22 to be down-welling into the carbonated aquifer. I can't see
23 any other way that it could down-well enough to give you an
24 anomaly of this magnitude. So, what it suggests is that
25 just as we have regionally, this could be the local recharge

1 point for the carbonate aquifer, right at its up gradient
2 limit, which is right about in here.

3 Then we come to the question of how can that be,
4 in that there's at least two kilometers of tuff over the
5 carbonate aquifer, including this basal tuff aquitard, which
6 is at least a kilometer thick. How can you have a hydraulic
7 connection between the tuff aquifer to the north and the
8 carbonate aquifer under here, unless you have a really good
9 pathway somewhere?

10 So that's what -- to make sense out of this, we
11 must have a pathway.

12 MR. MOONEY: Maybe, at the end, you can also
13 mention where all the heat shows up. Because if you --

14 MR. FRIDRICH: Well, there are more --

15 MR. MOONEY: -- if you have a heat sink --

16 MR. FRIDRICH: -- to the south.

17 MR. MOONEY: Right.

18 [Slide.]

19 MR. FRIDRICH: Okay. So the next anomaly we have
20 to talk about is the gravity anomaly. You see, here's the
21 large gradient. And you notice that there is a little
22 northeast trending gravity anomaly that's right there under
23 a central Yucca Mountain.

24 Now, this is just one version of the gravity data.
25 There are different ways that it's been filtered and

1 modified. I like this particular version of the data
2 because it fits best with the stratigraphic data and the
3 boreholes.

4 Now, Spengler and Fox interpreted this little
5 feature here as a buried extensional axis. In order to
6 check that out, I looked at the deep stratigraphy in the
7 holes.

8 [Slide.]

9 MR. FRIDRICH: Now, basically, this cross-section
10 here goes from north to south, across the zone of the
11 gravity anomaly. A large gradient is right here. The
12 gravity low is right in there. I base the offset of the
13 paleozoic tertiary contact here on the gravity. I called up
14 Howard Oliver and had him do some quick calculations for me.

15 What I find in the stratigraphy, basically, is
16 that in the upper kilometer of the mountain, everything is
17 pretty much layer cake right across. But starting with the
18 tram tuff and in all of the deeper tuffs, basically, I'm
19 coming through from the north and all of a sudden everything
20 is twice as thick; then I go to the south and everything
21 thins up again. And it does that all the way down to the
22 bottom of my control. Because there are about six wells in
23 there and they all uniformly get about twice as thick in the
24 area of the gravity low, I believe that the gravity low is a
25 buried graben.

1 Now, if that's true, if this feature really is a
2 buried graben, as the stratigraphic evidence suggests, then
3 the northern bounding fault of the graben is directly
4 underneath the large hydraulic gradient, right between wells
5 G-1 and G-2. That fault then can provide the pathway for
6 down-welling from the tuff aquifer to the north, into the
7 carbonate aquifer.

8 [Slide.]

9 MR. FRIDRICH: Here's my schematic model of the
10 system. Basically recharge and the Timber Mountain Caldera
11 complex is somewhere up there, southward flow of that water.
12 Basically, we have the buried contact of the clastic
13 aquitard and the carbonate aquifer, but we actually have to
14 have a fault to allow water to down-well. Basically, what's
15 happening there is the carbonate aquifer is capturing the
16 flow.

17 So, then the reason for the change from -- the
18 reason for the large hydraulic gradient there is because all
19 of a sudden you have dominantly downward flow into the fault
20 drain. The reason for the change in the hydraulic gradient,
21 north and south of the large gradient, is that there is a
22 huge increase of permeability across the zone; but not
23 because of any change in the tuff section, necessarily, but
24 because all of a sudden we've added the carbonate aquifer to
25 the system.

1 Wow, it turns out that there's actually a lot of
2 hydro-chemical data that really supports this model very
3 well. I'm not going to go into that too much. But I think
4 it's a pretty good model. It explains all of the major
5 things that I started out needing to explain. But, like any
6 hypothesis, it could be wrong.

7 [Slide.]

8 MR. FRIDRICH: What I have done here is just
9 collated the seven major different hypotheses for the large
10 gradient. I just talked about the fault drain model.

11 There are three different models that call for
12 some kind of a dam across the tuff aquifer. Those models
13 are okay, in terms of the regional context. They basically
14 will sort of continue the dam formed elsewhere by the
15 clastic aquitards.

16 I'm really puzzled as to what that heat flow
17 anomaly is doing there, if it's a dam across the tuff
18 aquifer, but it's possible.

19 Then we have the tectonic control models, such as
20 Szymanski's model. Basically, I don't like the tectonic
21 control models at all because those models sort of suggest
22 that there should be no durable feature that correlates with
23 the large gradient when in fact I think, we've seen that in
24 fact there are many geophysical features -- anomalies here
25 that correlate very well with it. So, I think that there is

1 a durable geologic explanation.

2 But these models are testable also. I would
3 propose that the main test for the large gradient is to
4 drill a well right in the center of the large gradient,
5 approximately between wells G-1 and G-2, and take it down at
6 least to the base of the tuff aquifer and, better yet, into
7 the top of the paleozoics.

8 Basically, I've listed out here, each one of these
9 different models for the large gradient would give us a
10 different set of predictions for a test such as that. I
11 think we also need a lot of different geophysical surveys
12 across there. I think better gravity and magnetics would
13 help. Some better analysis of the heat flow data would be
14 good, and more heat flow data.

15 But, basically, in the end, I think you have to
16 have the ground truth of the hole right into it. You know,
17 for instance, with the fault drain model, if this model is
18 correct, what we should find is that the downward hydraulic
19 gradient into the fault drain should exceed the lateral
20 hydraulic gradient across the zone. That's a very different
21 prediction than what any of these other models make for a
22 test such as that.

23 MR. DANIELS: Chris, am I correct that the faults
24 bounding this graben would be perpendicular to the trend of
25 drill hole wash, then?

1 MR. FRIDRICH: That's about correct. That's
2 right. Let me go back to the gravity.

3 [Slide.]

4 MR. FRIDRICH: That's right. Drill hole wash is
5 oriented just about like that, just about perpendicular.

6 MR. DANIELS: Where is this Ghost fault that
7 people are talking about?

8 MR. FRIDRICH: Ghost Dance fault?

9 MR. DANIELS: Whatever it is. How does that
10 trend?

11 MR. FRIDRICH: I think it's right there.

12 MR. DANIELS: Does it bound drill hole wash?

13 MR. FRIDRICH: No. It also cuts across the large
14 gradient.

15 MR. DANIELS: Okay.

16 MR. FRIDRICH: It's oriented at a high angle to
17 the large gradient, and all of the surface faults are.

18 Anyway, it's just a model, but the reason that I
19 brought this up is because I think it's a good example of
20 the type of really detailed analysis that we need.

21 I don't think it's enough to just produce a whole
22 lot of planning documents and coordination exercises and
23 strategy planning and stuff. I think, a lot of times, one
24 or two people have to sit down with the data and really dig
25 into it and find out what's going on.

1 So far, not much of this has been happening, but I
2 hope that a lot more is going to happen in the future.

3 MR. HINZE: Thank you very much, Chris. That's a
4 very excellent example of what integration of data can do,
5 not only geophysical but, as you point out, hydrochemical
6 and geological.

7 Are there any questions or comments regarding
8 Chris' presentation?

9 MR. MOONEY: I would like to make a comment that -
10 - second and third, your last few comments -- that this kind
11 of integration is just fantastic.

12 I've sat in on two or three meetings where the
13 hydrologic gradient was discussed without nearly as much
14 data pulled together, and that's really a superb job you've
15 done.

16 MR. FRIDRICH: Thanks.

17 MR. HINZE: I think we are all very much
18 interested in bringing this working group to a close, no
19 matter how much fun it's been. Right, Carl?

20 In an attempt to bring us to a conclusion quite
21 rapidly, what I would like to do is I would like to make a
22 few remarks about what I think are some of the more critical
23 conclusions I have come to as a result of today's meeting,
24 and then, if anyone wishes to disagree, that forms a target
25 on which you can disagree.

1 First of all, it is not surprising that we have
2 come up with that geophysics has a major role in
3 characterization at all depths and that there are problems
4 in the interpretation of geophysical data, as in all of our
5 sciences, and this requires that we have multiple methods,
6 not all methods, but we do have multiple methods, and we
7 must very much, as Chris has shown to us, very much
8 constrain this -- and as we all know -- constrain this by
9 our geological data as well as any other data that we can
10 put together.

11 It also seems to me that part and parcel of this
12 is not just the surface methods but that, to increase our
13 resolution, the resolution that we really need for
14 characterizing the local site, that we have to focus in upon
15 the -- putting our measurements at depth through drill hole
16 methods, surface to hole, hole to hole, and so forth.

17 The second is that integration and proper
18 sequencing of our geophysical data is very important. I
19 don't think there is a person around this table that doesn't
20 agree with that.

21 The regional studies, up to this point, have
22 indicated and Chris' analysis of high gradient show the
23 importance of the integration, and I don't think we have
24 really seen the proper sequencing, but I would like to
25 believe that the proper sequencing is very important.

1 As we look at the documents presently available to
2 us, it is not clear that the sequencing and integration is
3 there at the local site characterization, but it seems to me
4 that what we have heard from DOE here today is that they do
5 have several programs to put this underway, both internally
6 and through TRW and Woodward Clyde, and that we can look
7 forward to further information on this whole topic, and I
8 say this as a very positive factor. I think we have got to
9 look at this in a positive sense.

10 The third item that -- a kind of conclusion that I
11 have reached -- and again, I think Chris has illustrated
12 this very well, and that is that the existing geophysical
13 data -- and there is a lot of it -- can be very valuable to
14 us and that it's very important that we get on with QA'ing
15 that data for the eventual characterization but, in the
16 meantime, that we can very well use this as a first step
17 towards the quasi-feasibility studies, modeling studies,
18 which finally will go into the field work.

19 It's obvious that some of the data and,
20 particularly, the data in the electrical methods and the
21 seismic methods at the site itself are out of date,
22 antiquated, certainly need to have some upgrading and that
23 feasibility studies here are warranted.

24 I would also like to hope that those feasibility
25 studies would be conducted in a fashion so that they

1 wouldn't be, in any way, interfered with as a result of too
2 much modification of the site by drifting or whatever might
3 be.

4 Those are three general observations that I tried
5 to put together here, while having one-half here on Chris,
6 and I am wondering if we have any arguments against those or
7 any additional items. The floor is open.

8 MR. IBRAHIM: Steve Brocoum mentioned that the TRW
9 would be coming on site and would be doing the integration,
10 and I am afraid that if we leave that to TRW, at least, we
11 will not see this integration before three or four years. I
12 may be mistaken, but that's my personal feeling.

13 I would suggest that, if it is possible, we can
14 just get the USGS people together, and we'll start the
15 integration as soon as possible.

16 MR. HINZE: Other comments?

17 MR. IBRAHIM: Because it will be hard -- I would
18 assume it will be very hard for the TRW to collect all the
19 data within the different sections of the USGS and put it
20 together, because the USGS are the people who collected the
21 data, they know where it is, and they will be able to handle
22 it much faster than TRW.

23 MR. HINZE: That may be for the NRC to say but
24 certainly isn't for the ACNW to say. I don't know.

25 MR. IBRAHIM: Again, that is my personal opinion.

1 MR. HINZE: Okay.

2 Any further comments? Phil?

3 MR. NELSON: I have a general comment. I don't
4 think we want to minimize the object lesson here that Chris
5 has just made in his talk, and that is that -- you know,
6 what Chris has done, basically, is interpretation, which is
7 what we should be striving to do, and to talk about
8 integration in a mechanistic, planned format is, I think,
9 going quite aside from what we gain from this object lesson,
10 in that the interpretation happens when you focus on a
11 problem.

12 He focused on the large hydraulic gradient, and a
13 lot of data came together from some surprising sources when
14 you do that. He mentioned, for example, the geochemistry,
15 which isn't something you automatically think of when you
16 think large hydraulic gradient, and there are a lot of other
17 things that kind of naturally fall in, and you come out with
18 a test plan.

19 To me, that's the way you want to focus any
20 further work that really brings together data and creates
21 plans, and you can think, you know, of a number of other
22 problem areas at Yucca Mountain that would do similar sorts
23 of catalytic types of operations.

24 For example, the state of stress at Yucca Mountain
25 is a good one. It's been worked on, and there has been good

1 measurements and interpretations of those measurements, but
2 it's kind of been left there.

3 Another good one is the near-surface percolation.
4 There are people in WRD who have been gathering some very,
5 very interesting data for a number of years in boreholes,
6 looking at infiltration after rainfall events, and it's a
7 very good data set, but it needs to be worked in the
8 geologic and geophysical context, not just left out there
9 alone, by itself.

10 Another one is designed for excavation. There are
11 a lot of things that really come up when you start thinking
12 about a mining excavation plan. I know that's off somewhere
13 else, for instance. Of course, there are the regional
14 problems that have been mentioned today like tectonics and
15 volcanology issues. Each of those has its own peculiar set
16 of problems that it wants to wrestle with.

17 But, I think, if we have enough data now that --
18 and what it really says is that the SCP isn't all that ill
19 closed. By and large, it's not altogether cast around these
20 subjects, but a lot of it is at least addressed that way
21 toward problem areas. To me, you are a lot better off not
22 just thinking about integrating geophysical data, but
23 thinking about working on real problems that lead you to the
24 licensing step.

25 I rest my case.

1 MR. HINZE: Carl?

2 MR. JOHNSON: Yes. I would like to first
3 compliment Chris on the fine job he did in the analysis of
4 the hydrologic gradient. I think the type of analysis that -
5 - interpretation that Chris went through is the type of
6 analysis and interpretation that we, in the state, fully
7 expected to occur for all the known geologic features of
8 concern in the SCP.

9 Based on those interpretations, then study plans
10 could be developed around resolving those particular
11 features of concern. So far, we haven't seen the connection
12 between the features of concern, of which I, in my
13 presentation listed a few of those as examples, and the
14 study plans.

15 I hope that Chris' presentation sets the stage for
16 future analysis of the existing data for all kind of
17 features, and that the Department focuses attention on those
18 types of analysis and interpretation of those features
19 before defining a set of studies plans. Because I think the
20 interpretations and the various models are needed before a
21 comprehensive well-focused program of investigation can be
22 carried out.

23 I just want to add one more thing. The types of
24 interpretations and analysis that Chris has gone through is
25 not something that you need environmental permits for.

1 MR. HINZE: Anyone else around the table? Walter?

2 MR. MOONEY: I would like to respond to both or
3 all of these comments, I suppose, by saying that the fact
4 that most of the people who work in the Yucca Mountain
5 project feel that these study plans are fixed documents,
6 means that you need to specify, before you begin the work,
7 what you're going to need to know, in order to come to a
8 conclusion on a given topic.

9 What Chris illustrated was that to solve certain
10 problems, you draw on many things, some of which you don't
11 anticipate in the future. So, these rigid study plans, not
12 only are they terribly boring to produce, they are probably
13 rather ineffective in their wisdom, in thinking that we can
14 anticipate, prior to beginning work, everything that we're
15 going to need to attack a given problem.

16 MR. NELSON: If I may interrupt. None of the data
17 that Chris used were gathered under a study plan.

18 MR. MOONEY: Yes. So, the moral of the story is,
19 most of us would like to get back to work and we're envious
20 of the job that he's done and the excellent conclusion that
21 he's come to. If we weren't spending most of our time
22 writing these study plans, we would intend to do similar
23 work.

24 MR. HINZE: Thank you, Walter. Further comments?

25 [No response.]

1 MR. HINZE: Is there anyone in the audience that
2 would like to respond? Jane? No?

3 [No response.]"

4 MR. HINZE: Well, with that, I -- before
5 adjourning, I want to say two things. First of all, the
6 ACNW is in -- I don't know -- go ahead Jane, excuse me.

7 MS. STOCKEY: I just -- on the study plans,
8 according to Dave Dobson, last week, every one of our data
9 acquiring study plans, is into the review process. So,
10 hopefully, our PIs are not still feeling themselves totally
11 bound with writing study plans. I think we're moving right
12 along on this.

13 MR. HINZE: Thank you very much, Jane. Carl, you
14 have three seconds.

15 MR. JOHNSON: Jane, does that mean all 106 study
16 plans are in review and we will see those?

17 MS. STOCKEY: Data acquiring, as opposed to ones
18 that are down the road, interpretative modeling.

19 MR. JOHNSON: How many data inquiring study plans
20 are there?

21 MS. STOCKEY: Carl, numbers are not my forte.

22 FROM THE FLOOR: Sixty-two.

23 MS. STOCKEY: Sixty-two.

24 MR. JOHNSON: Sixty-two. Okay. So, I can expect
25 62 study plans for review.

1 MR. HINZE: Well, we won't see Carl for a few
2 days.

3 MS. STOCKEY: If anyone is complaining about how
4 fast those study plans are coming out, I have to take a
5 personal responsibility for things being held up, as having
6 been out on five weeks medical leave, and things are
7 stacking up on my desk. So, if you want to complain, aim it
8 at me.

9 MR. JOHNSON: I am not complaining.

10 MR. HINZE: Going back to the comments I was about
11 to make. First of all, the ACNW is very much interested in
12 holding these kinds of forums, so that we can learn and,
13 hopefully, that others will come long with us in this
14 learning process.

15 We encourage any of you that would have ideas
16 about working groups, and I'm speaking personally now, as a
17 follow-up to this specific working group on geophysics, if
18 you have ideas on how we can follow up with this in which we
19 might learn, Paul and I and the Committee, I think, are very
20 much interested in learning of your ideas and suggestions.

21 Secondly, of course, I do want to thank all of you
22 very sincerely for your preparation and your presentations.
23 The presentations were universally excellent, very
24 informative, well-presented, and we do appreciate it.

25 With that, I call the meeting adjourned.

1 [Whereupon, at 6:00 o'clock p.m., the meeting was
2 adjourned.]

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REPORTER'S CERTIFICATE

This is to certify that the attached proceedings before the United States Nuclear Regulatory Commission

in the matter of:

NAME OF PROCEEDING: ACNW Working Group

DOCKET NUMBER:

PLACE OF PROCEEDING: Bethesda, Maryland

were held as herein appears, and that this is the original transcript thereof for the file of the United States Nuclear Regulatory Commission taken by me and thereafter reduced to typewriting by me or under the direction of the court reporting company, and that the transcript is a true and accurate record of the foregoing proceedings.

Marilyn Estep

Official Reporter
Ann Riley & Associates, Ltd.

United States Nuclear Regulatory Commission

Advisory Committee on Nuclear Waste

Working Group on Geophysics

Presentation by

Carl Johnson

Nevada Agency for Nuclear Projects

April 22, 1991

TOPICS

- Regulatory Requirements
- Geophysical Methods
- Generic Approach for an Effective Geophysical Program
- Yucca Mountain Geophysics Program

REGULATORY REQUIREMENTS

There are no regulatory requirements per se for providing specific kinds of geophysical data during the characterization program or as part of any license application.

Implicitly, geophysical methods must be a significant element of the characterization program. They provide information which assist in understanding natural processes.

LICENSING INFORMATION NEEDS WHICH
REQUIRE GEOPHYSICAL DATA INPUT

- Stratigraphy
- Tectonics
- Geohydrology
- Natural Resources
- Rock Characteristics
- Repository Engineering

Historically, geophysical data has been a major source of licensing controversy in the earth sciences.

EXAMPLES:

- New Madrid Fault Zone
- Olympic-Wallowa Lineament
- Hosgri Fault
- Newport-Inglewood Fault
- Juan de Fuca Subduction Zone

Historically, geophysical methods have also played a major role in resolving earth sciences licensing issues.

A KEY REQUIREMENT

A significant requirement in the licensing process is to estimate the extent that an adverse (anomalous) condition is present and yet may still be undetected. In this regard the resolution of the geophysical data plays a key role in that determination.

GEOPHYSICAL METHODS

Geophysical methods are the only cost-effective and non-destructive way to examine large blocks of rock in 3-dimensions.

Most geophysical methods are non-unique

- **Difficult to Reproduce**
- **Solutions Non-Unique, Ambiguous**

in simple geologic systems, the combination of multiple geophysical data sets can constrain solutions, particularly if calibrated with high-quality geologic data.

In complex geologic systems, combining geophysical data sets may exacerbate the problem, even when calibrated with high-quality geologic data.

GENERIC APPROACH FOR AN
EFFECTIVE GEOPHYSICAL PROGRAM

Program Objective:

1. Identify presence or absence of all geologic features of regulatory concern.
2. Support establishment of geologic conditions and ranges of parameters that characterize region (geologic setting), area, site.

Program Requirements:

1. Define all appropriate geologic models for region, area, site.
2. Define geophysical program:
 - Level of detail (scale)
 - Systematic and uniform.

YUCCA MOUNTAIN GEOPHYSICAL PROGRAM

"As indicated in the SCP, many geophysical activities have not been planned explicitly or in detail because of the uncertainty as to the applicability of the various methods." (DOE/USGS YMP/90-38 "Geophysics White Paper" - p. 1, paragraph 1).

"Both the SCP and this report emphasize plans for feasibility testing, on the basis that the cost of such testing is outweighed by the potential gain in added confidence of the characterization of site conditions." (DOE/USGS YMP/90-38 "Geophysics White Paper" - p. 1, paragraph 3).

The obvious conclusion is that after 10+ years the DOE does not have an integrated geophysical program plan that will assist in full understanding of the Yucca Mountain geological system.

YUCCA MOUNTAIN GEOPHYSICS PROGRAM CONCERNS

- Lack of an integrated program
- Incomplete definition of appropriate geologic models
- Problems with some geophysical techniques
- No uniform geophysical data sets for region, area, site
(Exceptions - Gravity - Aeromagnetic)
- No plan for systematic acquisition of uniform geophysical data

Study Plan
8.3.1.X.X.X

	Seismic					Potential Field				Geoelectric Methods	Ground Penetrating Radar	Remote Sensing			Borehole Geophysics					Related SB Drilling Program		
	Deep (Regional)	Intermediate	Shallow	Upper Crustal	Shallow	VSP & Crosshole	Aeromagnetics	Detailed Mag	Detailed Gravity			Paleomagnetics	LANDSAT	SLAR	Radiometric	Crosshole Gamma	Neutron Logging	TV & BATH	BHEM & VLF		Gravity & Magnetics	Other BH: Methods
2.1.3 Regional Flow (Czarnecki)	a b	a b	b				a a	b	b		b	a	b					b	B	WT-holes; UZN-holes		
2.2.1 UZ Infiltration (Flint)			c		D							a	a		D	B	a	B		c	UZN-holes	
2.2.3 UZ Percolation SB (Rousseau)						D									D	a	a	D		c	UZ-holes; SD-holes	
2.2.4 UZ Percolation ESF (Yang et al.)																C	C			C	MPBH activity	
2.3.1 SZ Flow (USGS)		b		b			b	b	b		b						b			B	WT-holes	
2.3.2 SZ Hydro-chem. (Steinkampf)																				d	d	WT-holes
5.2.1 Quatern. Reg. Hydro. (Stuckless)										b	b	b					b			B	WT-holes	
4.2.1 3-D Strat. (Spengler)				b					b						B	b	B	B	B	B	G-holes, & others	
4.2.2 3-D Structure (Spengler)		b				D			a b							b	b a	b		d	G-holes, & others	
4.3.1 Systematic Drilling (Rautmann)										d					d	d		d	B	D	UZ-holes; SD-holes	
8.1.1 Prob. Volcanic Eruption (Crowe)	a	a b		a b			a				b											
8.5.1 Volcanic Features (Crowe)							b	b	b	A B										b	V-holes	
9.2.1 Natural Resources (USGS)	d	d					d	d			d	d	d							d	G-holes; SD-holes	
14.2.3 Geotechnical (SNL)			c		c			c								c				C		
15.1.5 Excavation Invest. (SNL)						c																
17.4.2 Faulting, Surf. Fac. (Shepherd)			c									C										
17.4.3 Quat. Faults w/in 100 km (Fox)	A	A	b	A B			a	A	A	A B	A		a							b		
17.4.4 Proximal Faulting (Yount)			B		B						B											
17.4.7 Subsurface Faulting (Fox)	a	B	B	b			B	A B C	B	a b	b		b	B								
8.3.4.2.4.4 Engr. Barrier Tests (LLNL)																		C				

NOTES:

(1) a = Regional, b = Yucca Mtn & vicinity, c = Surface facilities, d = Repository block & vicinity.

(2) CAPITALIZED indicates actual data collection activities, vs. studies where geophysical data are used.

Figure 3.2-1. Matrix correlating categories of geophysical methods, with SOP studies wherein geophysical data will be collected and used.

Study Plan
8.3.1.X.X.X

	Seismic					Potential Field			Geoelectric Methods	Ground Penetrating Radar	Remote Sensing		Borehole Geophysics					Related SB Drilling Program	
	Reflection	Refra.				Aeromagnetics	Detailed Mag	Detailed Gravity			Paleomagnetism	LANDSAT	SLAR	Radometric	Crosshole Gamma	Neutron Logging	TV & BA TV		BHEM & VHE
.2.1.3 Regional Flow (Czamecki)																		B	WT-holes; UZN-holes
.2.2.1 UZ Infiltration (Flint)				D									D	B		B			UZN-holes
.2.2.3 UZ Percolation SB (Rousseau)					D								D			D			UZ-holes; SD-holes
.2.2.4 UZ Percolation ESF (Yang et al.)														C	C			C	MPBH activity
.2.3.1 SZ Flow (USGS)																		B	WT-holes
.2.3.2 SZ Hydro-chem. (Steinkampf)																			WT-holes
.5.2.1 Quatern. Reg. Hydr. (Stuckless)																		B	WT-holes
.4.2.1 3-D Strat. (Spengler)													B		B	B	B	B	G-holes, & others
.4.2.2 3-D Structure (Spengler)					D														G-holes, & others
.4.3.1 Systematic Drilling (Rautmann)																		B	UZ-holes; SD-holes
.8.1.1 Prob. Volcanic Eruption (Crowe)																			
.8.5.1 Volcanic Features (Crowe)								A											V-holes
.9.2.1 Natural Resources (USGS)																			G-holes; SD-holes
.14.2.3 Geotechnical (SNL)																		C	
.15.1.5 Excavation Invest. (SNL)																			
.17.4.2 Faulting, Surf. Fac. (Shephard)										C									
.17.4.3 Quat. Faults w/in 100 km (Fox)	A	A		A			A	A	A										
.17.4.4 Proximal Faulting (Yount)			B		B													B	
.17.4.7 Subsurface Faulting (Fox)		B	B			B	A	BC	B				B						
8.3.4.2.4.4 Engr. Barrier Tests (LLNL)																		C	

NOTES:

- (1) a = Regional, b = Yucca Mtn & vicinity, c = Surface facilities, d = Repository block & vicinity.
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Figure 3.2-1. Matrix correlating categories of geophysical methods, with SCP studies wherein geophysical data will be collected and used.

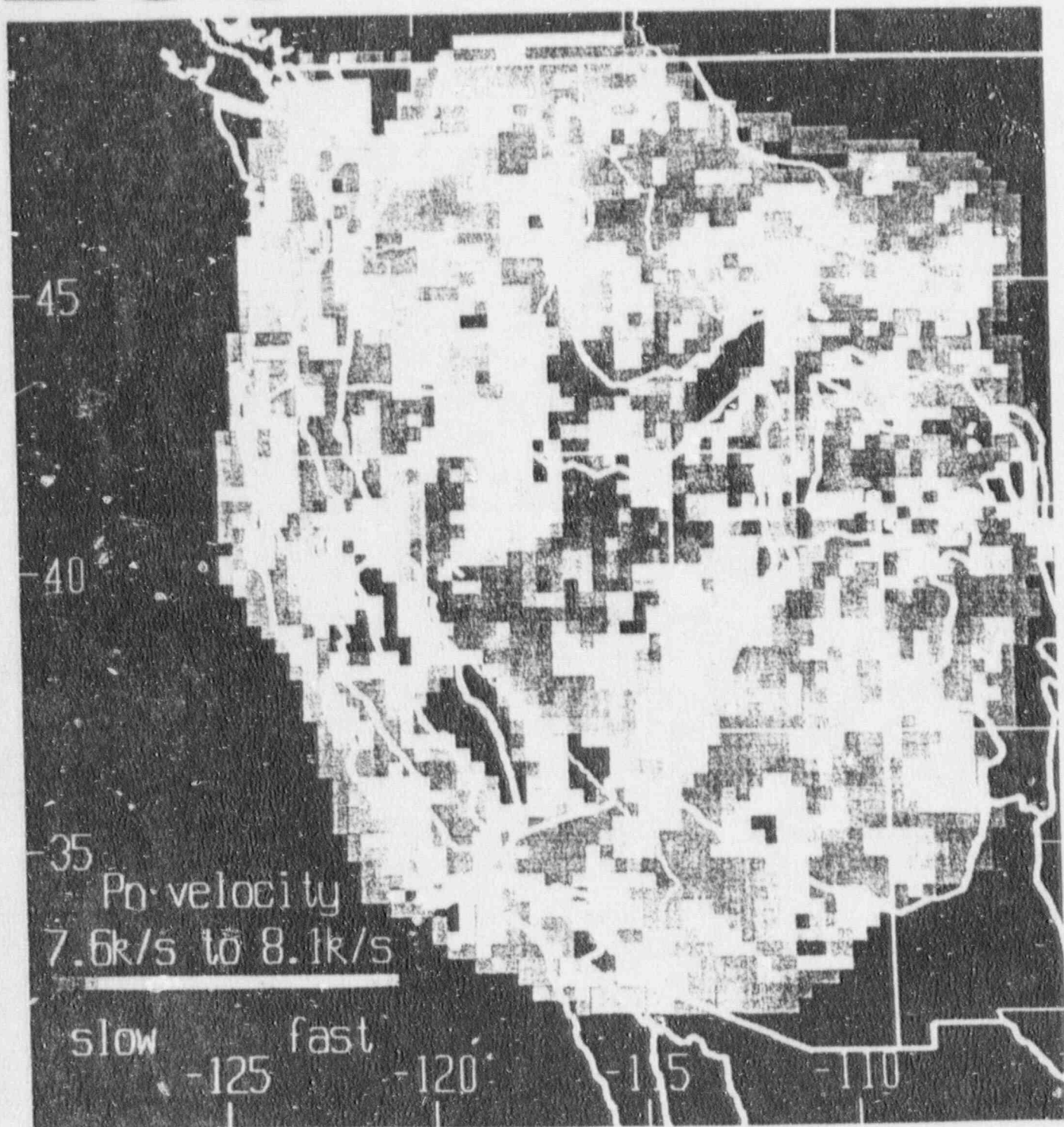
GEOPHYSICAL ANOMALIES ALREADY
IDENTIFIED IN SOUTHERN GREAT BASIN

EXAMPLES:

- Resistivity anomaly near Exploratory Shaft Facility site
- "Bright Spot" on seismic reflection data near Lathrop Wells
- Upper crust detachment structures on seismic reflection data in Yucca Mountain area
- Aeromagnetic anomaly along Solitario Canyon Fault
- 2.5 km change in depth to basement beneath Yucca Mountain
- Low velocity tomography data southeast of Yucca Mountain

EOS

Transactions, American Geophysical Union
Vol. 71 No. 38 September 18, 1990



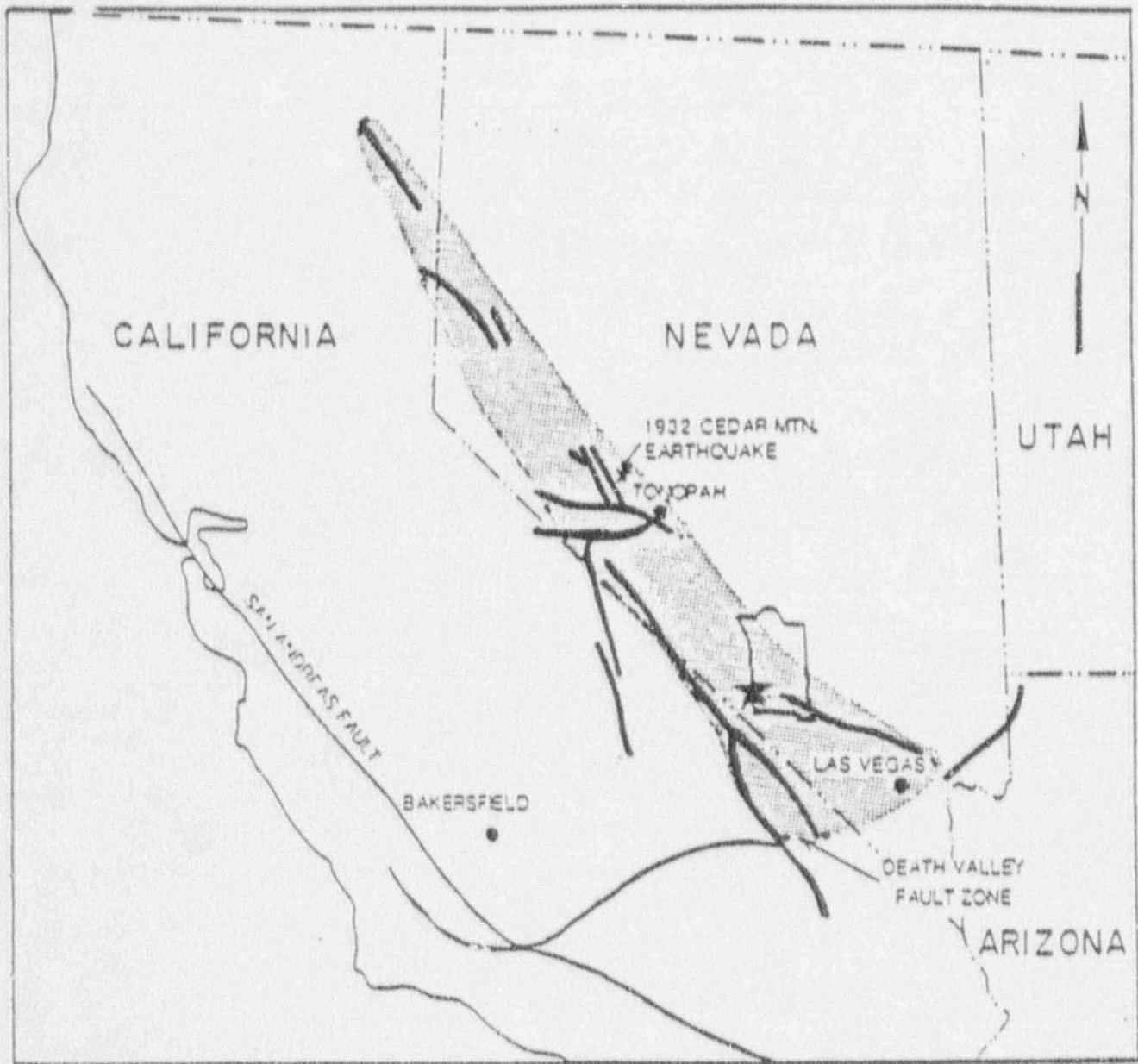
Tomography of the Western United States

GEOLOGIC FEATURES OF CONCERN PROBABLY
AMENDABLE TO GEOPHYSICAL SOLUTION

EXAMPLES:

- Walker-Lane Structural Zone
- Mine Mountain Fault Zone
- Paleozoic Stratigraphy and Structure

WALKER LANE STRUCTURAL ZONE

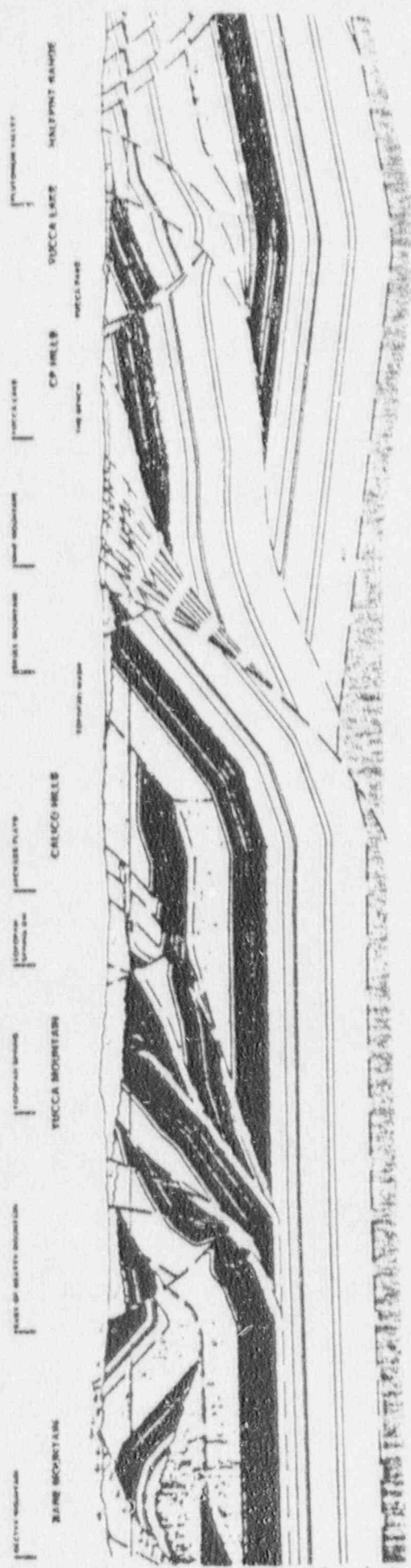


WALKER LANE ZONE



YUCCA MOUNTAIN AREA

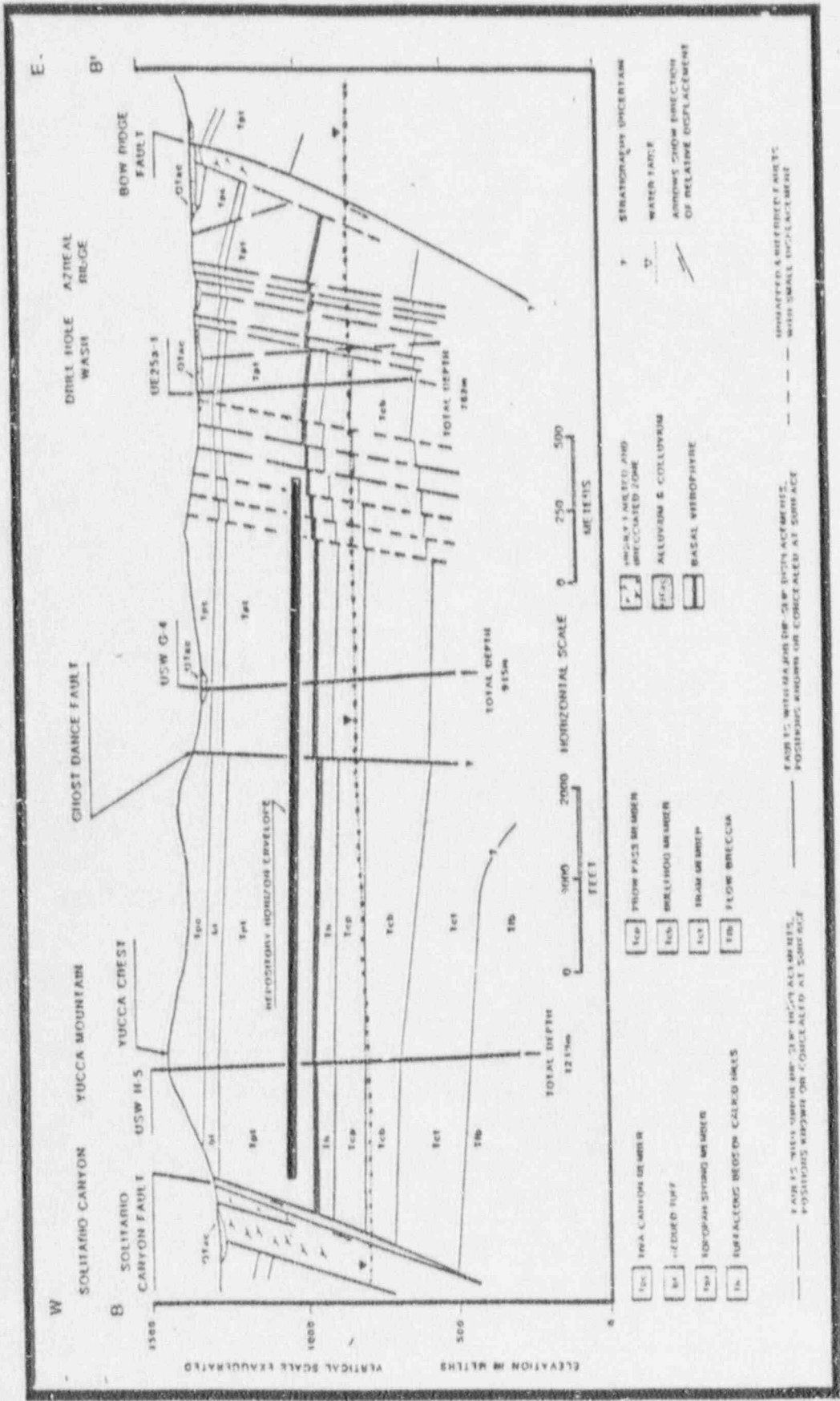
0 100 200 300 KILOMETERS



GEOLOGIC FEATURES OF CONCERN PROBABLY NOT
AMENDABLE TO GEOPHYSICAL SOLUTION

EXAMPLES:

- Steep hydrologic gradient
- Fracture distribution in the unsaturated zone - in 3-dimensions



MAIN POINTS

- Geophysical methods are the only cost-effective and non-destructive way to obtain 3-dimensional earth science data
- Geophysical methods are non-unique
- All appropriate geologic models must be defined before geophysical investigations are planned
- Rock property heterogeneity occurs at all scales, thus scale effects are important in planning geophysical investigations
- Some geologic features of concern for performance assessment may not be resolvable with geophysics

"Evaluation of potential high-level nuclear waste repository sites is an area where geophysical capabilities and limitations may significantly impact a major governmental program. Since there is concern that extensive exploratory drilling might degrade most potential disposal sites, geophysical methods become crucial as the only nondestructive means to examine large volumes of rock in three dimensions. Characterization of potential sites requires geophysicists to alter their usual mode of thinking: no longer are anomalies being sought, as in mineral exploration, but rather their absence. Thus the size of features that might go undetected by a particular method take on new significance."

Wynn and Roseboom
Journal of Geophysical Research
Vol. 92, July 1987

ACNW WORKING GROUP MEETING
ON GEOPHYSICAL TESTING METHODS FOR
CHARACTERIZATION OF A HLW REPOSITORY
SITE IN TUFF

COMMENTS ON DOE GEOPHYSICAL
PROGRAM

ABOU-BAKR K. IBRAHIM
GEOSCIENCES & SYSTEM PERFORMANCE
BRANCH
DIVISION OF HIGH-LEVEL WASTE MANAGEMENT

APRIL 22, 1991



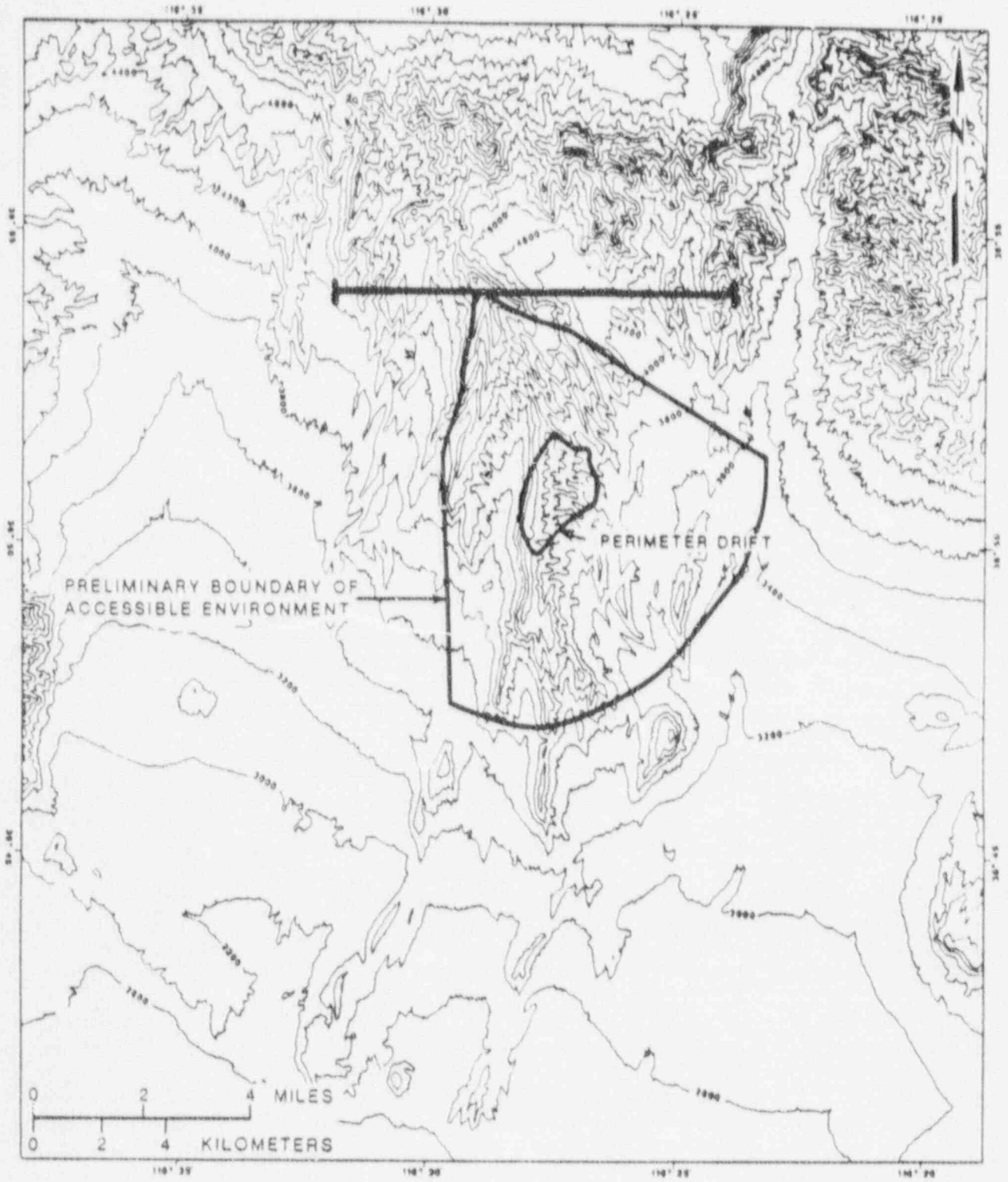


Figure 1 Approximate location of proposed seismic refraction survey across Yucca Wash

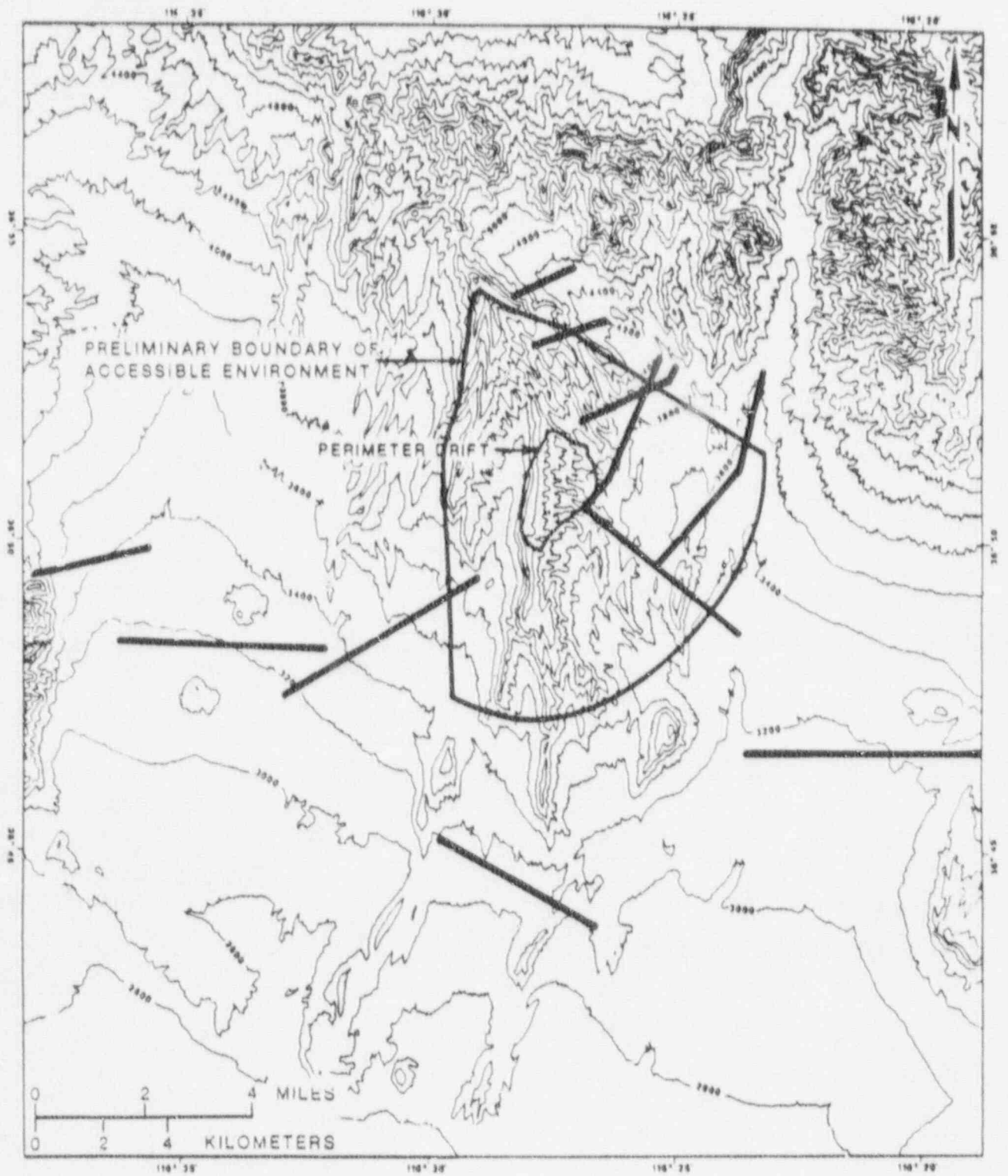


Figure 2 Approximate location of proposed seismic reflection surveys at Yucca Mountain.

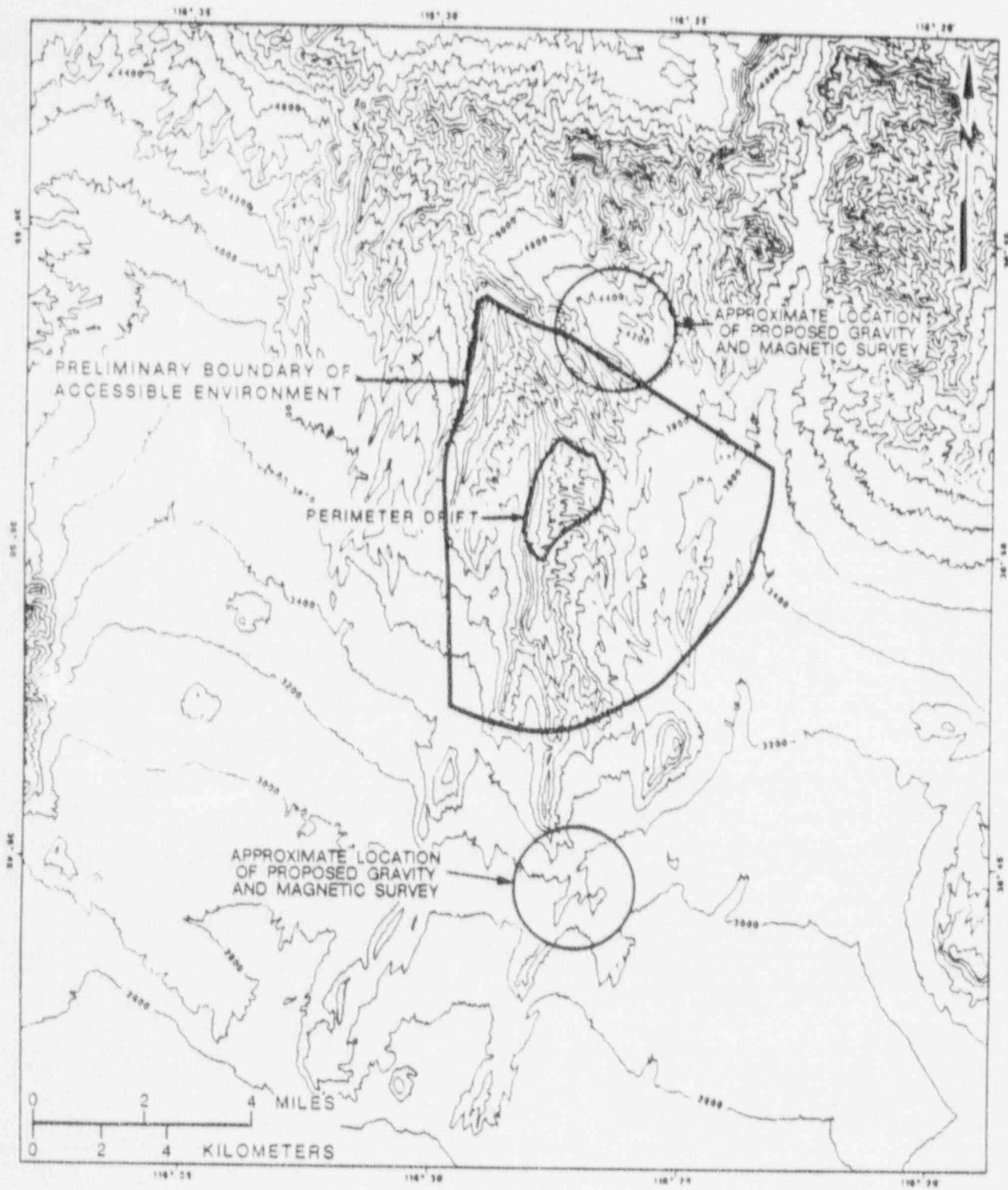
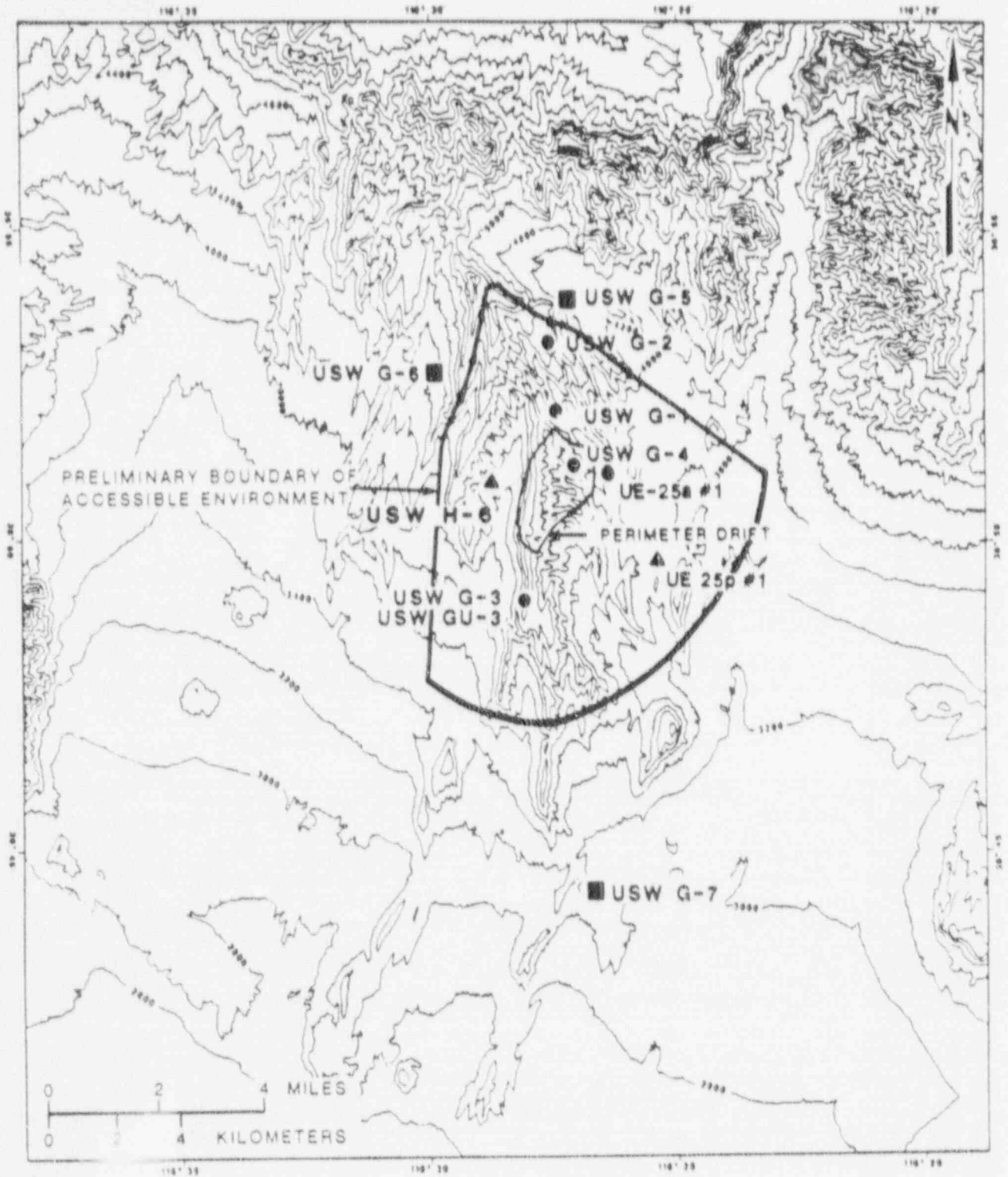


Figure 3 Approximate locations of proposed gravity and magnetic surveys near proposed coreholes.



EXPLANATION

● EXISTING CONTINUOUSLY
CORED HOLE

■ PROPOSED CONTINUOUSLY
CORED HOLE

▲ INTERMITTENTLY
CORED HOLE

Figure 4 Locations of existing and proposed continuously cored holes at Yucca Mountain.

COMMENT 32

THE PROGRAM FOR GEOPHYSICAL INTEGRATION AS PRESENTED IN THE SCP IS INSUFFICIENTLY DESCRIBED. THE CORRELATION BETWEEN THE DIFFERENT GEOPHYSICAL INVESTIGATIONS IS NOT PRESENTED AND, IN ADDITION, THE APPROACH THAT WILL BE USED TO INTEGRATE THE GEOPHYSICAL ACTIVITIES AND HOW THESE DIFFERENT GEOPHYSICAL ACTIVITIES WILL COMPLEMENT EACH OTHER DOES NOT APPEAR TO BE DISCUSSED IN THE SCP

COMMENT 51

GEOPHYSICAL SURVEY PROGRAMS AS INDICATED IN THE SCP MAY NOT BE SUFFICIENT TO IDENTIFY AND CHARACTERIZE BOTH THE DEEP CRUSTAL AND SHALLOW GEOLOGIC FEATURES AND THEIR INTERRELATIONSHIP

COMMENT 52

NO SPECIFIC GEOPHYSICAL PROGRAM APPEARS TO BE PLANNED TO IDENTIFY VOLCANIC/IGNEOUS FEATURES AND THEIR EXTENT UNDER OR CLOSE TO THE SITE

DOE WHITE PAPER

- o THE MAJORITY OF THE STATEMENTS MADE IN THE WHITE PAPER APPEAR REASONABLE
- o FOR EXAMPLE, IN THE WHITE PAPER IT IS INDICATED
 - * CURRENT PLANS CALL FOR THE REVIEW (OF EXISTING DATA) PRIOR TO ADDITIONAL SURVEYS
 - * SEISMIC REFLECTION PROFILES WILL BE USED TO DEFINE FRAMEWORK, AND TO PROVIDE GUIDANCE FOR ESTABLISHING OPTIMAL LOCATIONS FOR DRILLING SITES (OR TRENCHING)
 - * INTEGRATION AMONG ACTIVITIES IS NEEDED TO ENSURE THAT MAXIMUM BENEFIT IS OBTAINED FROM GEOPHYSICAL SURVEYS AND INTERPRETATIONS TO ENSURE THAT THE CHARACTERIZATION PROGRAM PROVIDES TIMELY INFORMATION APPROPRIATE TO SUPPORT A REPOSITORY LICENSE APPLICATION

DOE WHITE PAPER

- o WHILE DOE INDICATED THAT THE WHITE PAPER IS A STARTING POINT, THE NRC STAFF EXPECTED THAT DOE WOULD BE MORE SPECIFIC ABOUT ITS GEOPHYSICAL ACTIVITIES PLANNING
- o THE NRC STAFF EXPECTED THAT DOE WOULD PRESENT THE LOCATIONS OF THE DIFFERENT GEOPHYSICAL TRAVERSES ON A MAP SHOWING THE INTERRELATION AMONG THE DIFFERENT INVESTIGATIONS
- o THE NRC STAFF EXPECTED THAT THE RATIONALE FOR CHOOSING THE LOCATIONS OF THESE LINES AND THEIR APPROPRIATENESS FOR RECONNAISSANCE AND ADEQUACY OF COVERAGE AND CHARACTERIZATION OF YUCCA MOUNTAIN WOULD BE PROVIDED

Integrated Geophysical Studies

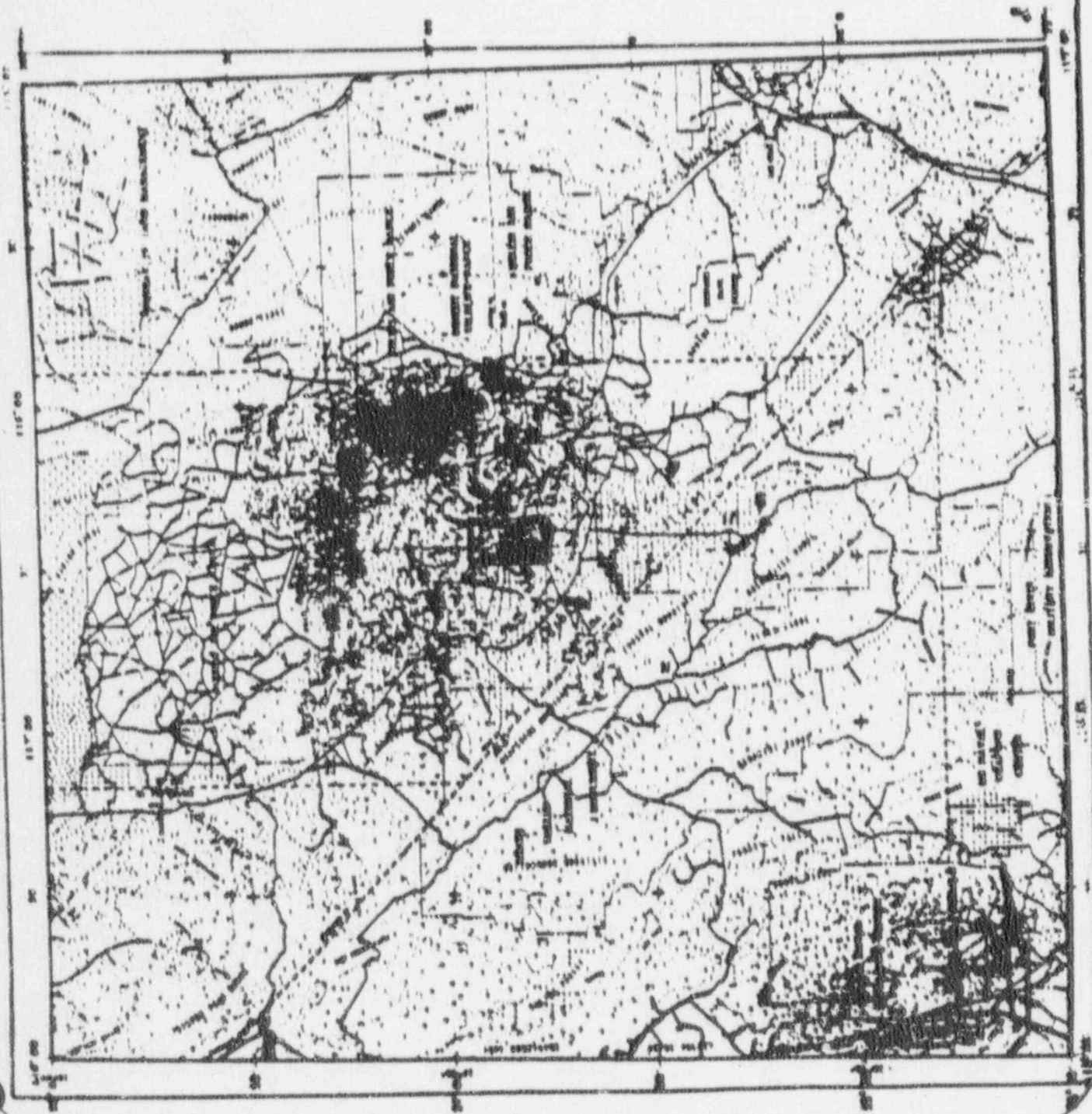
Walter D. Mooney
U.S.G.S.

ACNW
April 22, 1991

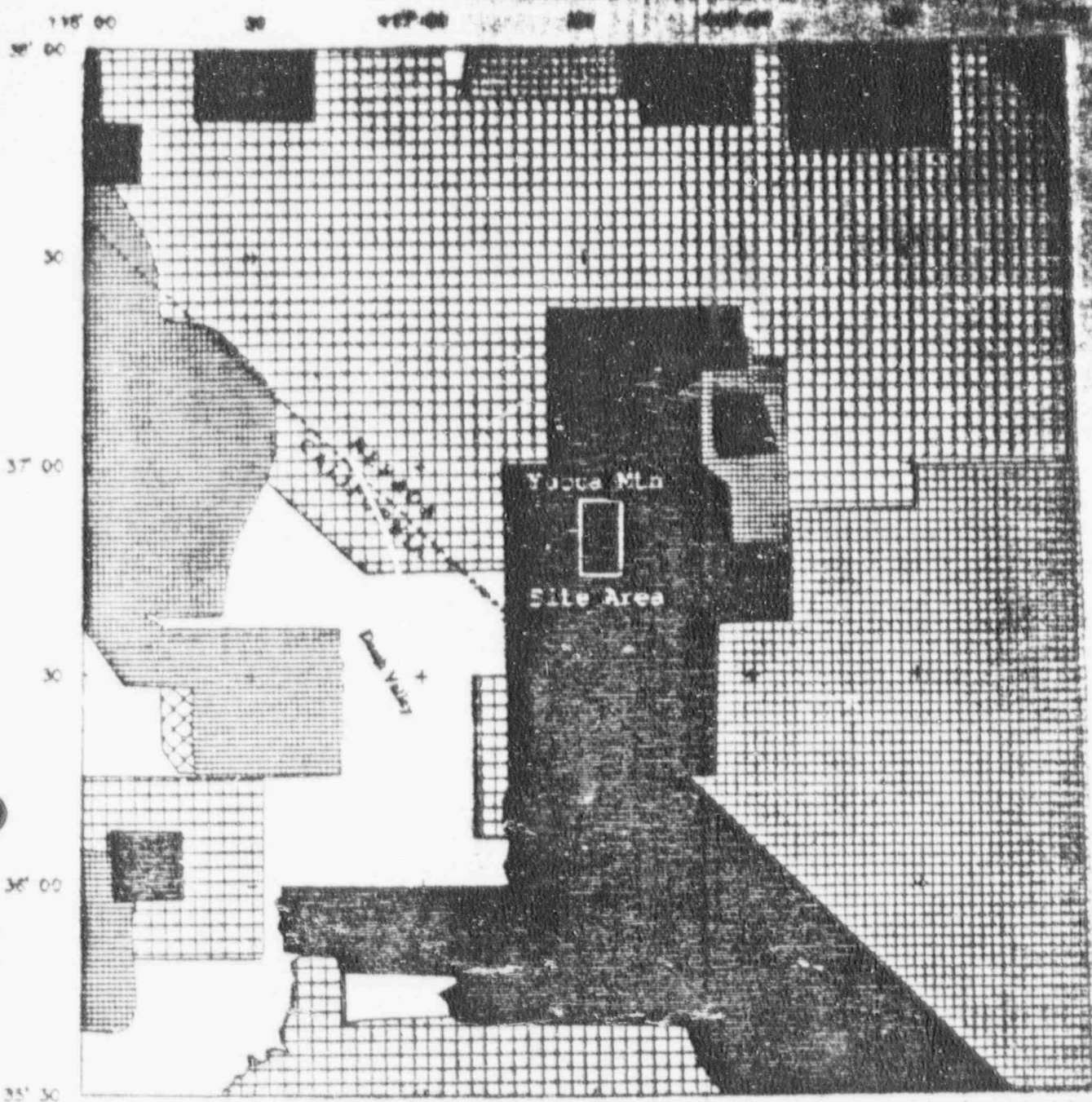
REGIONAL AREA

YUGCA MTN.

GRAVITY STATIONS









GEMINI

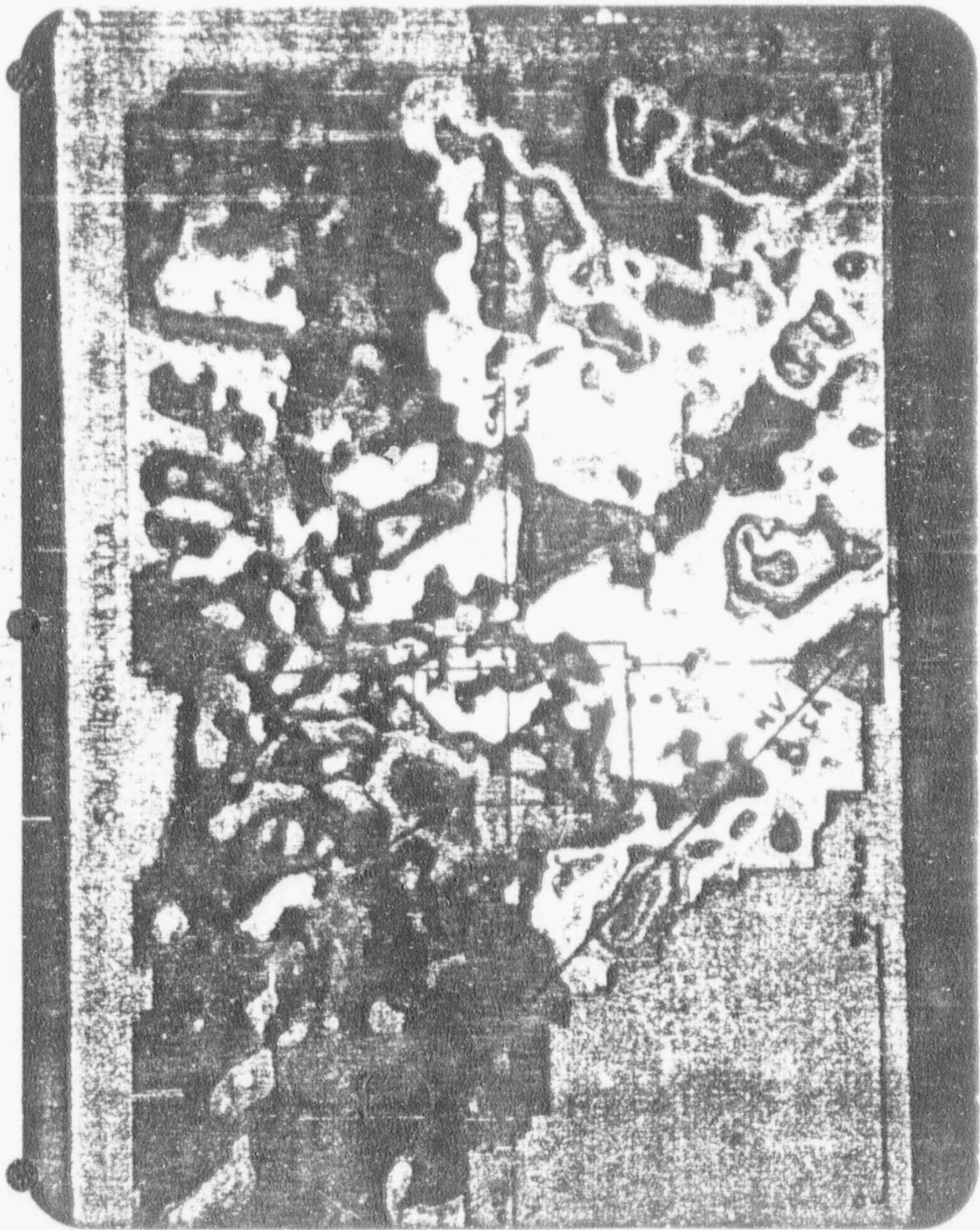


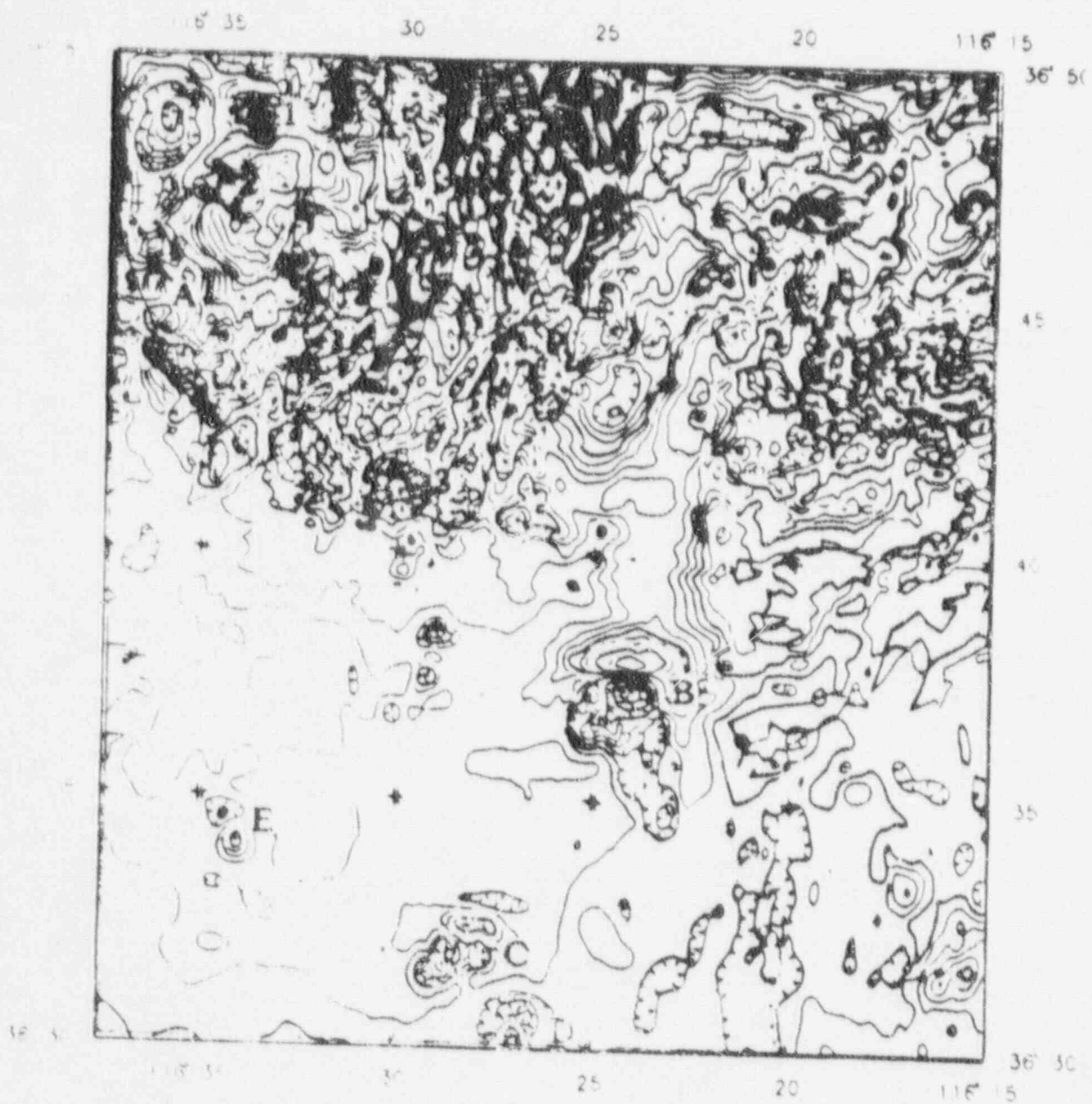
0 20 40 60 80 100 KILOMETERS

AEROMAG INDEX MAP-REGIONAL AREA

FLIGHTLINE SPACING

- | | | | |
|---|---------------------|--|-------------------|
|  | 0.4 & 0.8 km draped |  | 1.6 km barometric |
|  | 0.8 km barometric |  | 3.2 km barometric |
|  | 1.6 km draped |  | 1.6 & 4.8 km NURE |

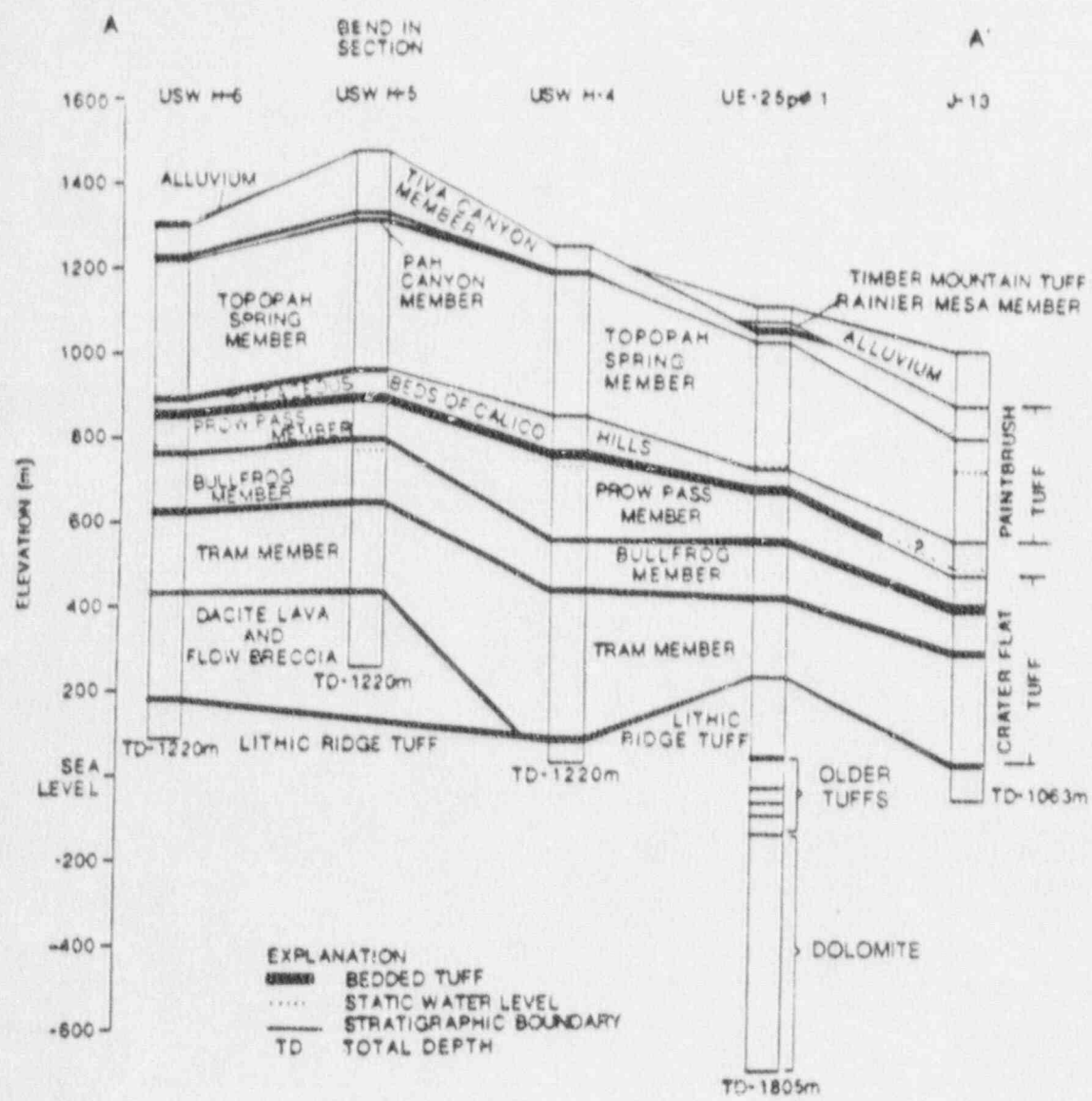




Aeromag Survey - South YM

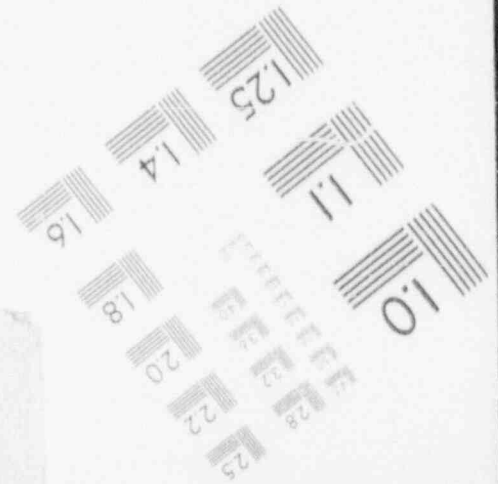
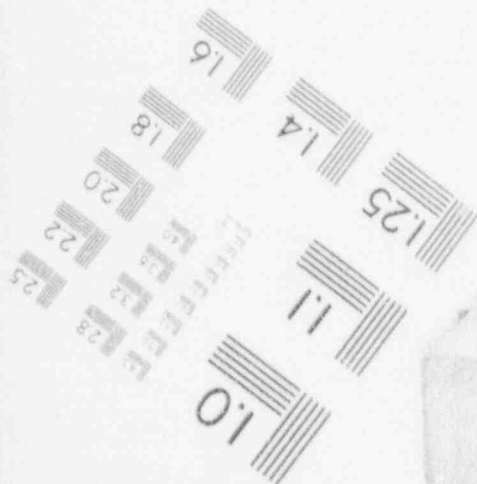
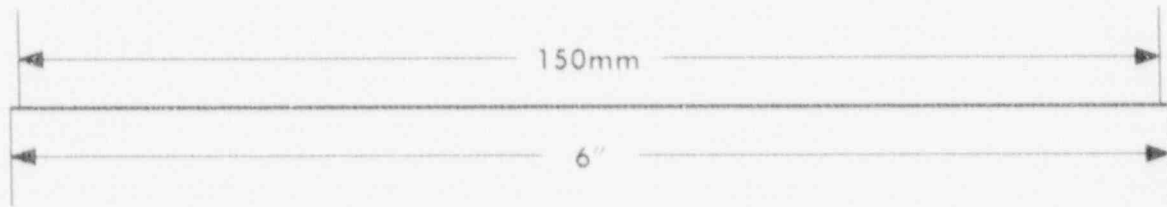
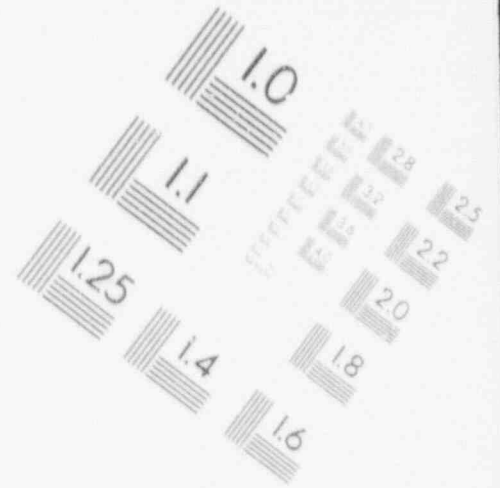
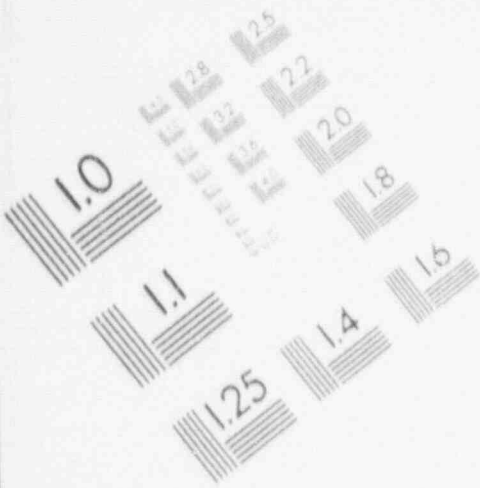
See comment 3

Yucca Mtn Stratigraphy



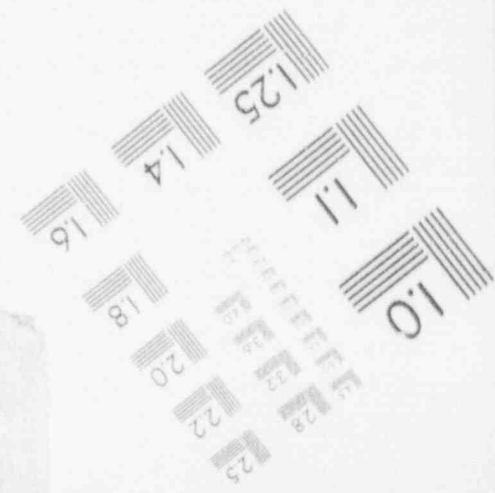
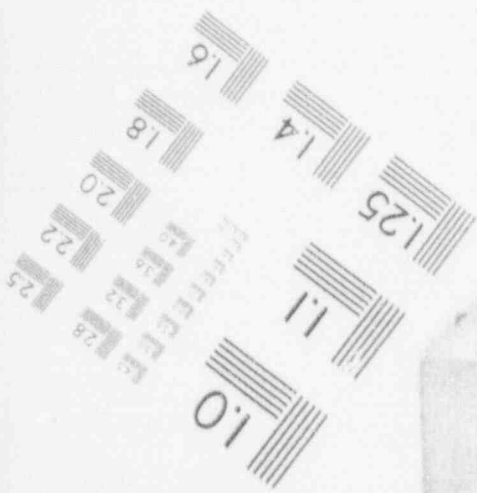
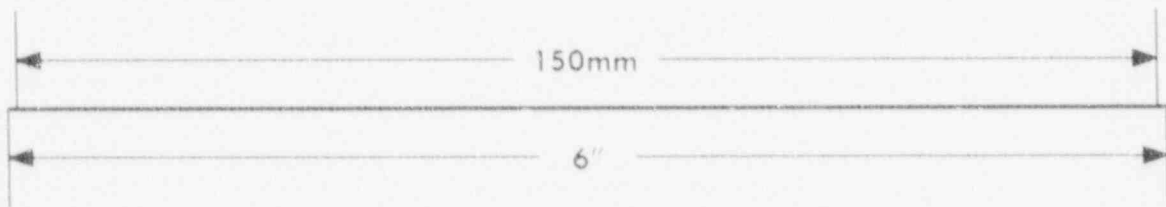
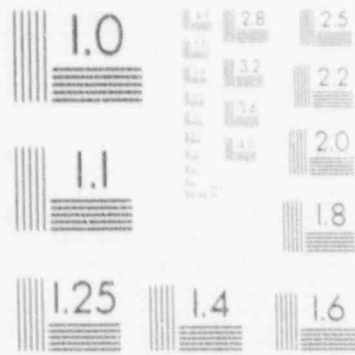
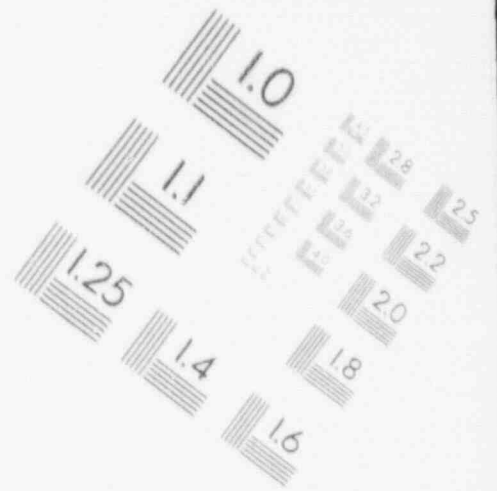
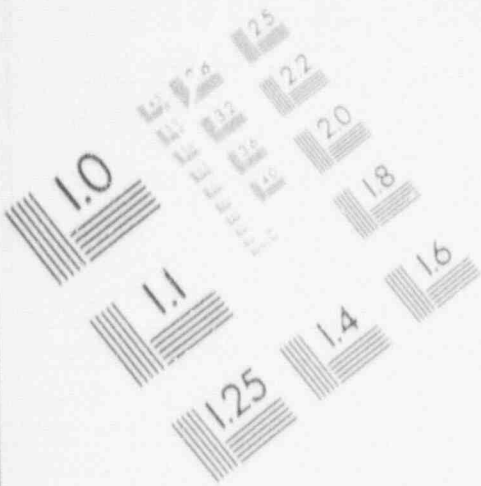
1

IMAGE EVALUATION TEST TARGET (MT-3)



1

IMAGE EVALUATION TEST TARGET (MT-3)



Magnetic Susceptibilities

Type	Susceptibility $\times 10^6$ emu		Type	Susceptibility $\times 10^6$ emu	
	Range	Average		Range	Average
Sedimentary			Igneous		
Dolomite	0-75	10	Granite	0-4000	200
Limestones	2-280	25	Rhyolite	20-3000	
Sandstones	0-1660	30	Dolerite	100-3000	1400
Shales	5-1480	50	Augite-Syenite	2700-3600	
Av. Var. Sed. (48)	0-4000	75	Olivine-Diabase		2000
Metamorphic			Diabase	80-13,000	4500
Amphibolite		60	Porphyry	20-16,700	5000
Schist	25-240	120	Gabbro	80-7200	6000
Phyllite		130	Basalt	20-14,500	6000
Gneiss	10-2000		Diorite	50-10,000	7000
Quartzite		350	Pyroxenite		10,500
Serpentine	250-1400		Peridotite	7600-15,600	13,000
Slate	0-3000	500	Andesite		13,500
Av. Var. Met (61)	0-5800	350	Av. acid Ign.	3-6530	650
			Av. basic Ign.	44-9710	2600

Dolomite 75
 Shale 1480
 Basalt 14,500
 Granite 4,000

U.S.G.S. REFRACTION PROFILES - NEVADA TEST SITE '83 & '85

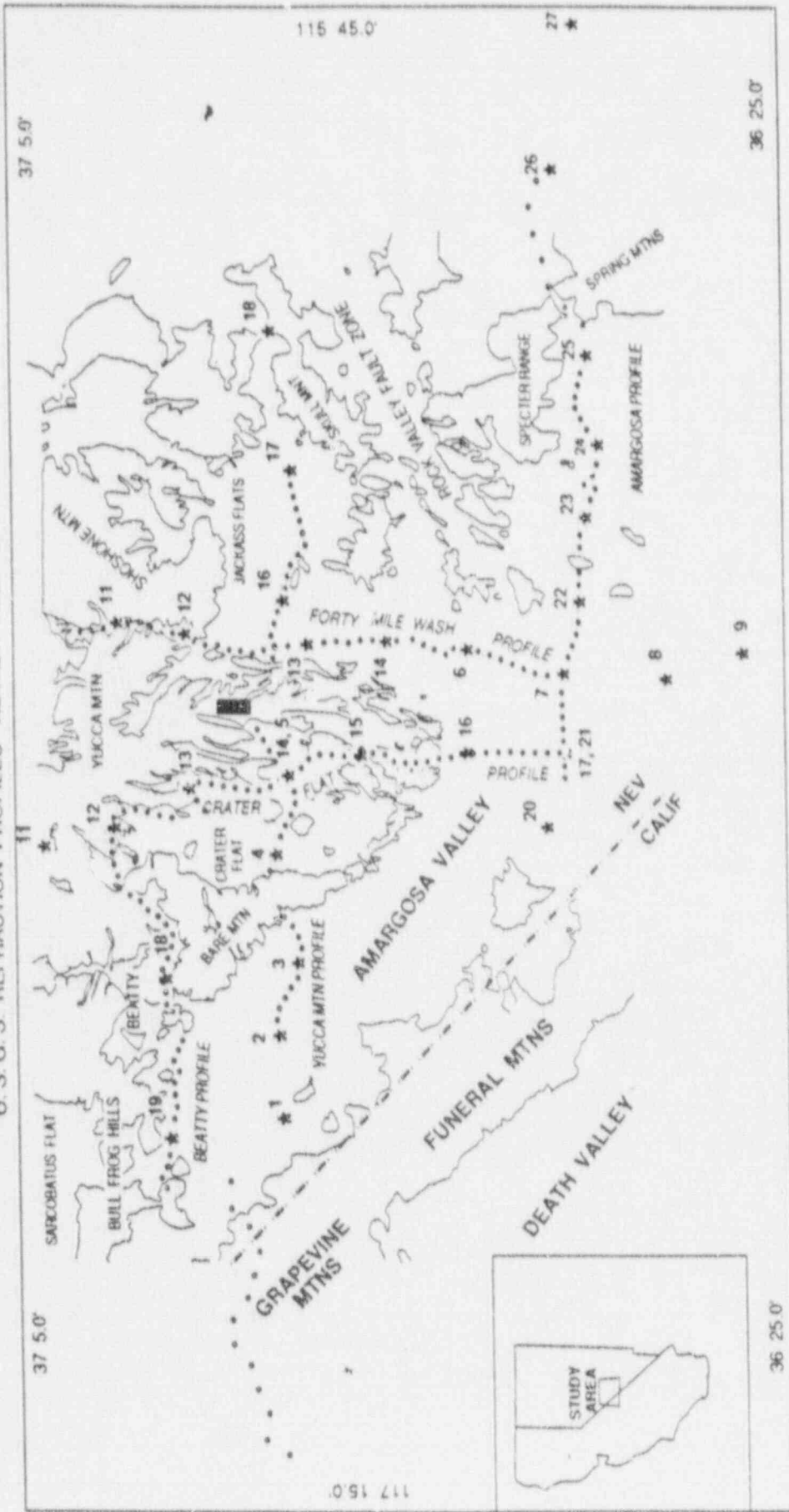
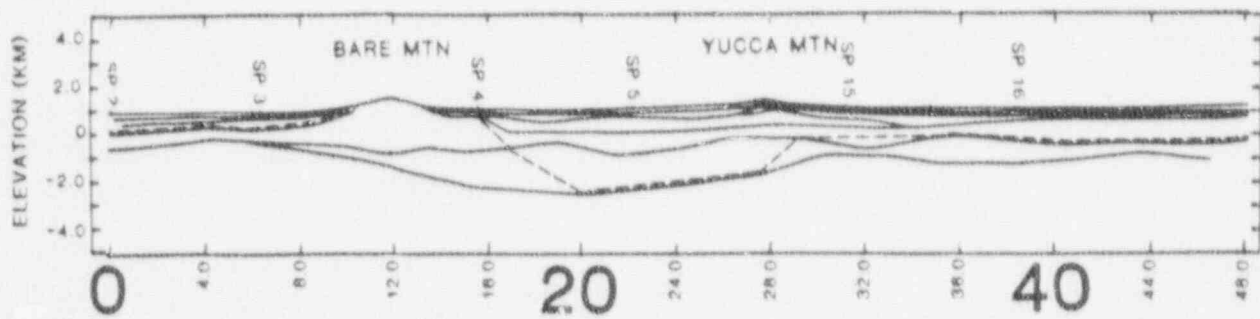
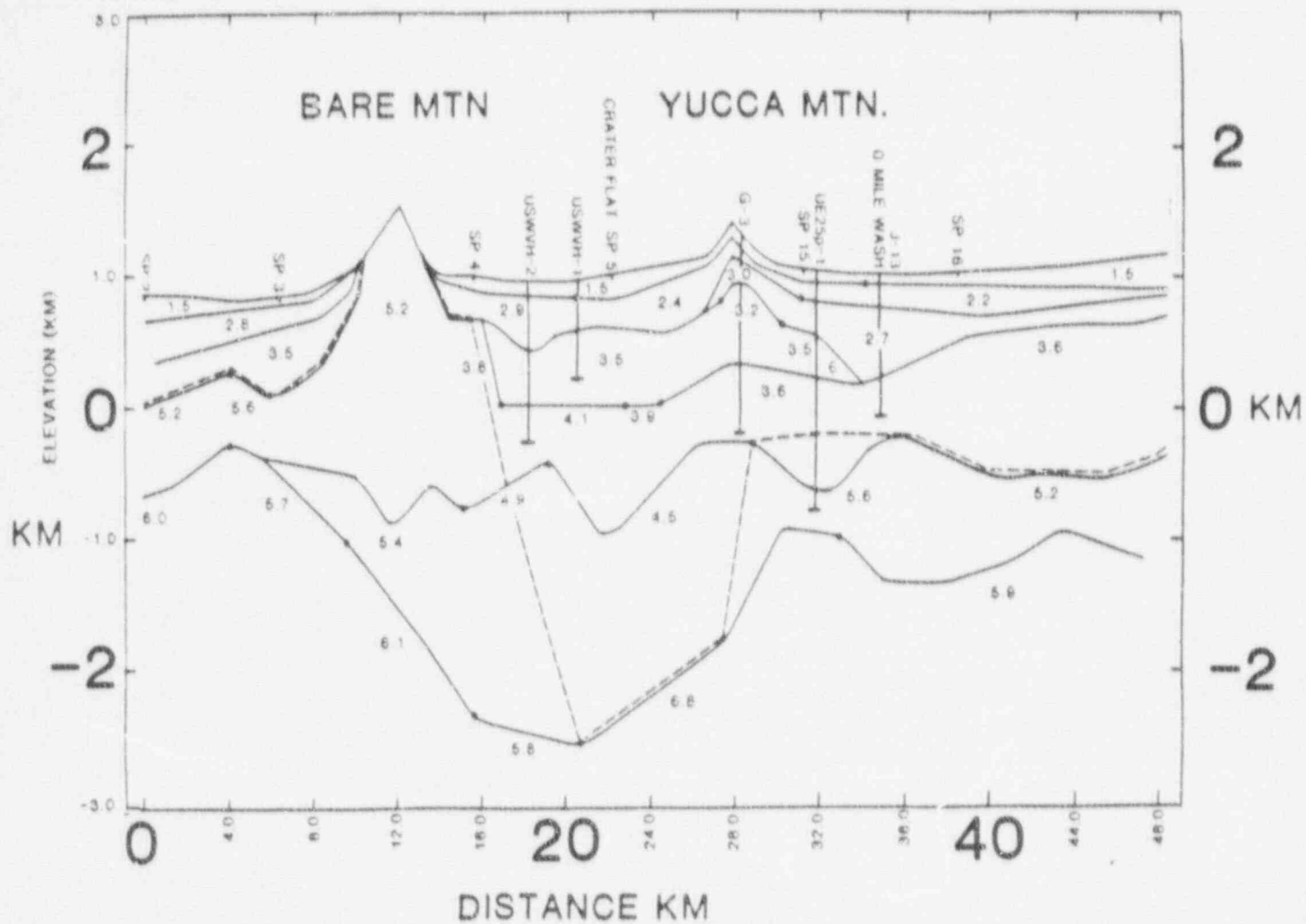


FIGURE 1

YUCCA MOUNTAIN EAST-WEST PROFILE



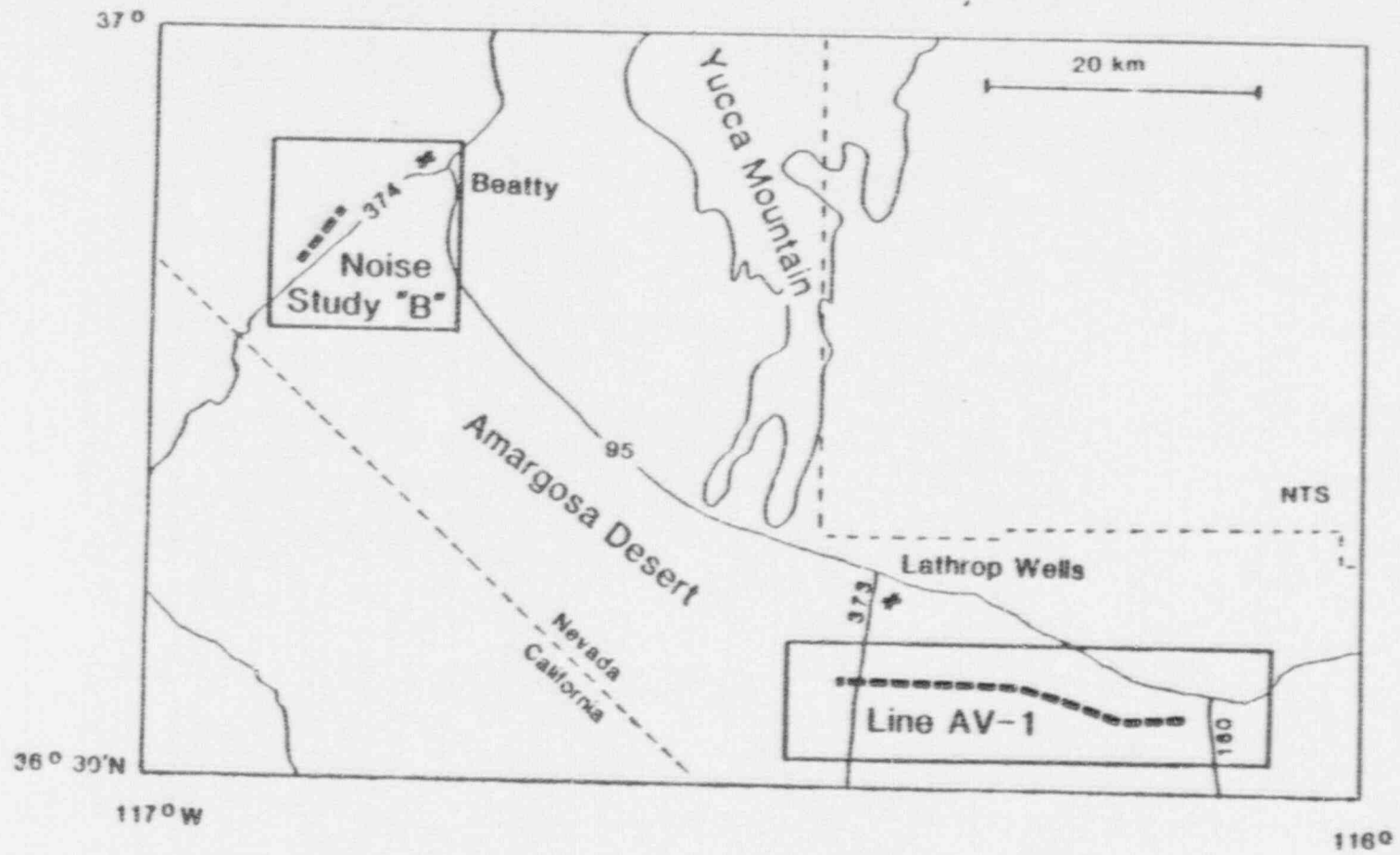
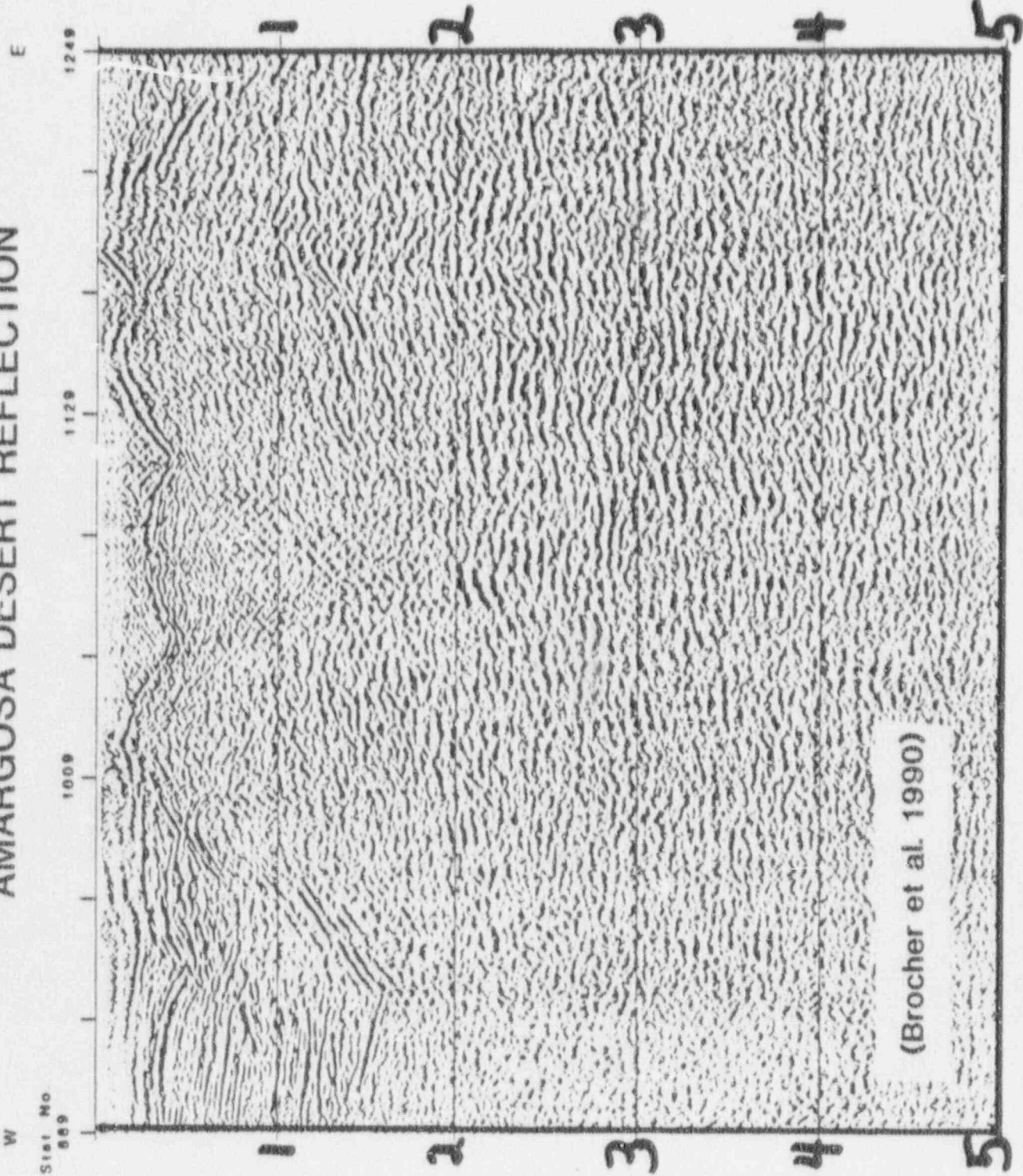
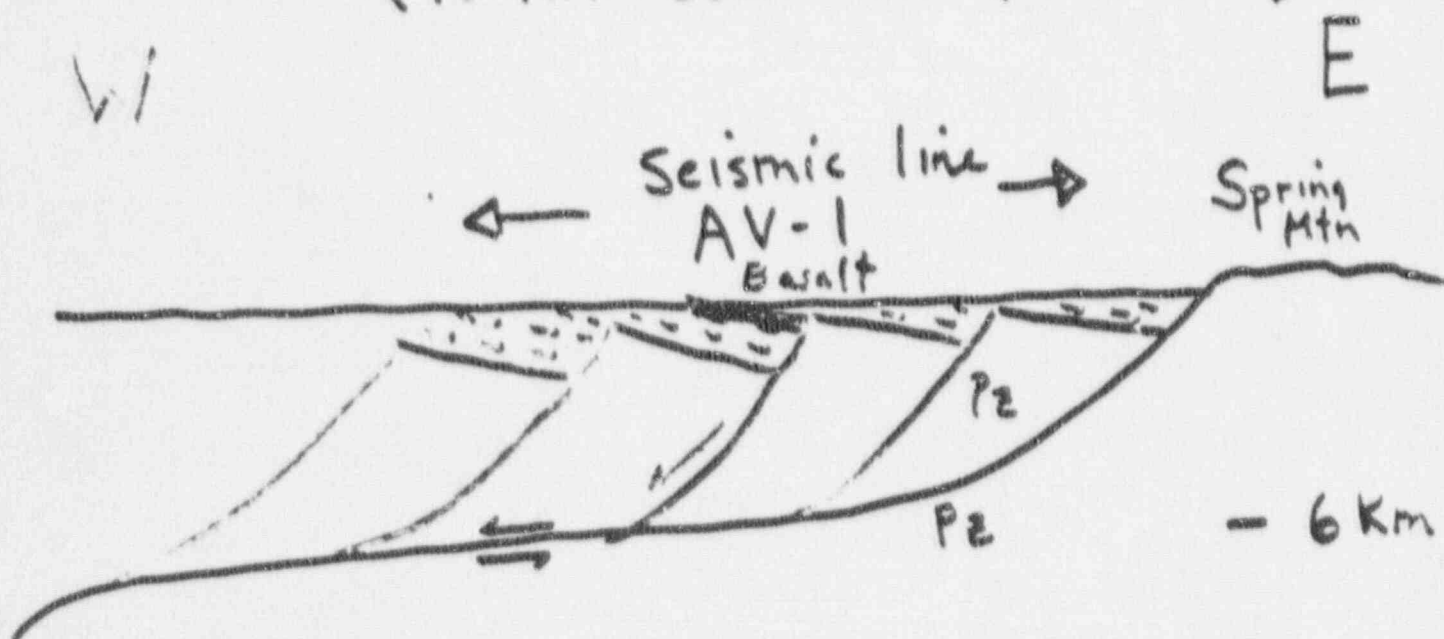


Fig. 2

AMARGOSA DESERT REFLECTION



(15 KM South of Yucca Mtn.)



Stations 1775-1875

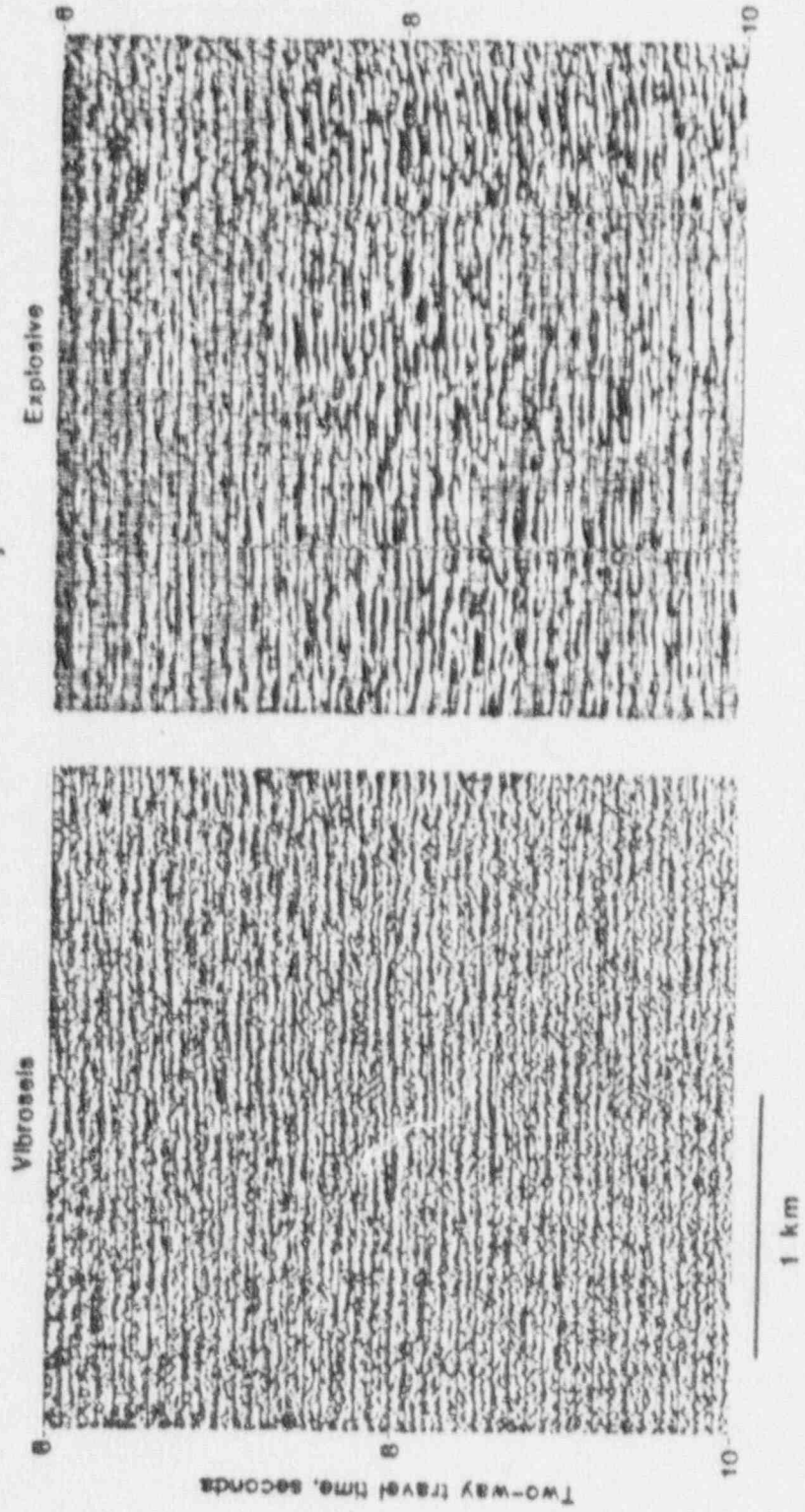
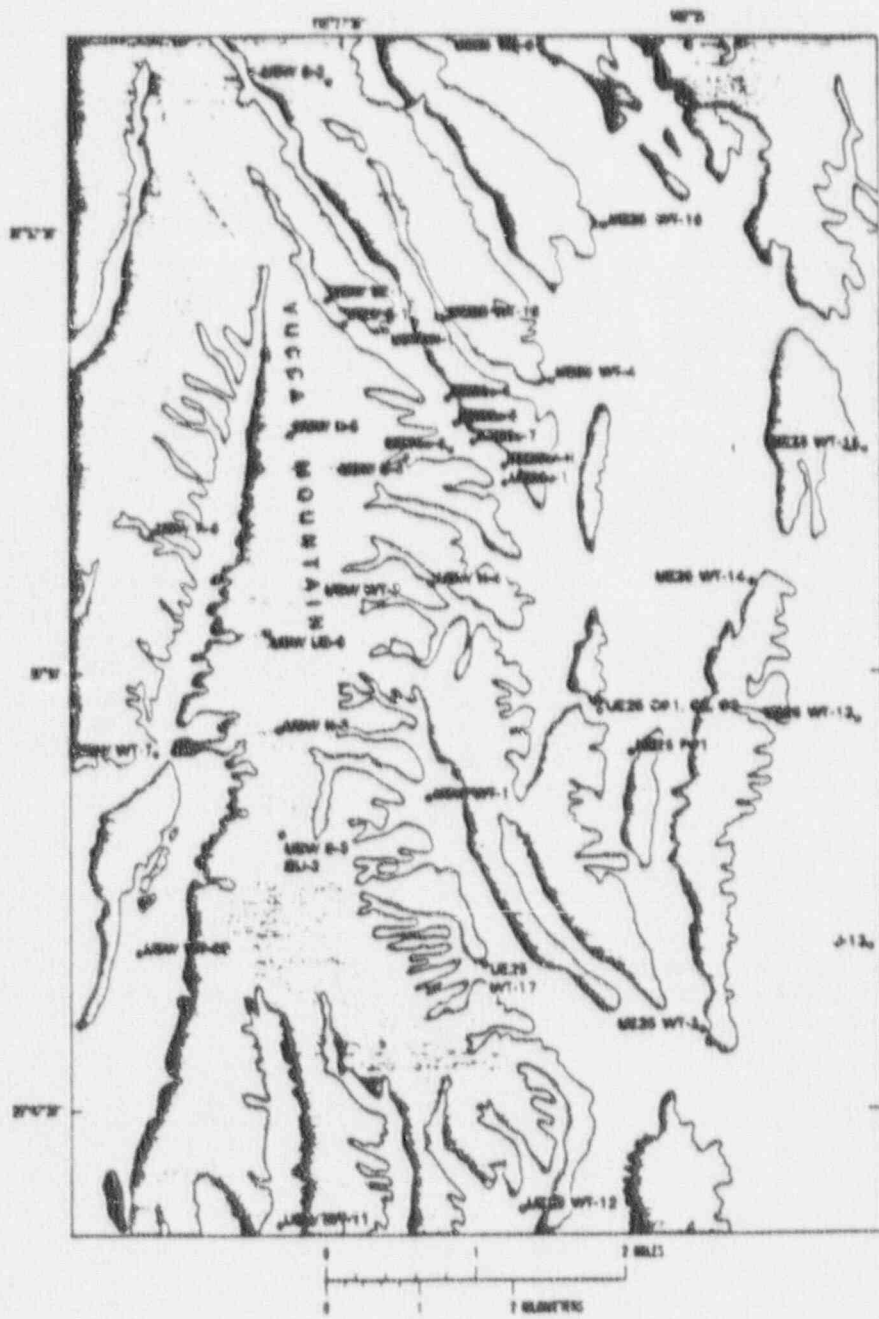


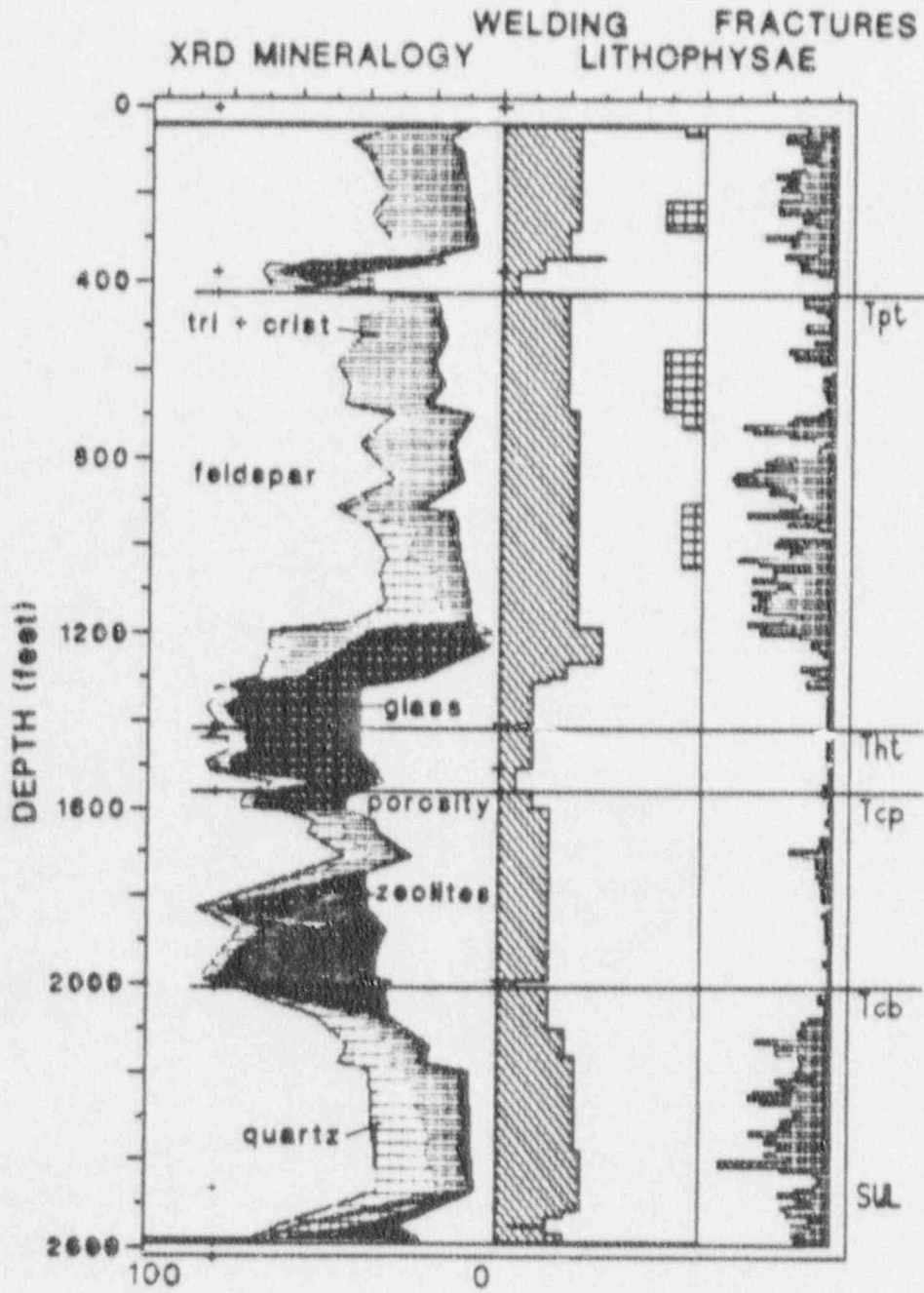
Fig. 12

Physical Properties
from
Integration of Borehole Data

1. Geology, mineralogy + core
2. Cross-Sections of Logs.
3. Porosity
4. Permeability + Flow



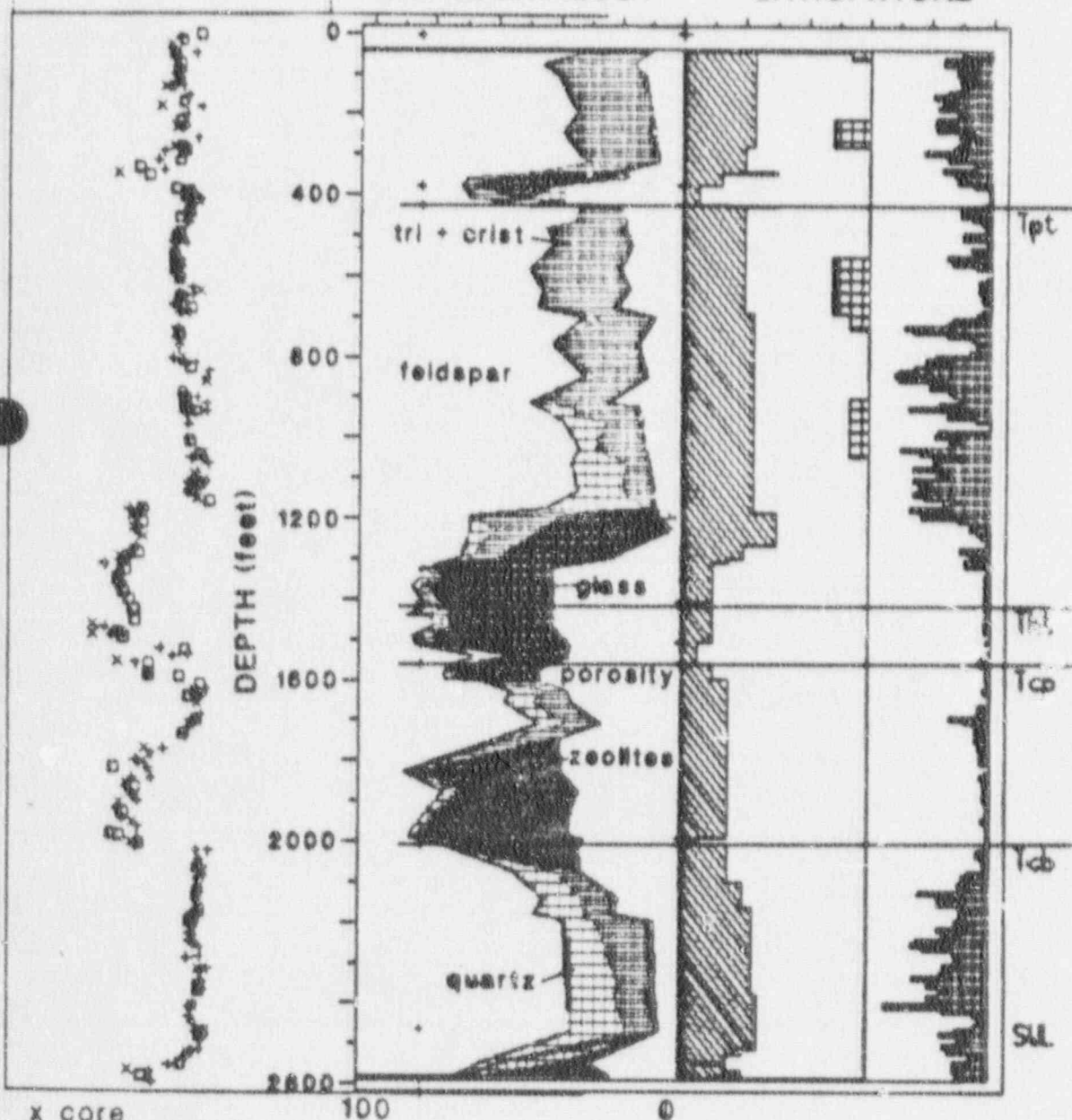
BOREHOLE GU-3



BOREHOLE GU-3

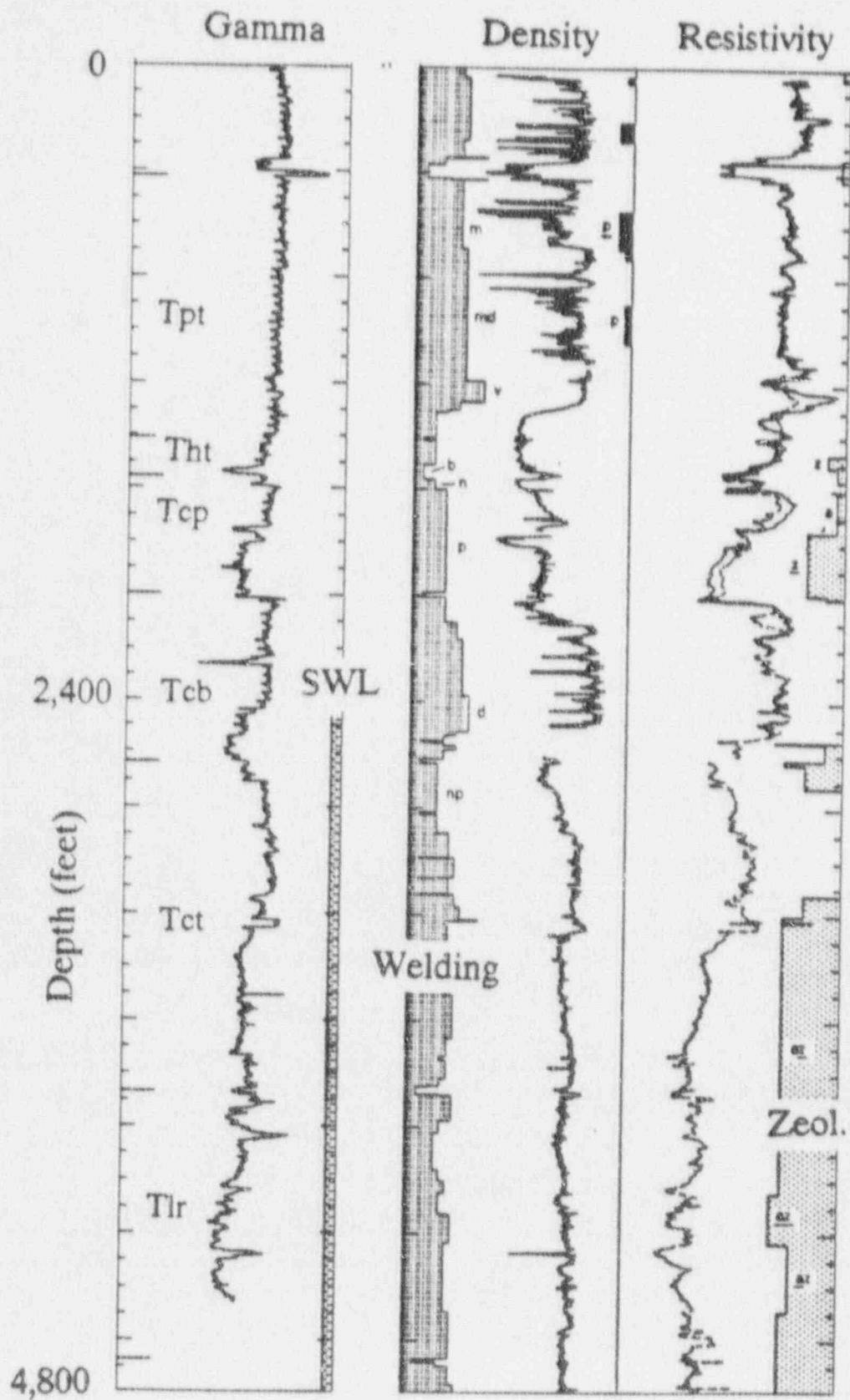
2 Grain Density 3

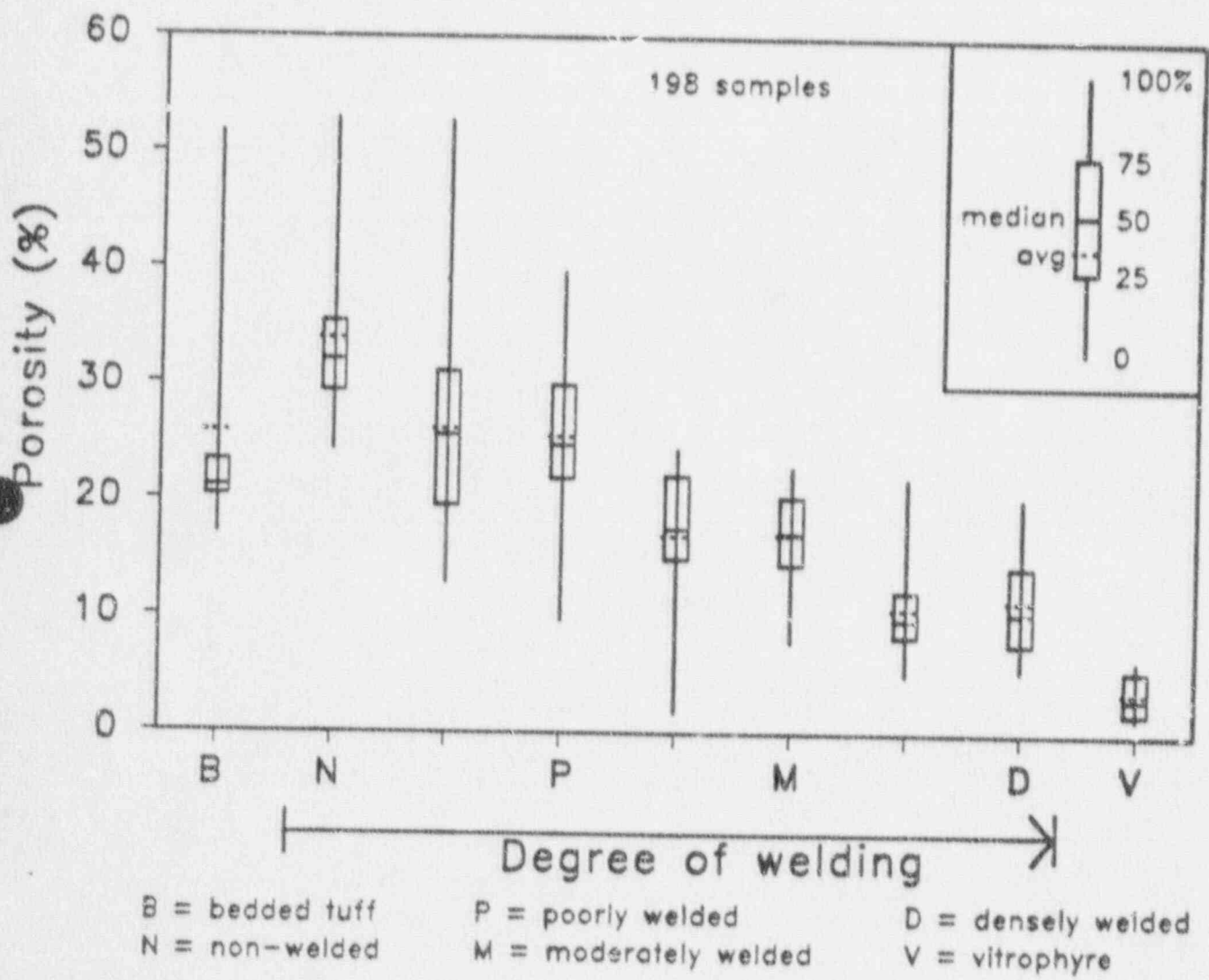
XRD MINERALOGY WELDING FRACTURES
LITHOPHYSAE

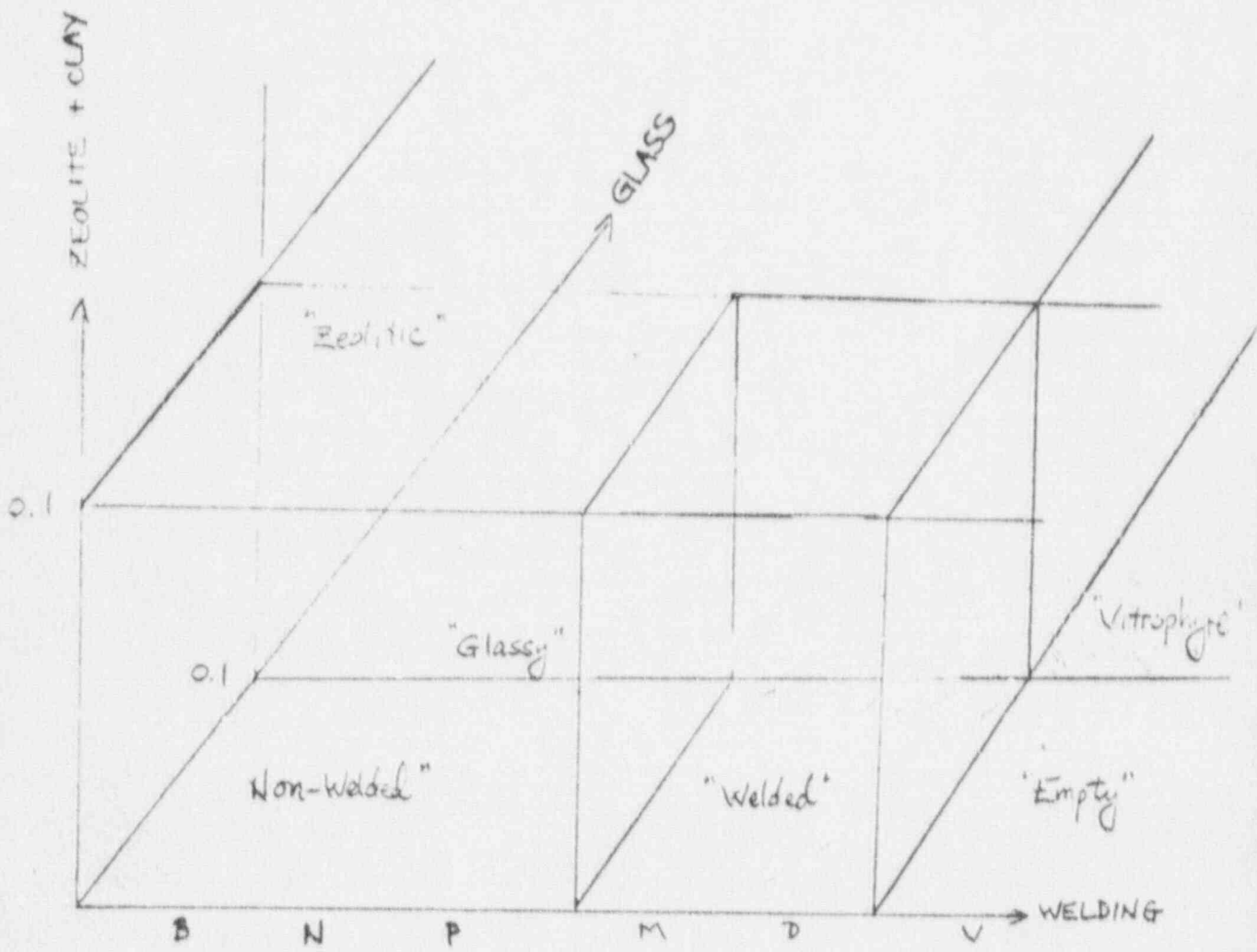


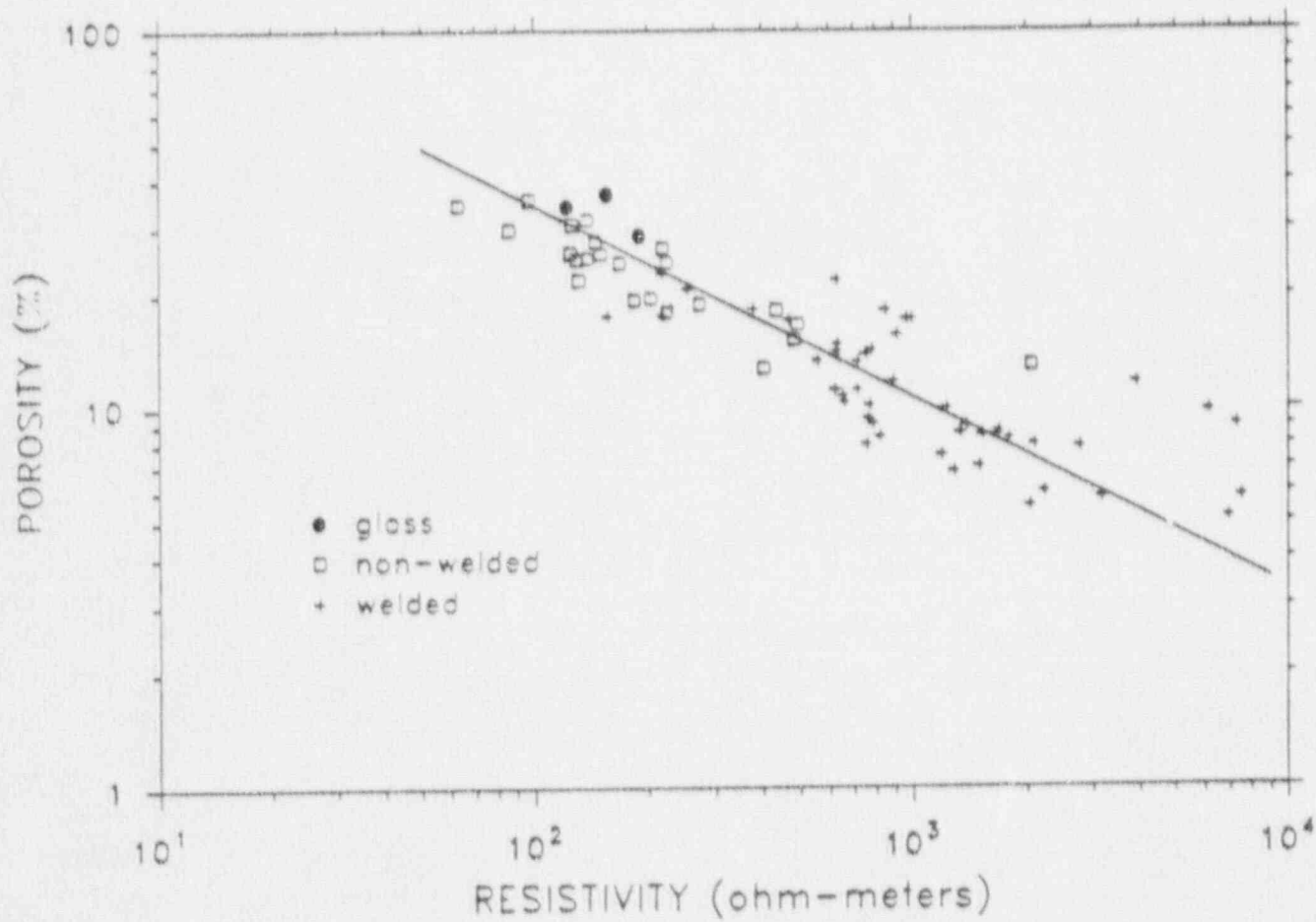
x core
+ pycnometer
o computed from mineralogy

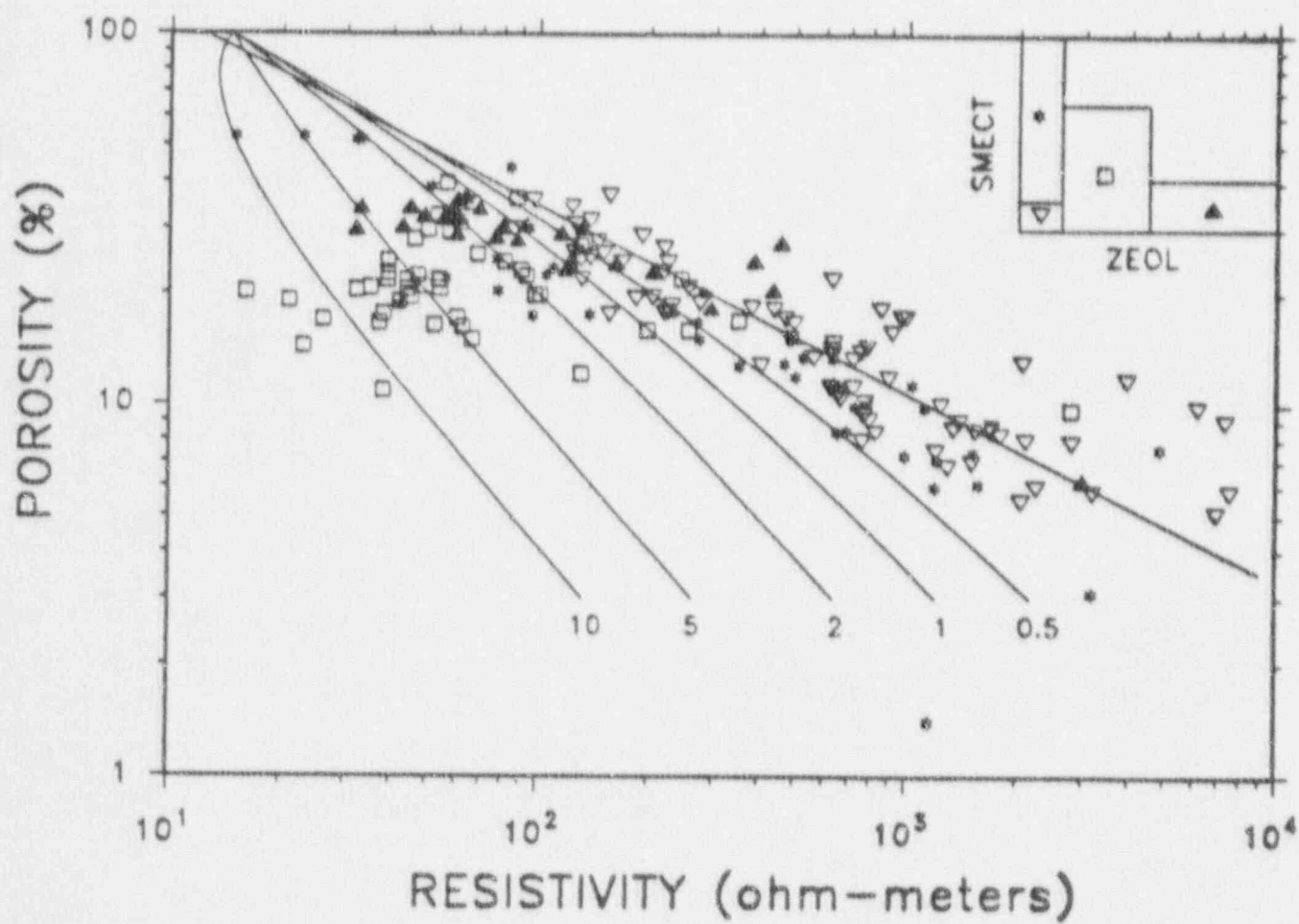
BOREHOLE G-3

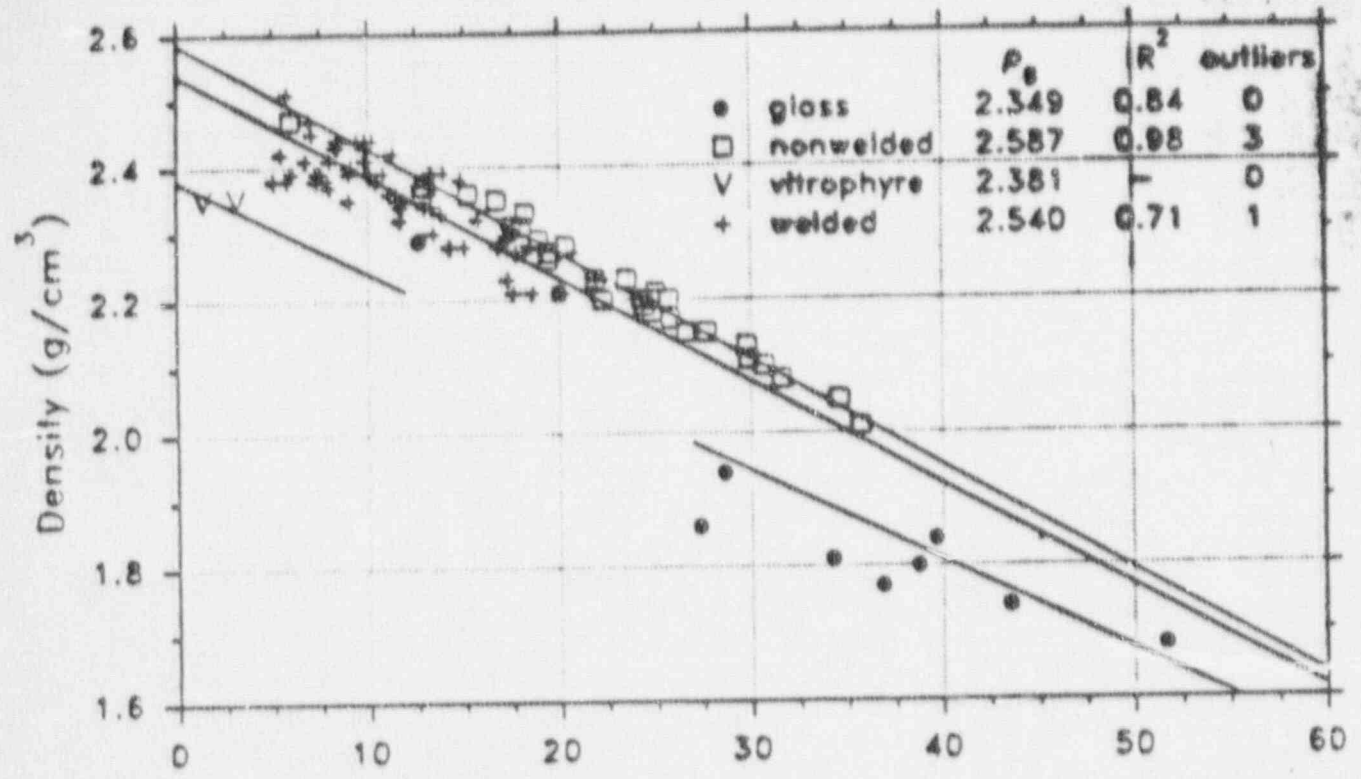




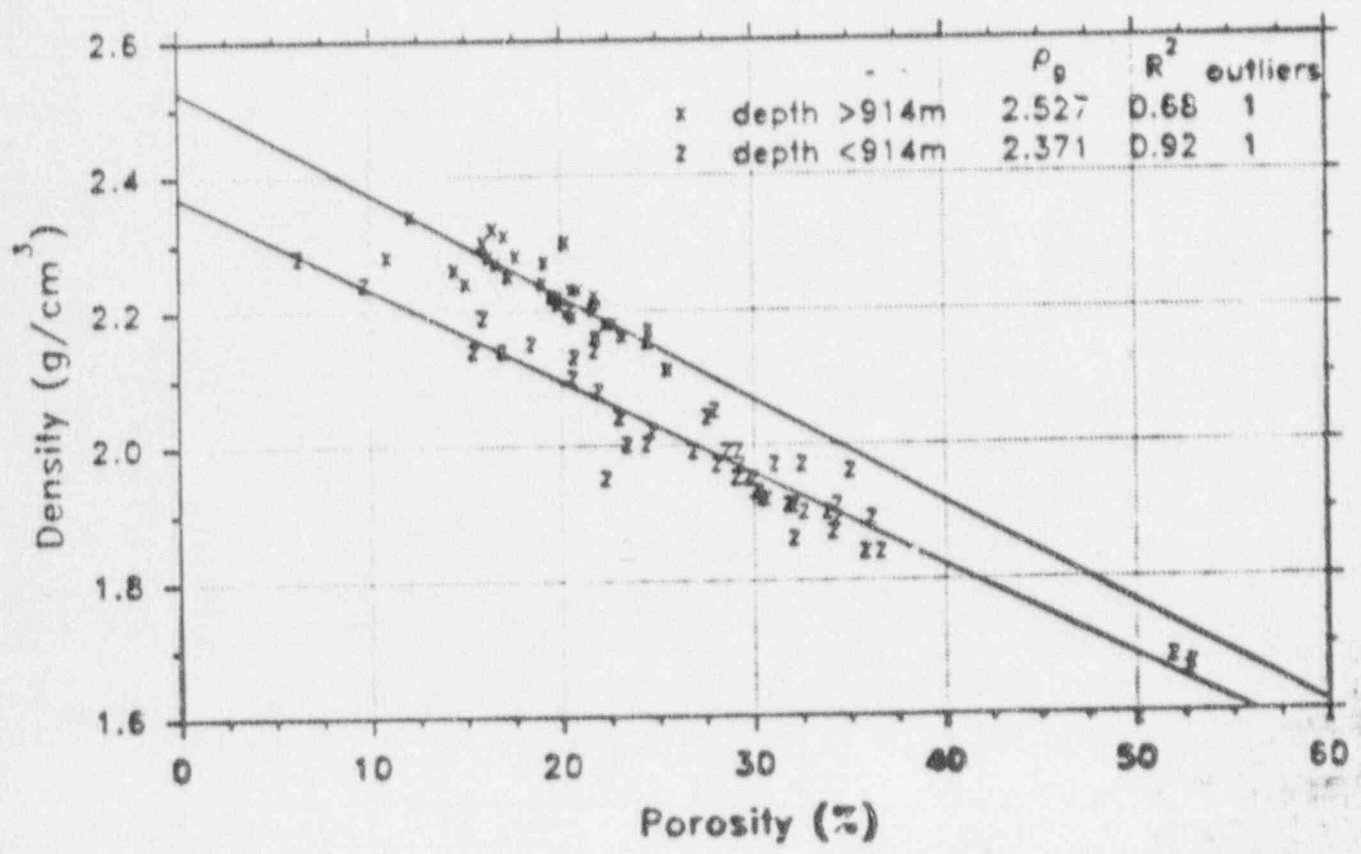


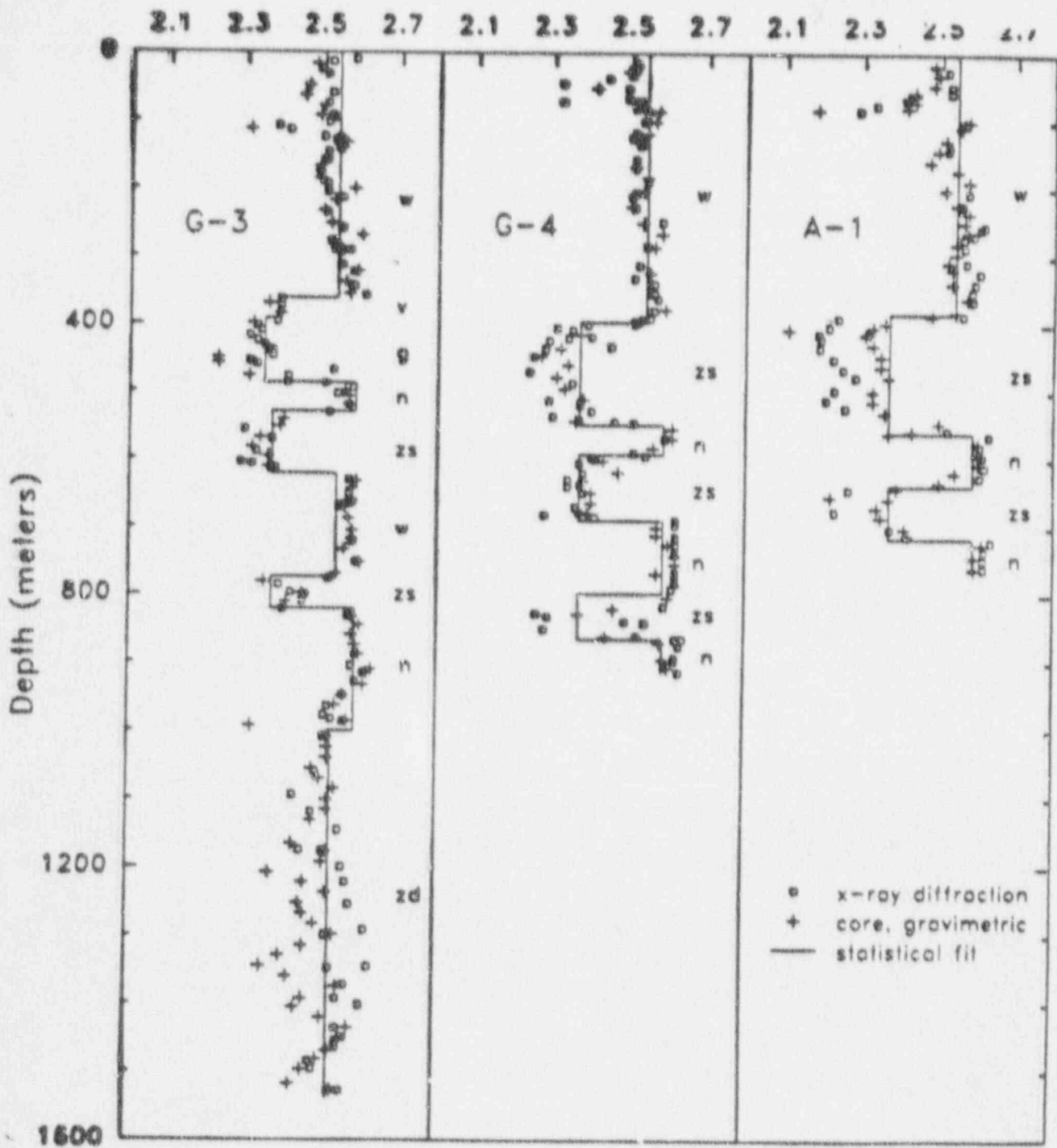






b. Zeolitic Samples





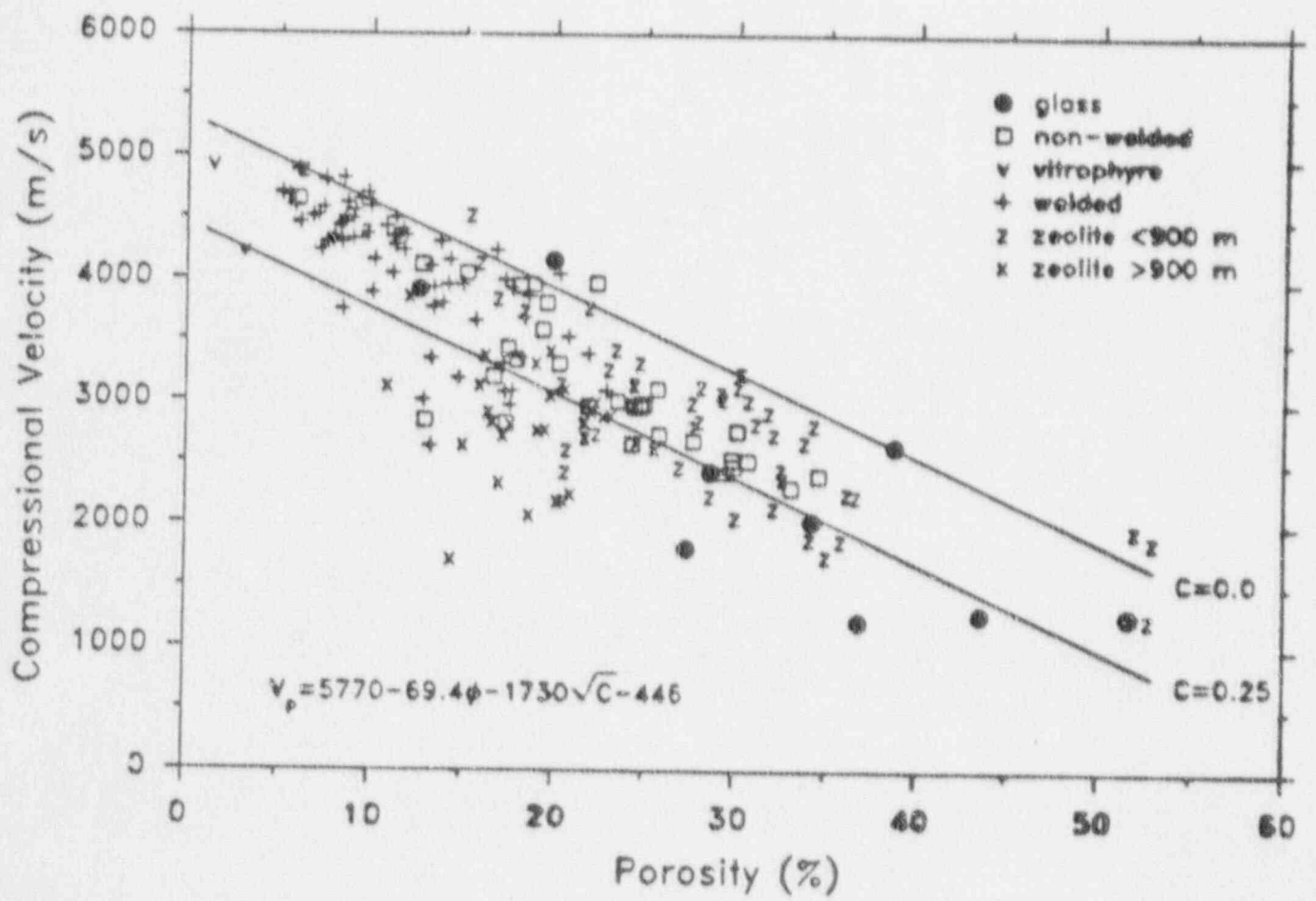


fig-v2

SUMMARY - DATA ON TUFF SAMPLES

Porosity declines as degree of welding increases.

Porosity varies from 1 to 53 percent.

Density, resistivity, velocity, and permeability all depend to first order on porosity and therefore vary over a large range.

Density: 1.66 to 2.51 g/cm³.

Resistivity: 15 to 7500 ohm-m

Velocity: 1220 to 4930 m/s

Permeability: 0.2 μ darcies to 0.2 darcies

CONCLUSIONS - TUFF SAMPLES

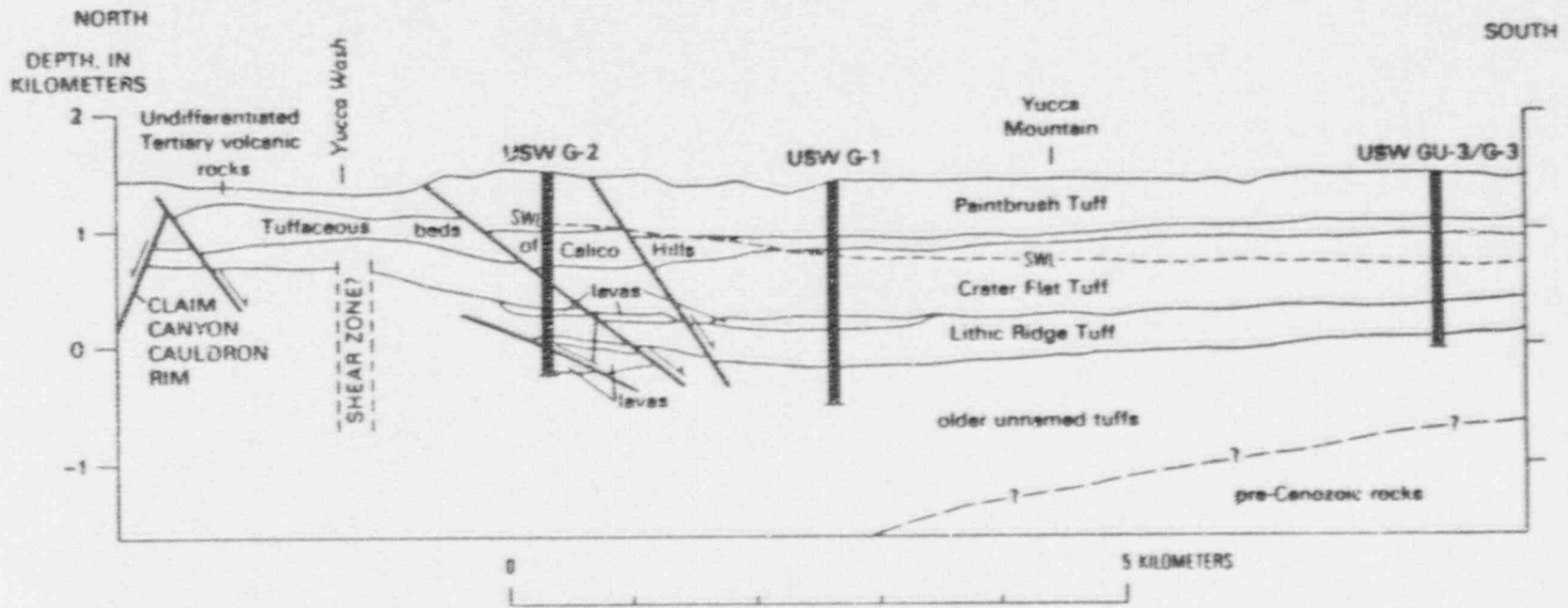
Sorting the samples into rock classes defined in terms of degree of welding and mineralogy enables us to distinguish the influence of zeolites and clays from porosity.

Empirical rock-property relationships established for sandstones can be applied to tuffs.

CONCLUSIONS - TUFF SAMPLES

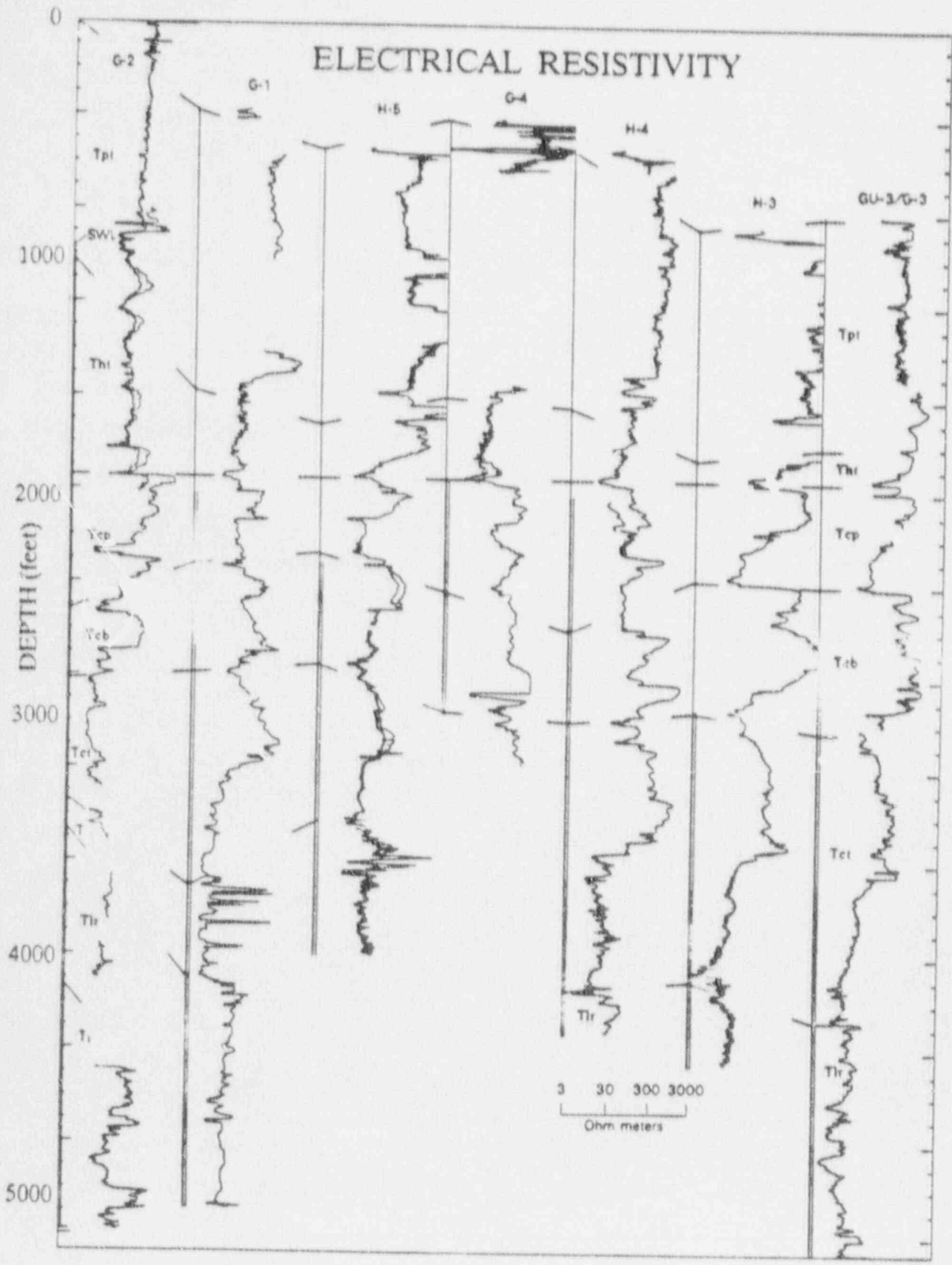
The degree of welding controls primary porosity; porosity is the primary control on other measured physical properties.

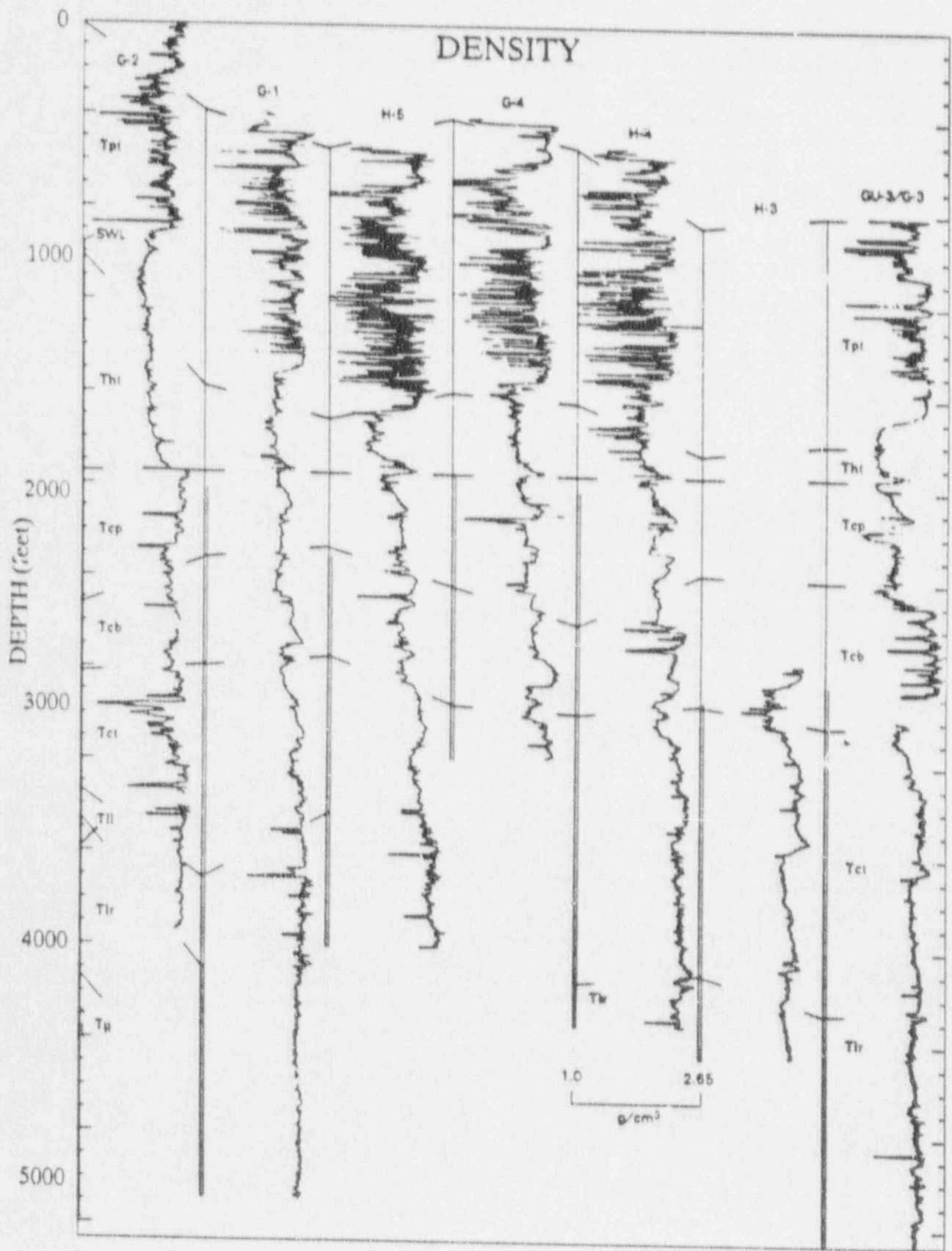
Zeolites and clays are a significant secondary control on density, resistivity, velocity, and permeability.

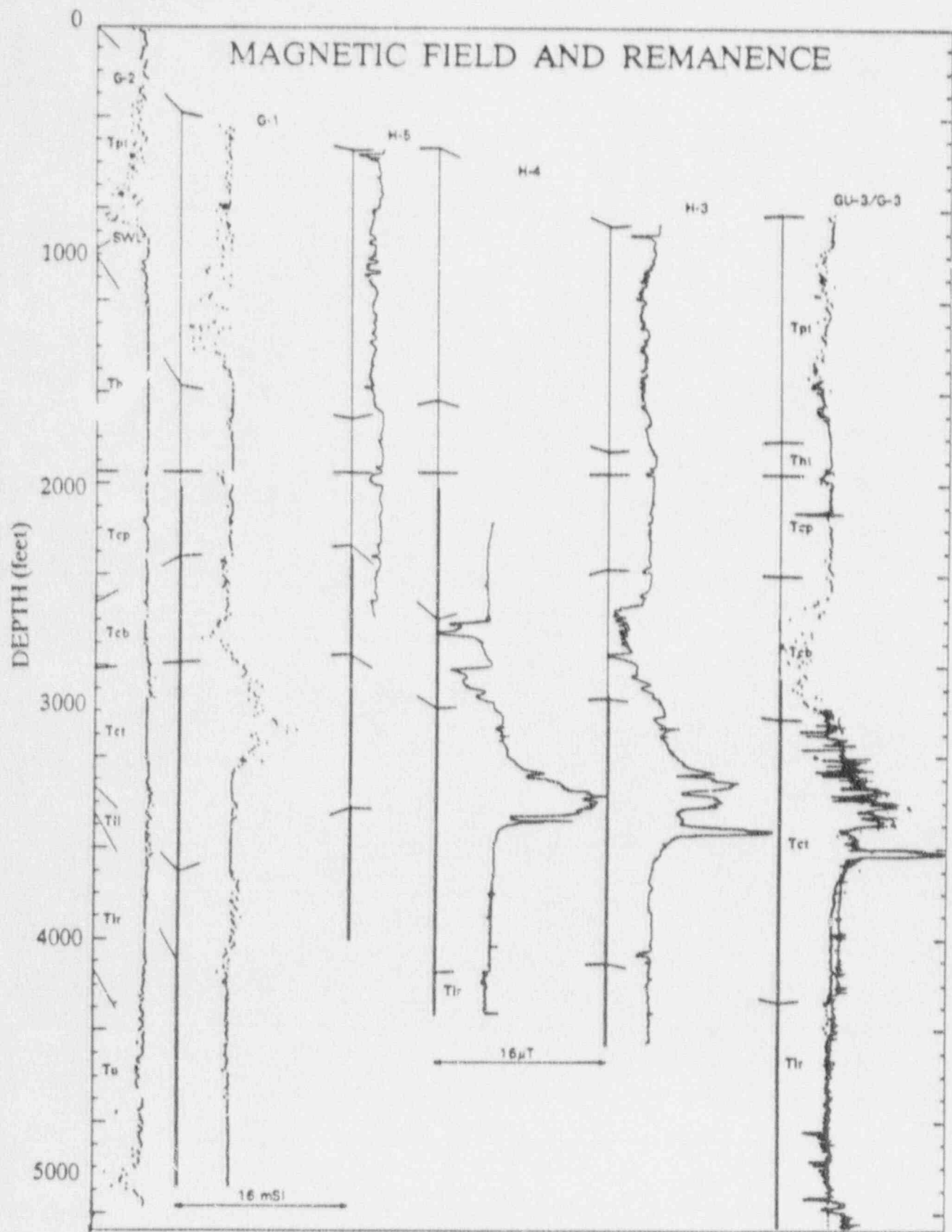


EXPLANATION

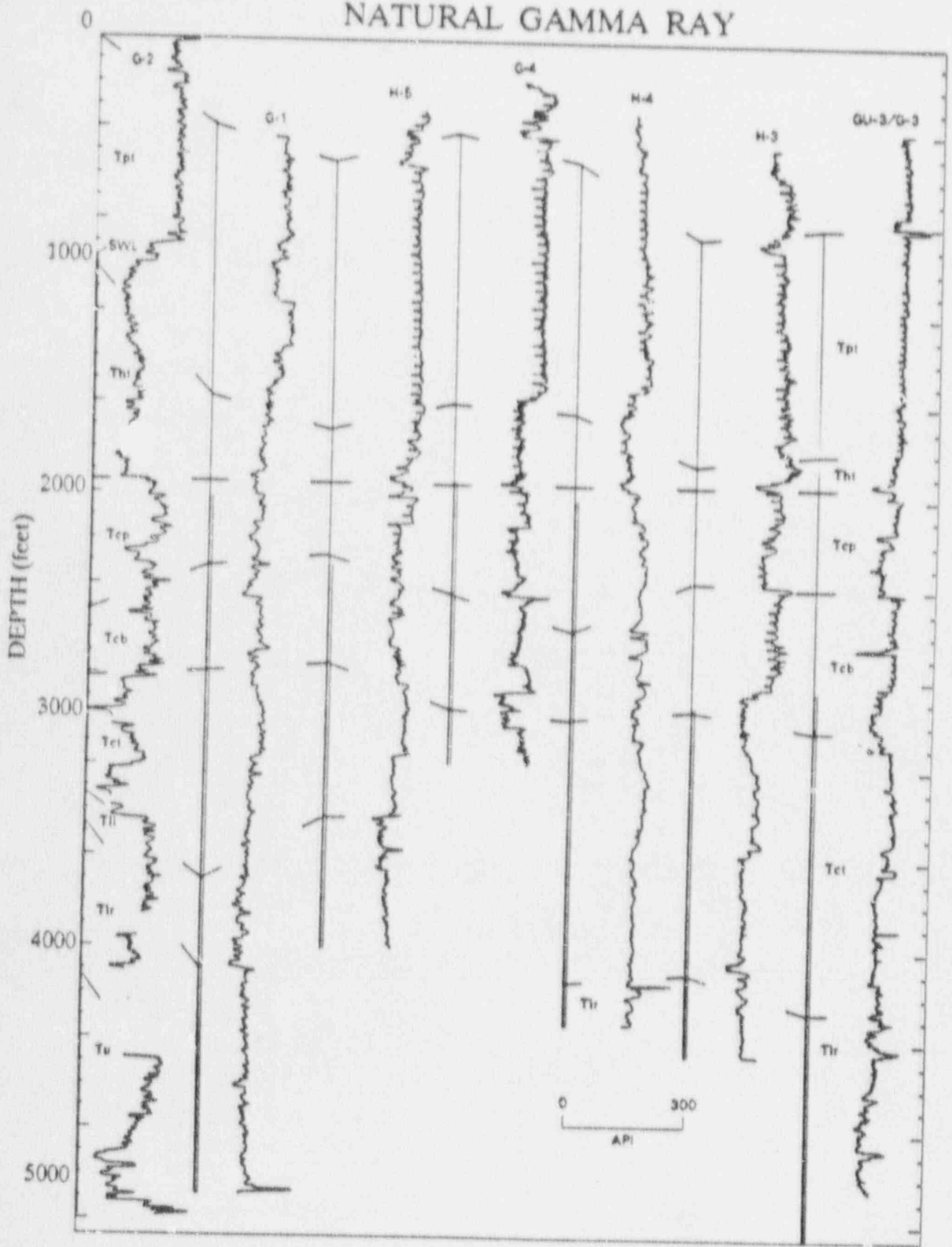
- Normal fault—Arrow indicates relative motion
- Lithologic contact—Dashed and queried where estimated
- SWL-- Static water level
- USW G-2 Drill hole



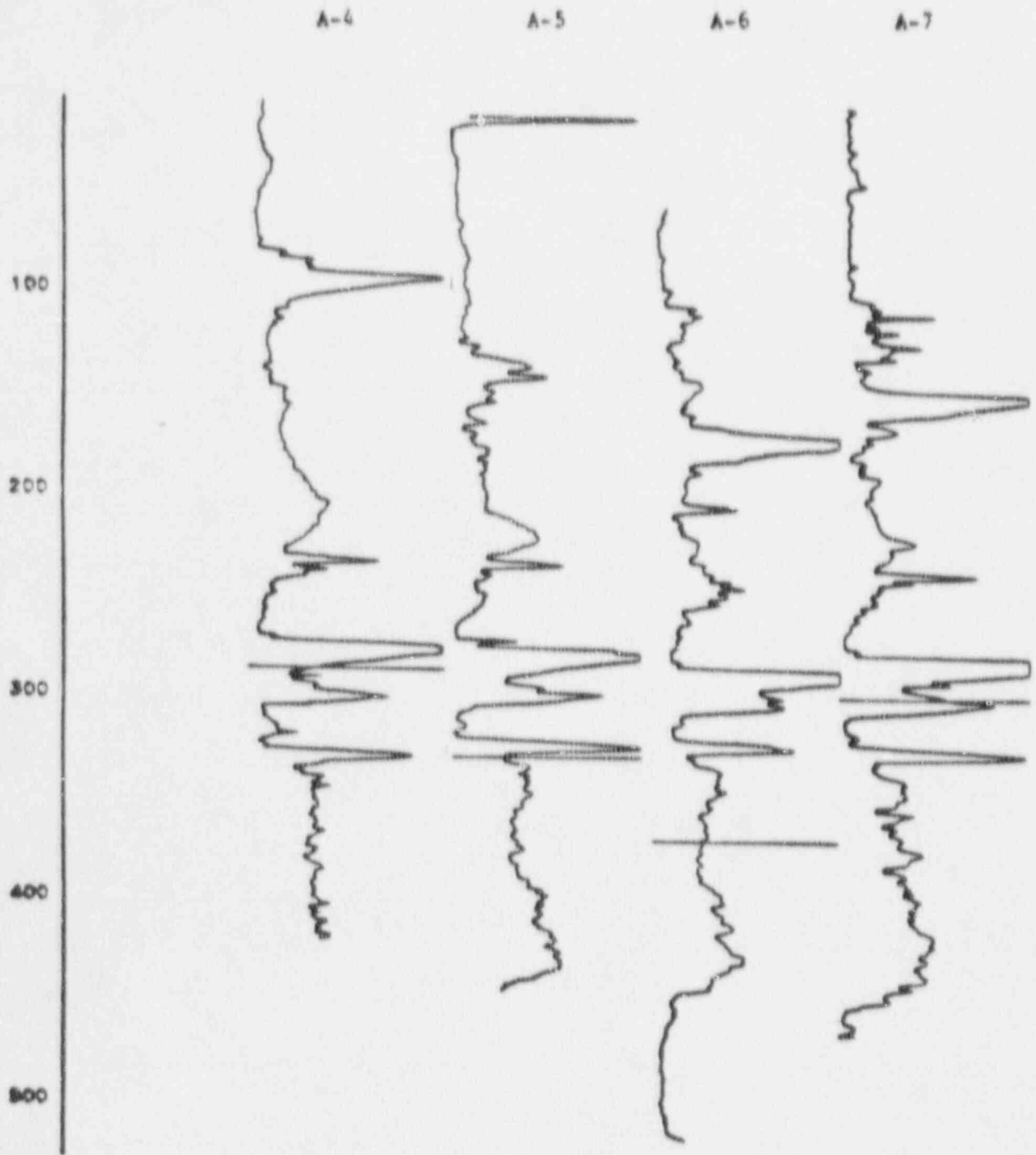




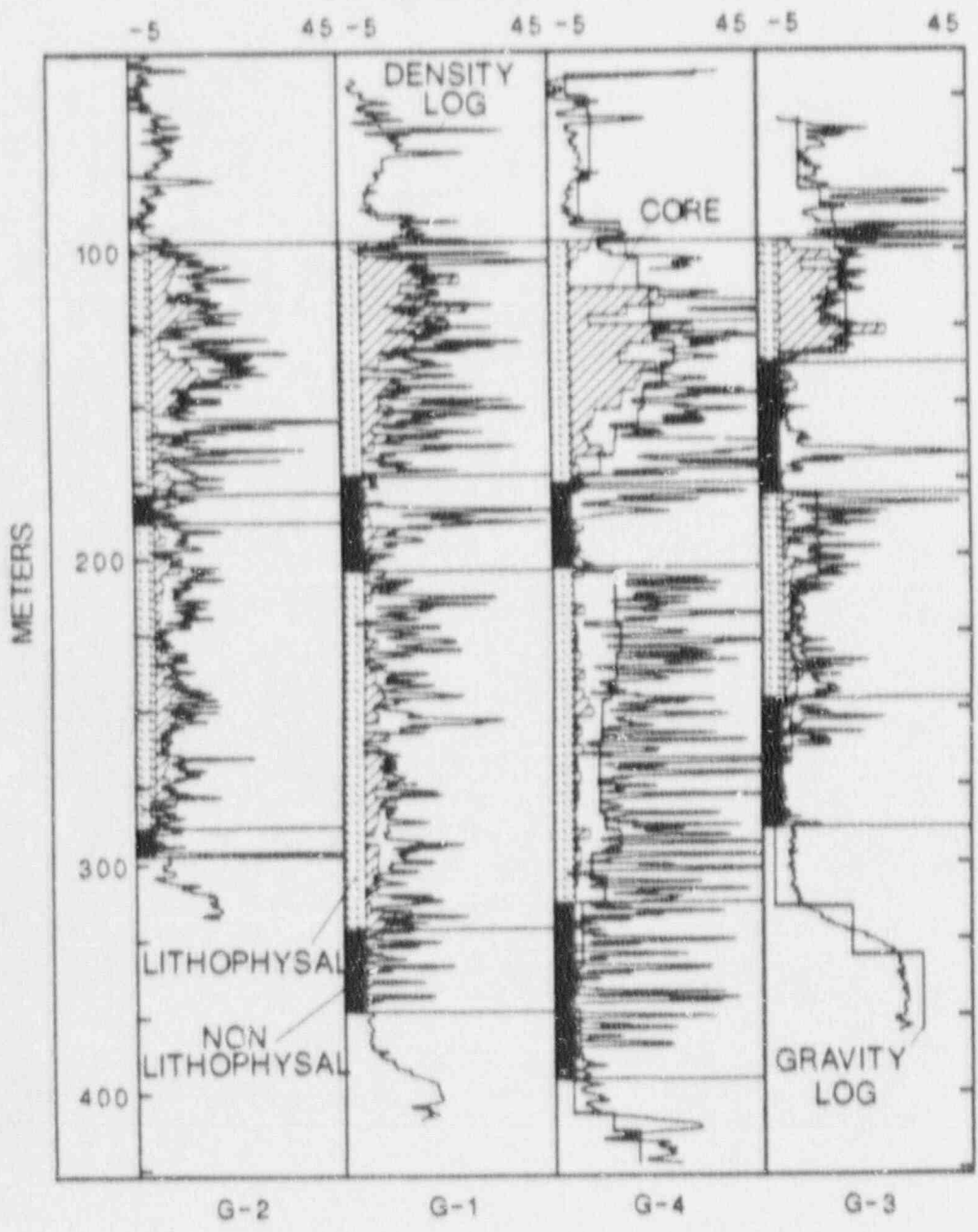
NATURAL GAMMA RAY



MAGNETIC SUSCEPTIBILITY



LITHOPHYSAL POROSITY (%)



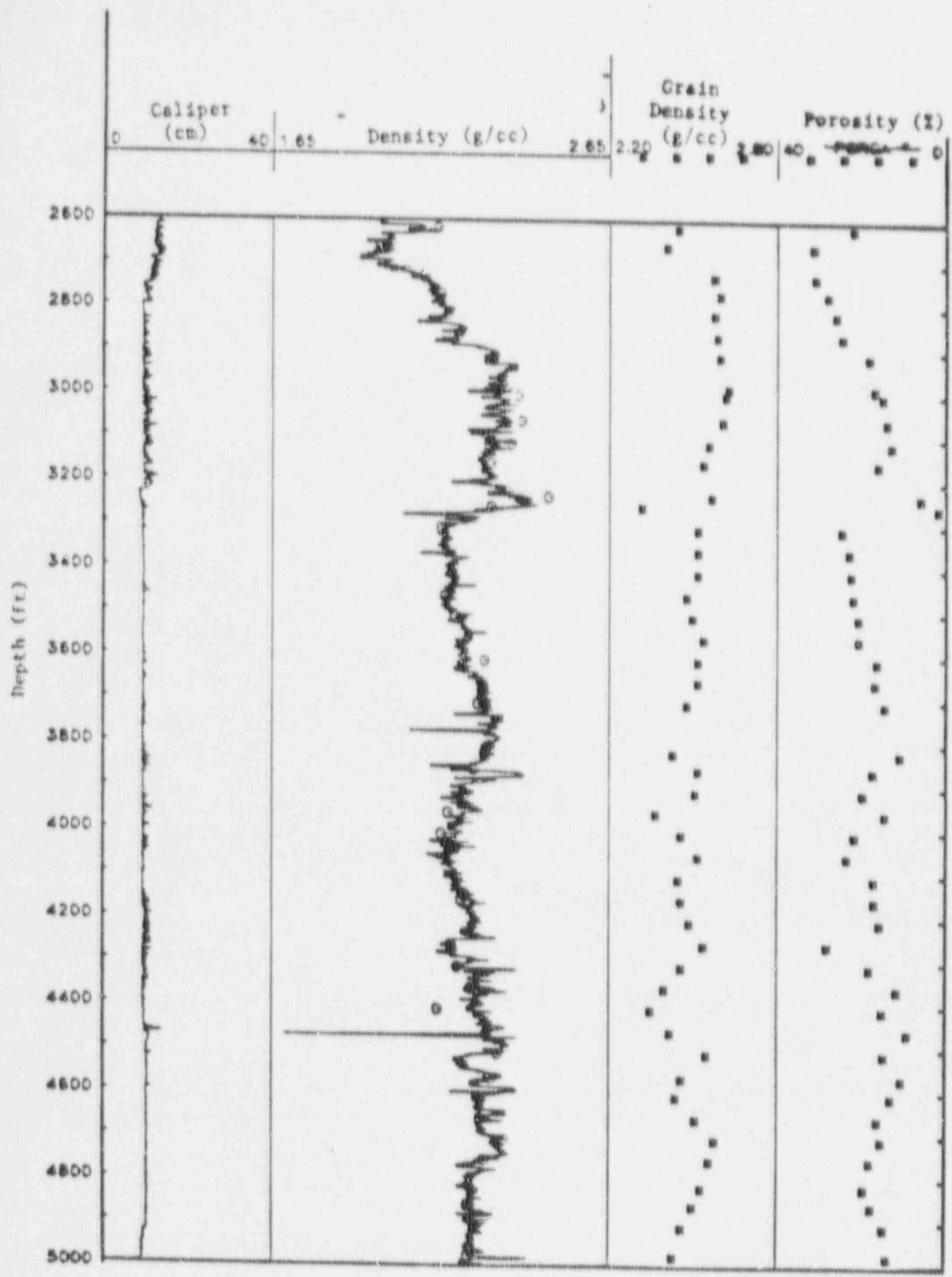
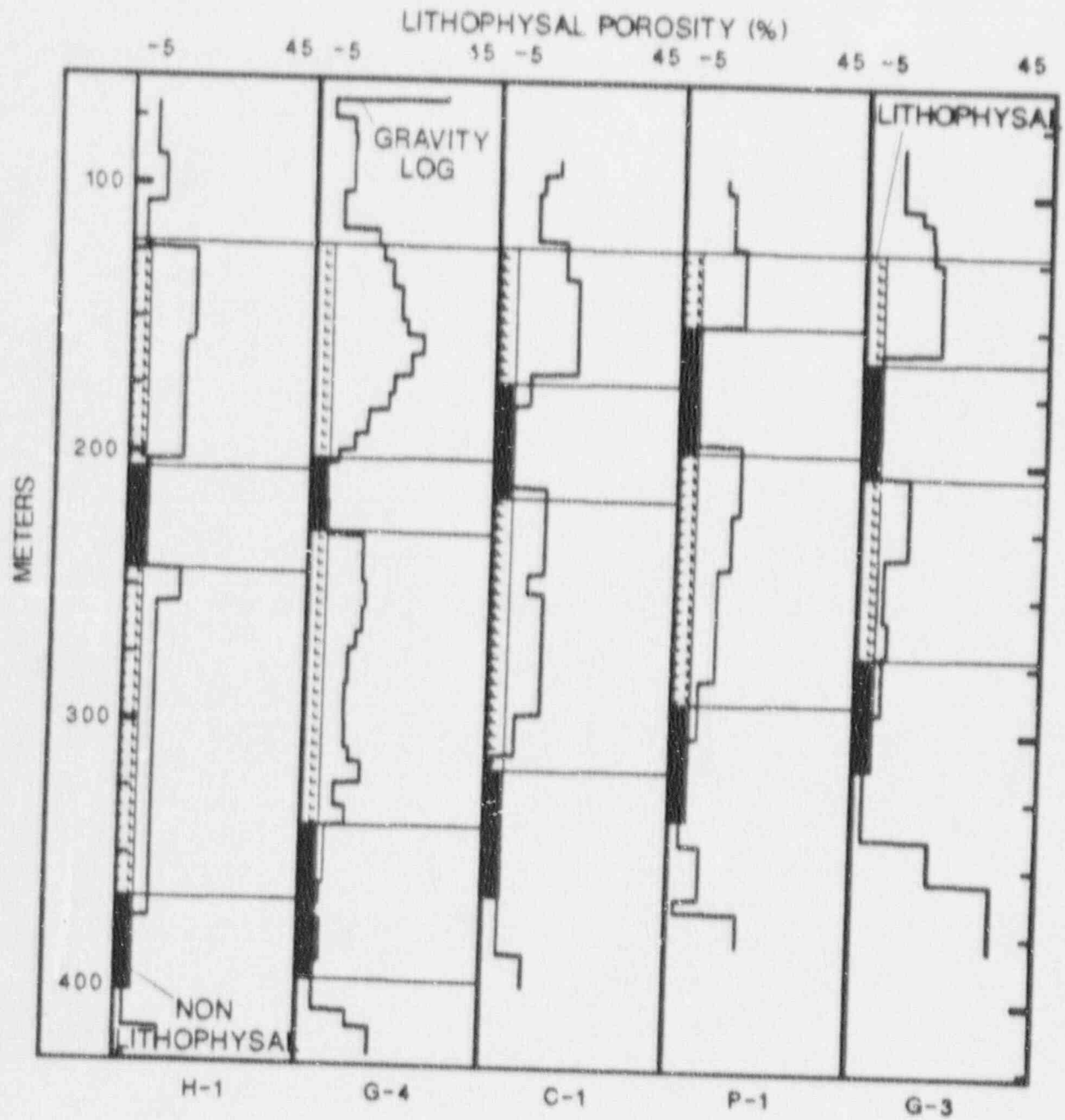


Figure 5-8. Caliper and density logs from G-3, with core measurements of saturated bulk density (open circles plotted with density log), grain density, and porosity from Anderson (1984).



Density

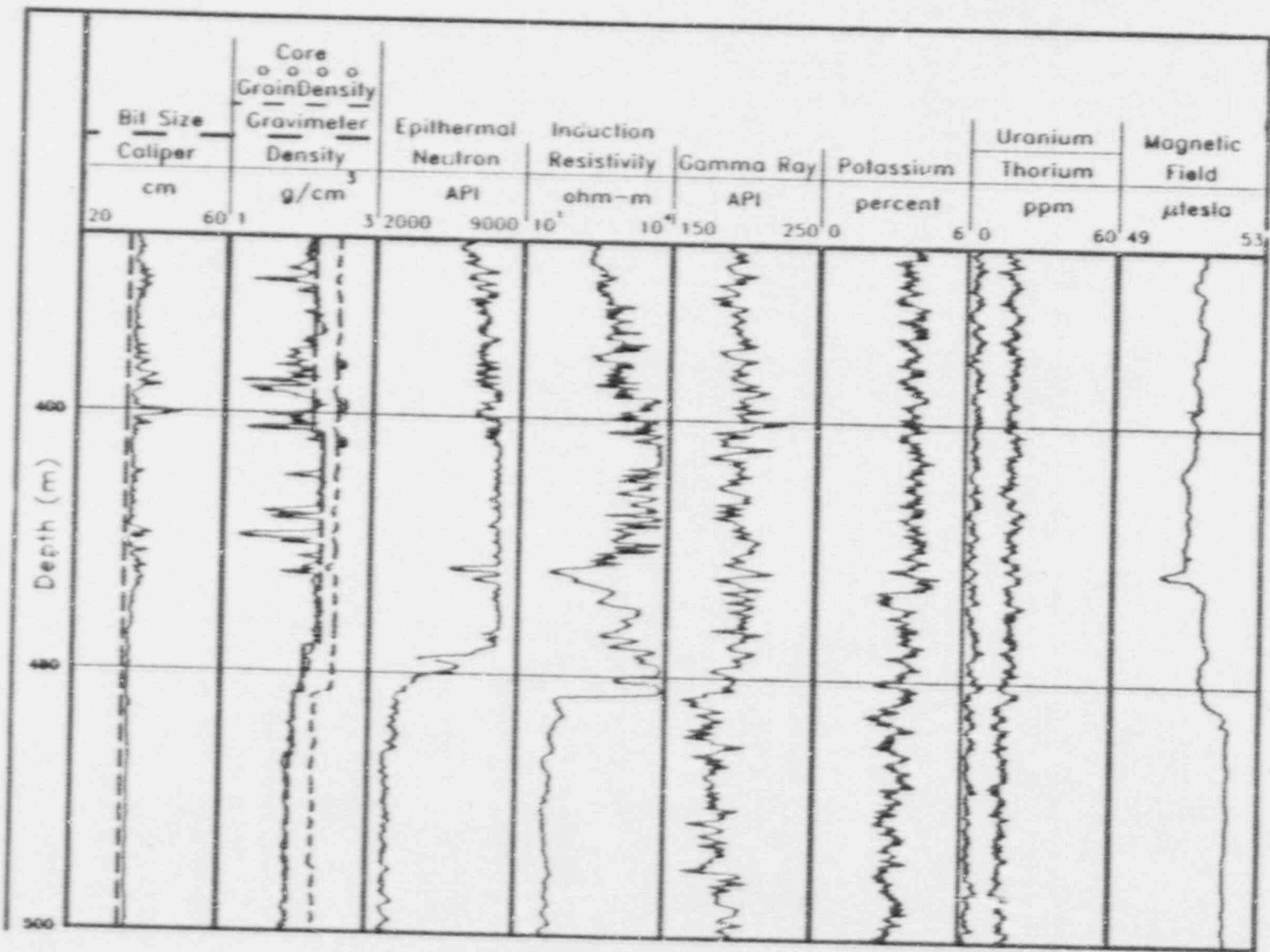
$$\rho_b = \rho_g (1 - \phi) + \rho_f \phi S_w$$

Epithermal Neutron

$$\log N_{epi} = b - c \phi S_w$$

Resistivity

$$R_t = R_w \phi^{-m} S_w^{-n}$$



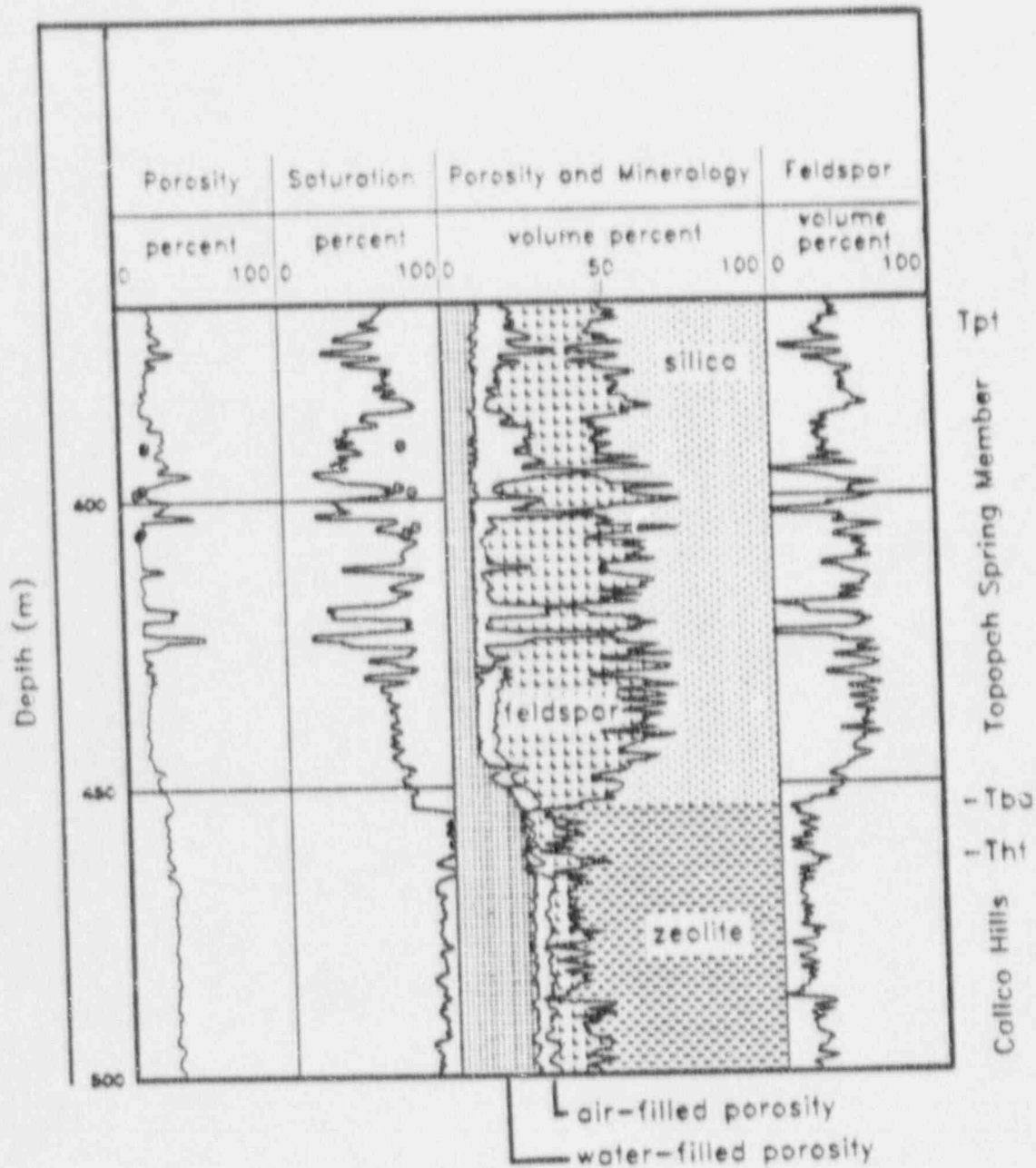


Table Uyy. Uranium content (ppm) averaged from spectral gamma-ray logs over three depth zones (feet) in each hole.

1730-1870 5.8	1706-1820 5.7	1708-1872 8.0	1668-1796 5.7	1700-1830 6.0
------------------	------------------	------------------	------------------	------------------

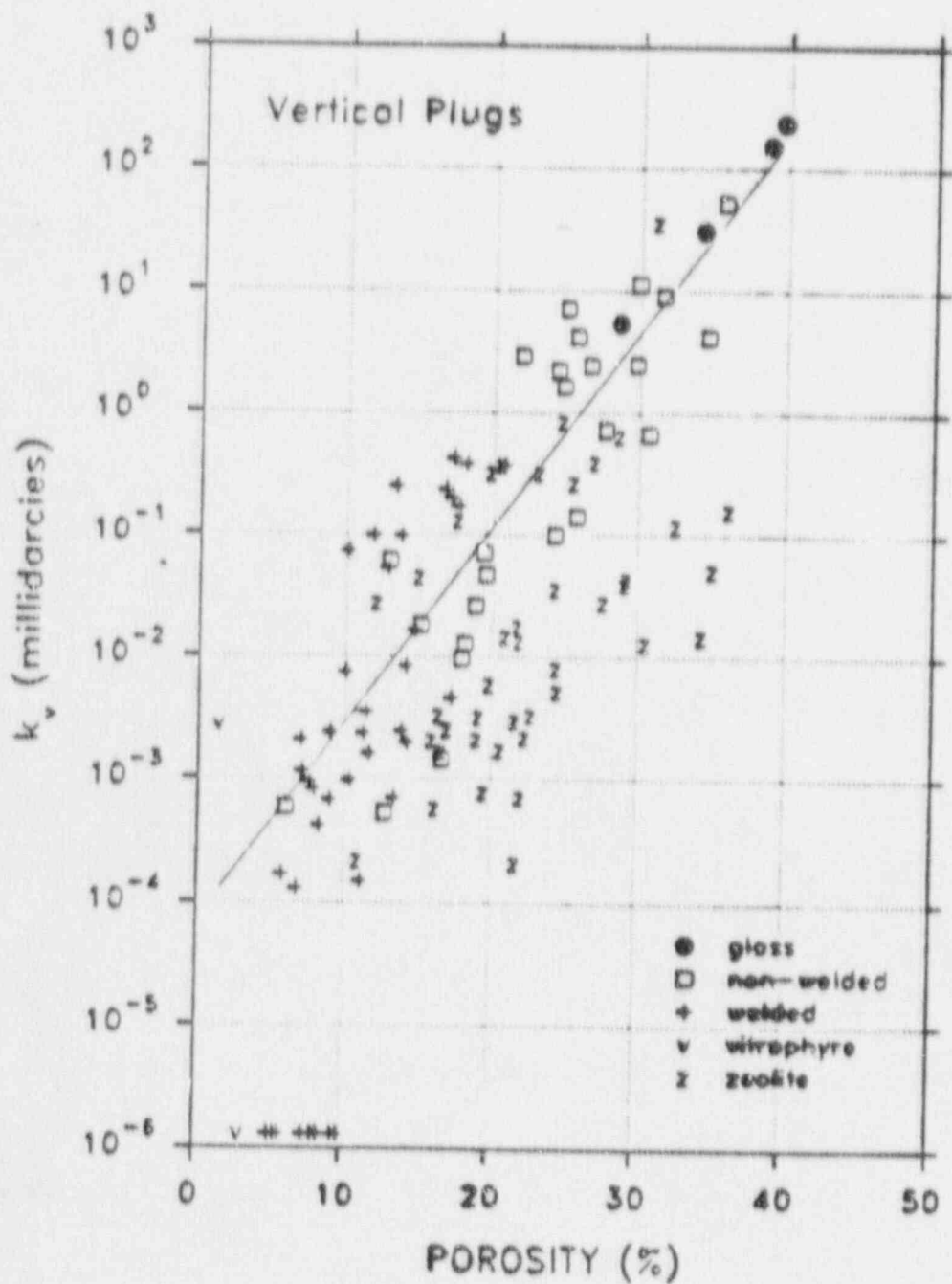
Uranium concentration in silicic igneous rocks is generally within the range 1 to 10 ppm (Clark et al., 1966). Based on a large number of samples from sites throughout the world, Clark et al. (1966) report a mean value of 4.7 ppm and a median of 3.9 ppm. Uranium can be highly mobile in oxidizing environments; its anomalous presence in fractured rock is sometimes used to infer transport and deposition by circulating groundwaters (Fertl et al. 1980, West and Laughlin, 1976). Given the excellent correlation of uranium distribution with the diabase sill and with the copper oxide distribution (figure Wp), it is quite likely that the pattern of uranium distribution in the T-holes is the result of dissolution and precipitation rather than primary distribution.

Sulfide Distribution. Because they are electrically conductive, sulphide minerals are easily discerned on induced polarization, SP, and resistivity logs. In cored hole C-1, the induced polarization (IP) and SP logs (fig. c13) show that sulfide minerals occur at only four depths in the hole. The four excursions in IP and SP are confirmed by the observed presence of chalcocite in core (column 1 of fig. c13). Two of these appear to be in diabase and two are in granite. By way of contrast, the occurrences of oxide minerals atacamite and chrysocolla indicated in the first column tend to occur within high resistivity intervals.

Small amounts of sulphide minerals are present in all five T-holes, but are most abundant in T-1, as can be seen by comparing the resistivity logs in figures w1 through w5. The resistivity logs covering two sulphide-bearing intervals in T-1 are shown in figure S13. Note that all six resistivity curves produce a similar response across the diabase sill at 1450 feet. By comparing the details of the response to the diabase sill, it can be seen that the msf1 has the greatest spatial resolution, as expected because it is a pad tool, and that the deep induction tool has the poorest resolution. Quite different results are obtained across the two sulphide zones centered at 1495 and 1575 feet. Here the two induction logs produce unrealistic data: the logs are often off-scale and show increases in resistivity in places where the other four logs do not. The induction tools are particularly susceptible to distortion in the presence of thin, highly conductive veins, which is probably the mode of occurrence here. The laterolog tool (msf1, lls, and lld) gives more realistic results where sulphide veins are present.

Fractures and Sonic Logs

The sonic slowness log overlies the mechanical strength log in cored hole C-1 (figure c1str) with remarkable fidelity, particularly when we recall that the strength log is derived from observations on core whereas the sonic log is a continuous record of sonic speed at fairly high (20 kHz) frequency. The overlap is good even in the slow, low-strength rock above 1000 feet where the rock quality designation (RQD) (column 2 of fig. c1str)



indicate that the diabase is more altered and probably has higher porosity than the host granite. That more clay minerals are present in the diabase than in the granite is substantiated by the increase in loss-on-ignition shown in figure c2elem. Where the diabase intercepts are thick, as at 1422 to 1438 feet, the gamma-ray activity is reduced. The magnetic susceptibility and thermal neutron logs appear to be the most reliable discriminators of diabase.

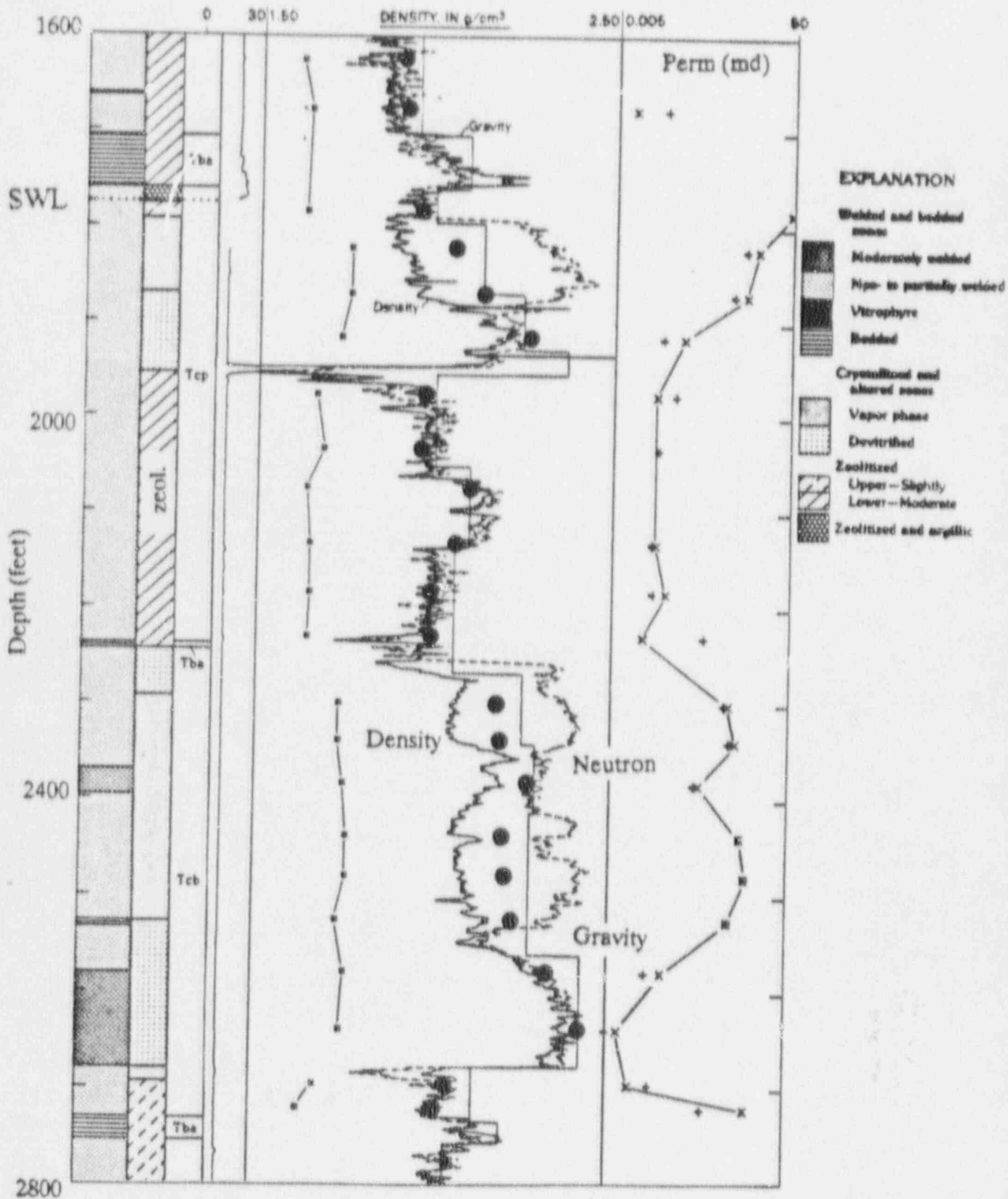
Diabase Sill. A near-horizontal diabase sill varying in thickness from 3 to 16 feet can be discerned in four of the T-holes. In three of the T-holes, the intercept is unambiguous with the same characteristics as seen in cored hole C-1: gamma-ray and resistivity decrease while neutron porosity increases. The depth intervals are 1446-1456 in T-1, 1436-1451 in T-2 and 1410-1426 in T-4. In T-5 the diabase is much thinner, occurring at 1416-1419 feet, and the pick is less certain; "diabase dikelets" were diagnosed from the cuttings.

Curiously, the characteristic diabase signature is not present in the central hole T-3. Instead, over the interval 1414-1434, the gamma-ray log is high instead of low and resistivity does not change much. Neutron porosity is high. Observation of cuttings at this depth in T-5 indicated high iron oxide content and very little diabase. Better information comes from cored hole C-2 which lies within 30 feet of T-3 at this depth. The geological description for C-2 notes that diabase and diabase breccia are present from 1439 to 1449 feet within a fault zone extending from 1420 to 1472 feet, described as "strongly broken and crushed with local soft and hard gouge". Faulting within the region penetrated by T-3 and C-2 has altered the physical properties of the diabase. However, on the basis of the neutron response, we believe the diabase is present at a depth of 1414-1434 in T-3.

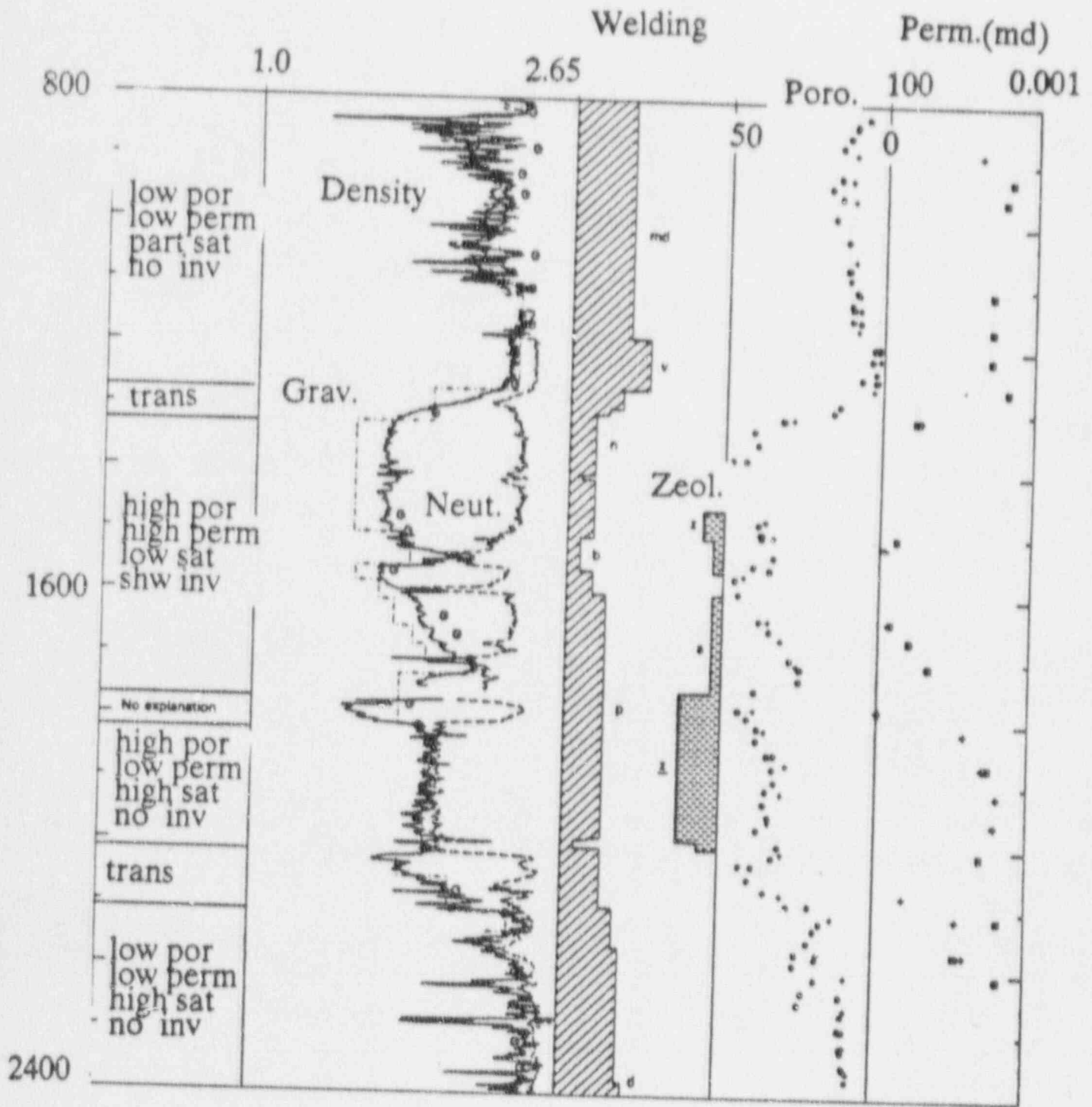
Uranium distribution. The Schlumberger natural gamma spectrometry log provides abundances of potassium, uranium, and thorium. Shown in figure Uxx are uranium logs in five T-holes and the location of the diabase sill. Above the sill and within a zone more or less coincident with the upper copper oxide zone, uranium content is around 10 ppm. Note that the diabase sill coincides with the lower boundary of the upper zone where uranium content is higher than below the sill. Arithmetic means are tabulated in table Uyy for three zones in each hole. Uranium content is around 2 to 4 ppm below the sill and 5 to 8 ppm near the bottom of the holes. Because of the magnitude of environmental corrections for the NGT tool, the uncertainty in uranium concentration may be several ppm. Nevertheless, Table Uyy and figure Uxx provide valid comparisons of the uranium distribution with depth.

Table Uyy. Uranium content (ppm) averaged from spectral gamma-ray logs over three depth zones (feet) in each hole.				
T-1	T-2	T-3	T-4	T-5
1268-1464 10.7	1255-1455 13.0	1245-1438 9.4	1220-1426 8.5	1250-1435 14.9
1464-1730 3.4	1455-1706 2.6	1438-1708 2.4	1426-1668 3.5	1435-1700 4.2

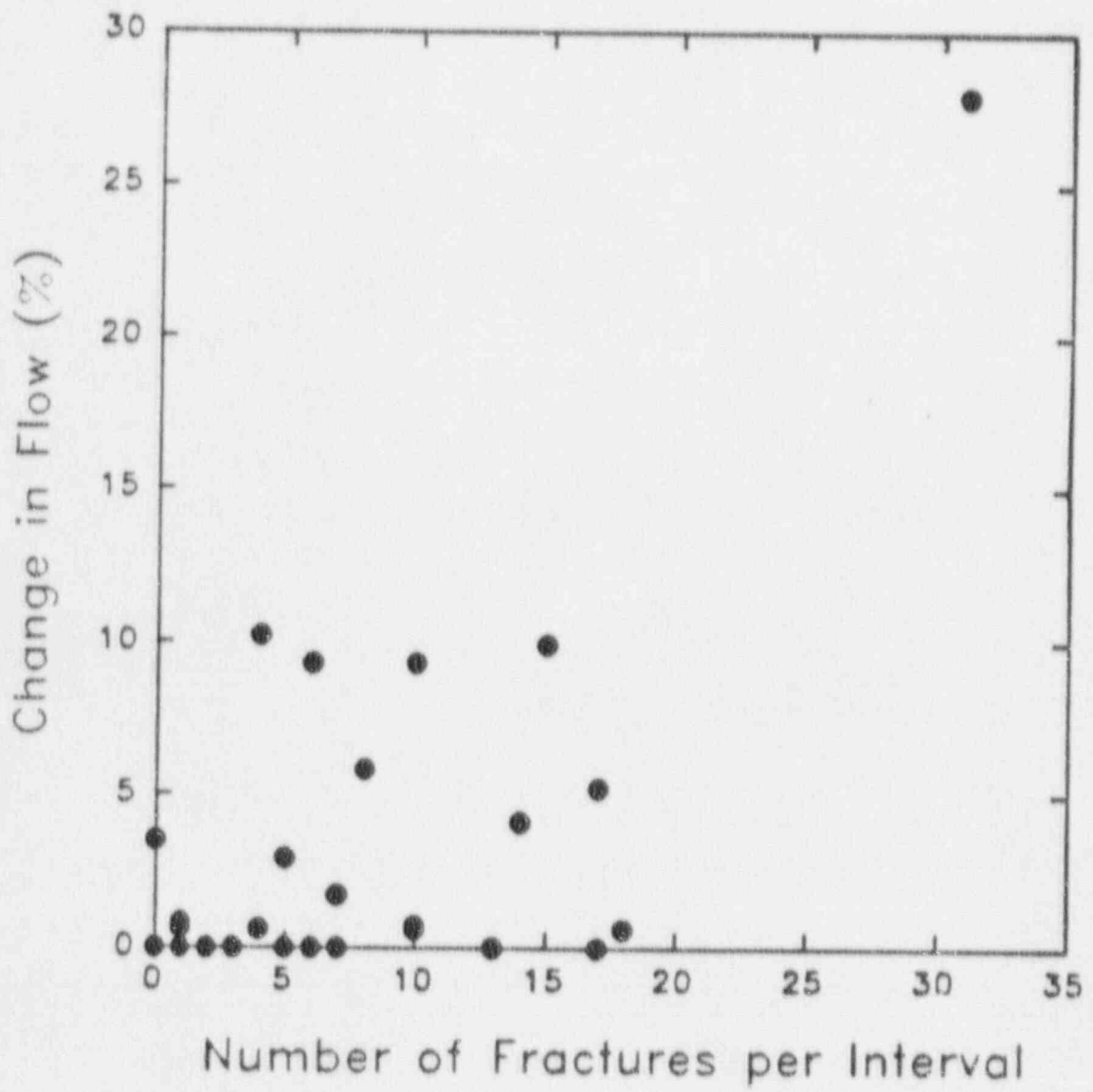
BOREHOLE G-4



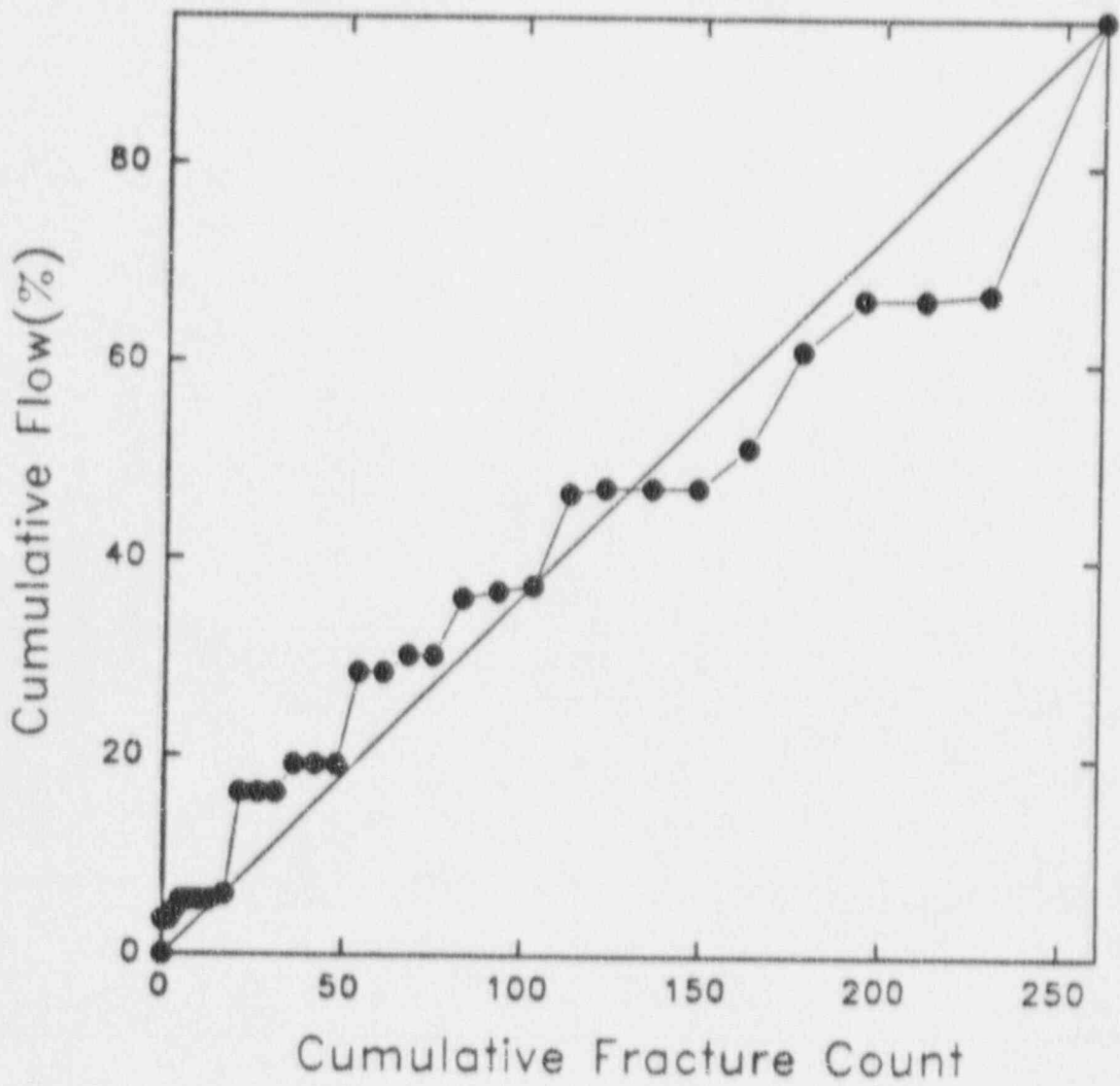
BOREHOLE GU-3/G-3



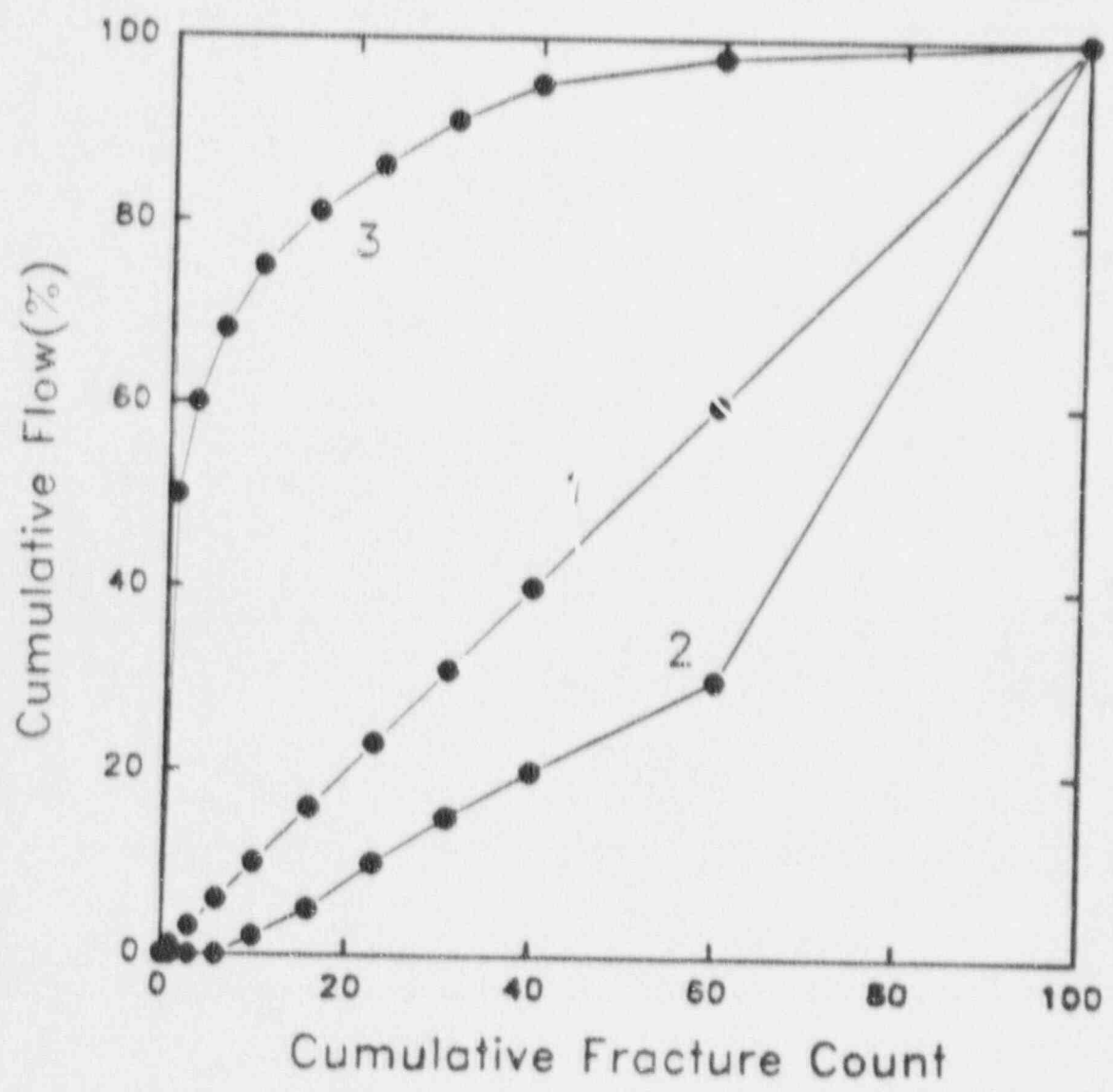
H4 Data - 37 Intervals



H4 Data - Ordered by no. of fractures per intervals



- Artificial Example - Ordered by no. of fractures per interval
1. Flow directly proportional to no. of fractures per interval
 2. Most flow occurs in highly fractured intervals.
 3. Most flow (50%) occurs in an interval with one fracture.





SITE CHARACTERIZATION

SHALLOW DEPTH RANGE

0 - 100 + m

(0 - 1,000m)

SEISMIC REFRACTION

SEISMIC REFLECTION

VERTICAL SEISMIC PROFILING (VSP)

Tomographic Imaging
Vertical & Wide Angle
Vertically &
"Horizontally"
Drilled Holes

CROSS-HOLE

PRINCIPAL OBJECTIVES

1. VELOCITY \rightarrow MODULI \rightarrow STRENGTH

2. PROFILING

3. 3D VELOCITY CHARACTERIZATION

"p" WAVE VALUES

& "S" WAVE VALUES

4. FAULT \neq FRACTURE ZONE

DETECTION

&

DELINEATION

5. FRACTURE DENSITY

ρ/s IN SITU

VS

ρ/s LAB/SOLID SAMPLES

ADDITIONAL OBJECTIVES

A. INTEGRATION (CROSS-REFERENCE)

BORINGS

GEOLOGY

OTHER GEOPHYSICS

B. PERFORMANCE

IN-SITU MEASUREMENTS

a) "DAMAGED" ZONE

b) STRESS RELIEVED ZONE

c) GROUTING

(ADITS, SHAFTS,

FULL SCALE OPENINGS)

Overall Objective

**Establish geohydrologic /engineering integrity
of
Waste Repository**

by

Geologic Studies

Hydrology Studies

Engineering Testing

Engineering
Integrity

Geologic & Hydrologic
Characteristics

Geology
Hydrology
Rock Strength

Geophysics
(Airborne, Surface, Borehole)

Borehole Geophysics Objectives

Geophysical Well Logging

- Characterize Geology
 - lithology / mineralogy
 - stratigraphy / correlation
- Determine fracturing
- Insitu Physical Properties
 - density
 - porosity
 - acoustic properties
- Geophysical parameters

vadose saturated

upper unsaturated
UUZ

lower unsaturated
LUZ

transition
PS

saturated
SZ

Increasing depth



Vadose & Saturated Zone Effects on Geophysical Well Logs

Geophysical Well Log

upper unsaturated

lower unsaturated

partially saturated

saturated

	upper unsaturated	lower unsaturated	partially saturated	saturated
gamma ray	X	X	X	X
resistivity				X
conductivity	?	?	?	?
neutron-neutron	?	?	?	?
density (g-g)	?	?	?	X
acoustic vel.				X
acoustic-full wave				X
acoustic TV				X
Video TV	X	X	?	X
magnetic susc.	X	X	X	X
IP / NLCR				X
dipmeter				X
electric scanner				X
dielectric	X	X	X	X
flowmeter				X

? - restricted use X - application O.K.

Log Response to Hydrogeologic Parameters

Geophysical Well Log

lithology

stratigraphy

porosity

rock strength

fractures

gamma ray	X	?			
resistivity	?	?	?		
conductivity	?	?	?		
neutron-neutron	?	?	?		
density (g-g)	?	?	?	X	
acoustic vel.	?	?	?	?	X
acoustic-full wave			?	X	+
acoustic TV	?				+
Video TV	X	X			+
magnetic susc.	X	+			
IP / NLCR	?	?			
dipmeter		+			X
electric scanner					
dielelectric	X	X	?		X
flowmeter			X		X
NMR			?		?
nuclear activation	X				

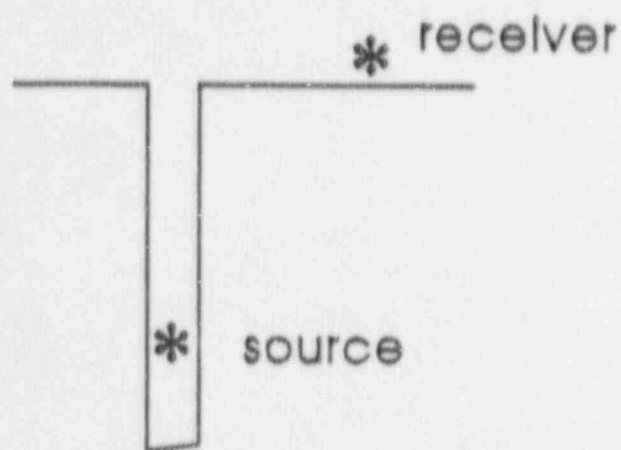
? - restricted use X - application O.K. + - application good

Borehole Geophysics Objectives

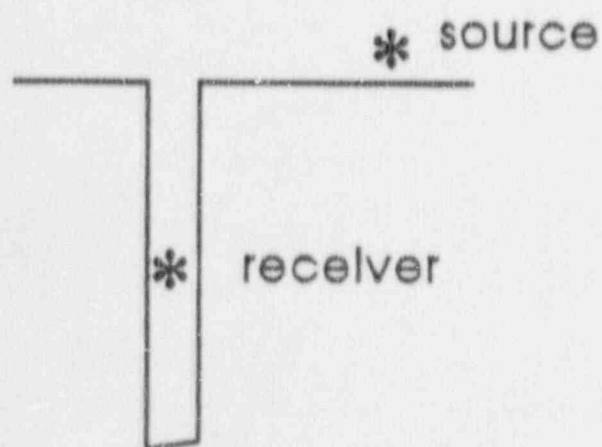
Borehole Geophysics

- * characterize geology
- * Provide a subsurface image
- * Integrate physical properties with surface geology/geophysics

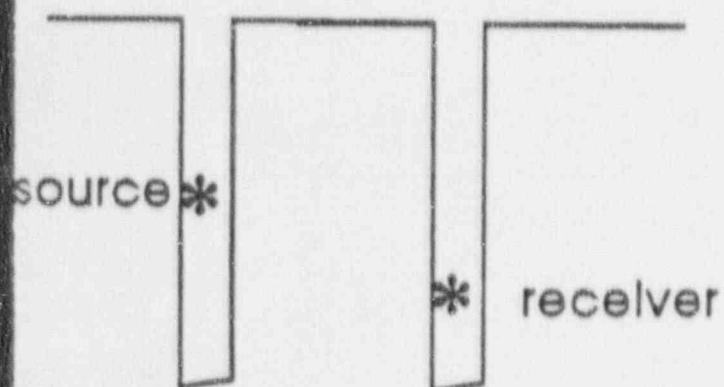
Borehole Geophysics



Hole-to-surface



Surface-to-hole



Hole-to-hole

Vadose & Saturated Zone Effects on Borehole Geophysics

Borehole Geophysical Method	upper unsaturated	lower unsaturated	partially saturated	saturated
Resistivity				X
Low frequency EM	X	X	X	X
VHF Electromagnetic	X	X	X	X
RADAR (GPR)	X	X	X	X
Seismic	?	?	?	X
Gravity	?	?	?	X
Magnetics	X	X	X	X

? - restricted use X - application O.K.

Response of Borehole Geophysics to Hydrogeologic Parameters

Borehole Geophysical Method	lithology	stratigraphy	porosity	rock strength	fractures
Resistivity	?	?	?		X
Low frequency EM	?	?	?		X
VHF Electromagnetic	?	?	X		X
RADAR (GPR)	X ?	X ?	X ?		X
Seismic	?	?	?		X
Gravity	?	?	?		X
Magnetics					

? - restricted use X - application O.K.

**RRR (rough, relative resolution)
of
Borehole Geophysical Techniques**

LOW Gravity

Magnetics, Resistivity

Low Frequency EM, Seismic

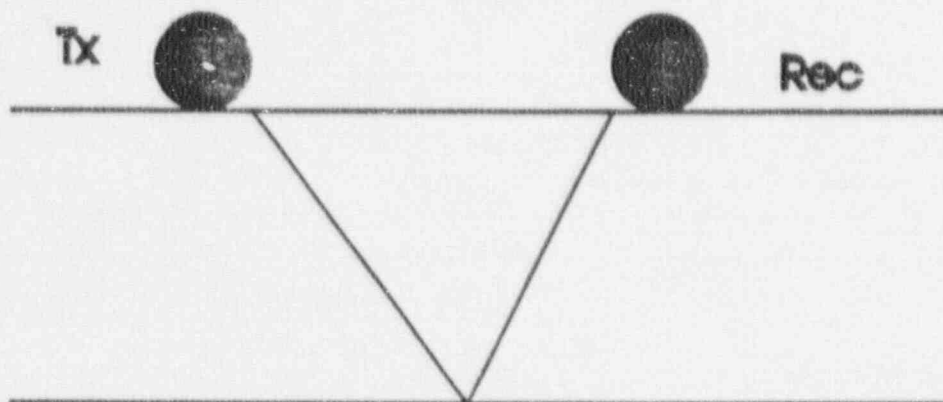
VHF Electromagnetics

RADAR

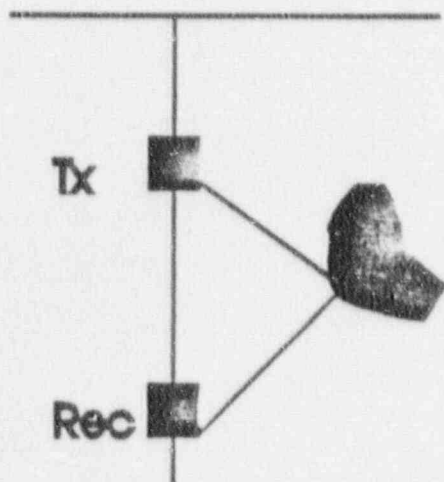
HIGH

Surface and Borehole GPR

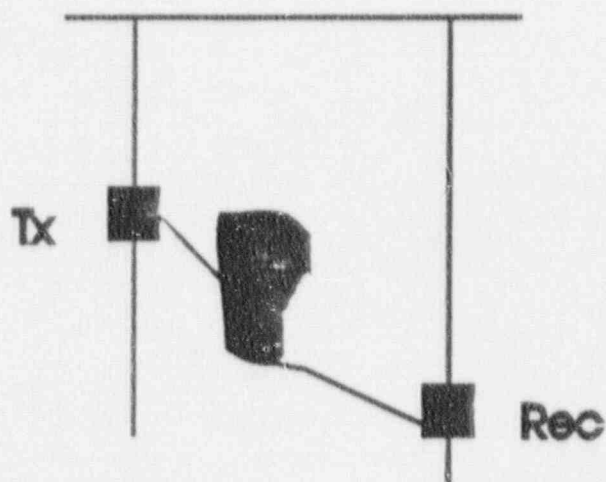
Surface reflection



Single hole reflection

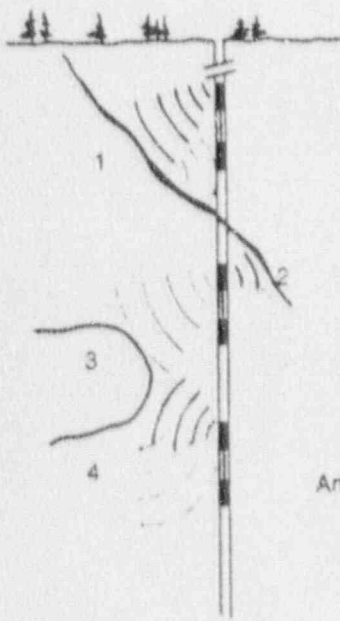


Hole-to-hole Reflection

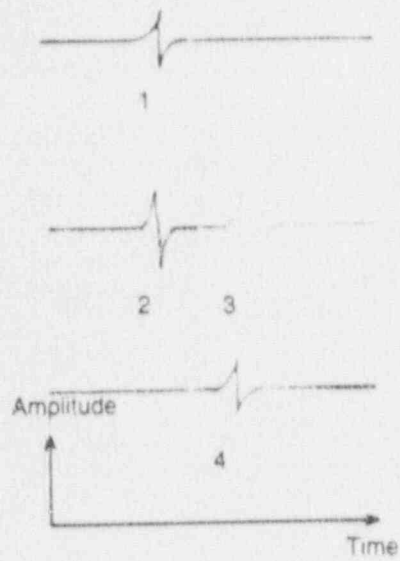


Single-hole reflection measurements

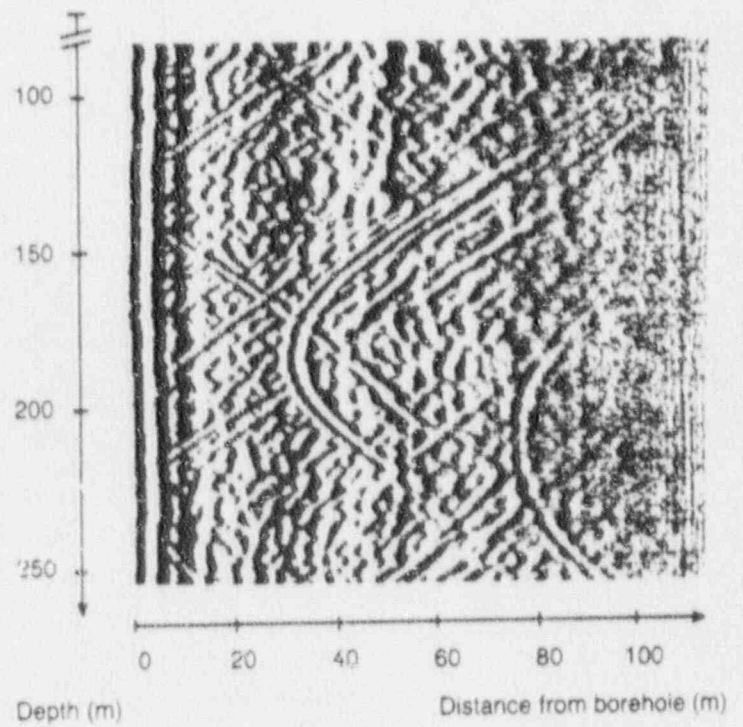
Borehole measurement



Measured signal

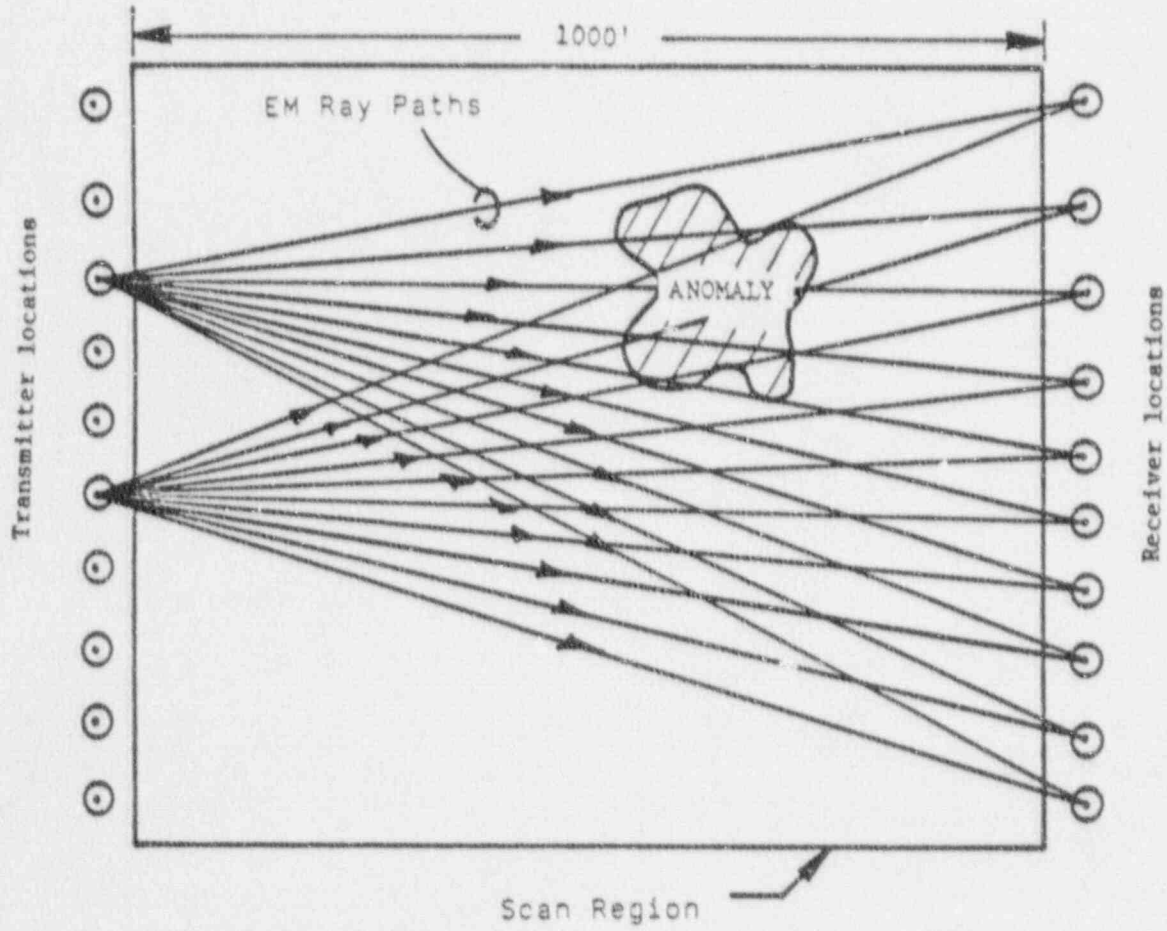


Radar reflection map



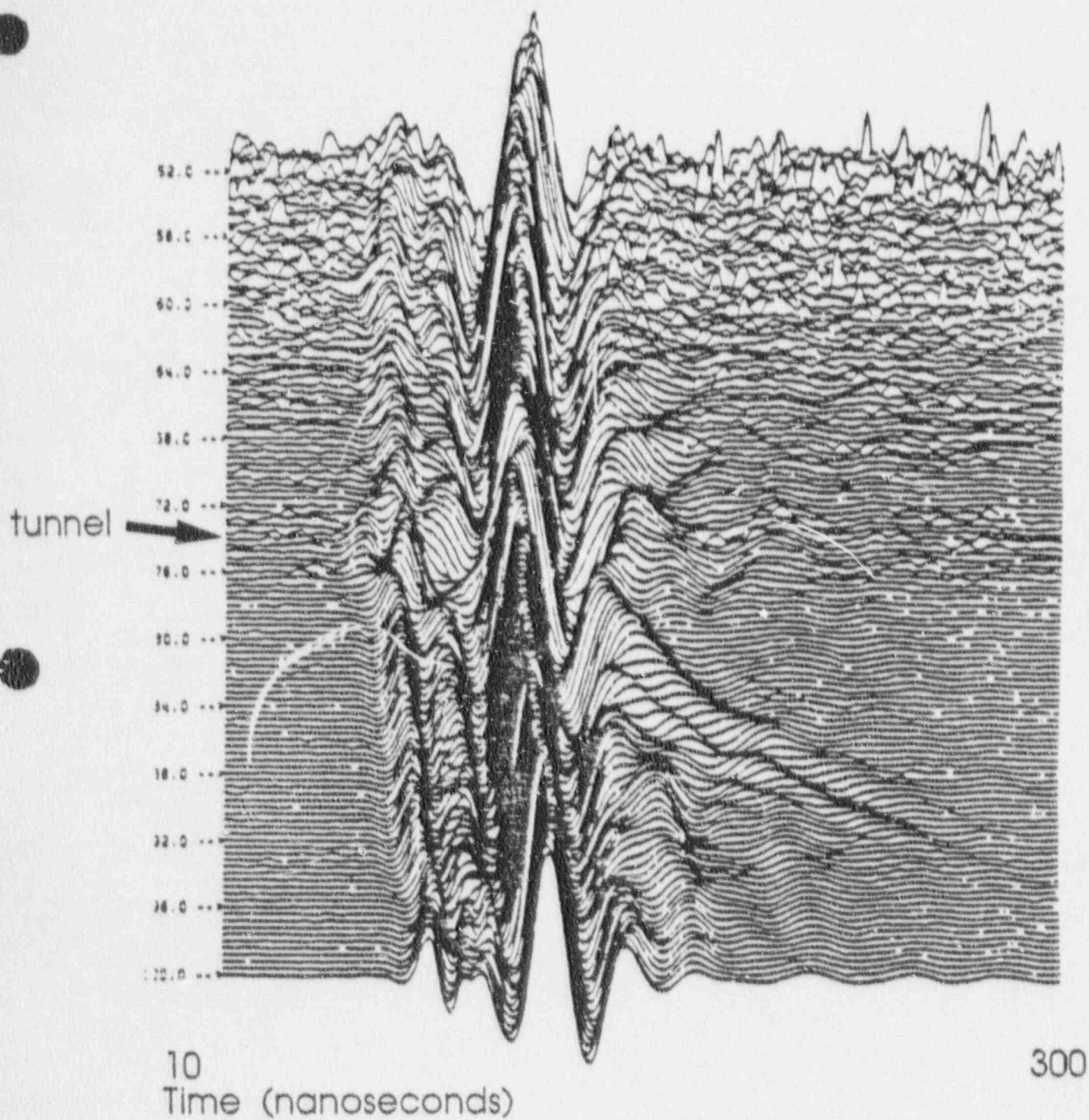
(from Swedish Geological Co. Ad.)

Pulse Radar tomography arrays



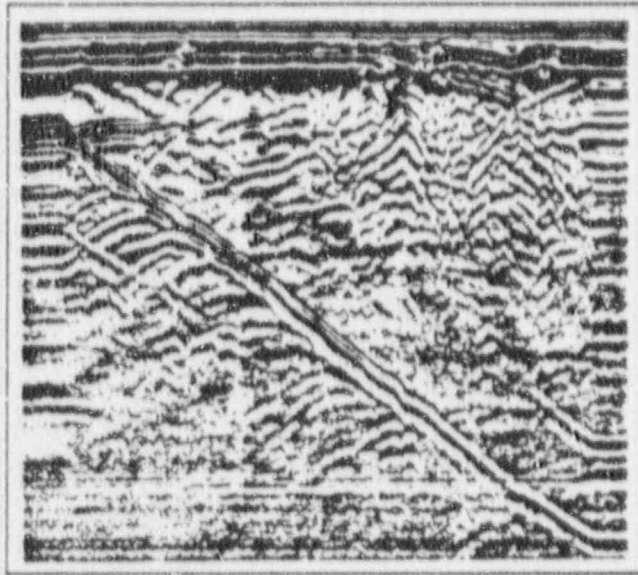
Greenfield, 88

Pulse Radar



normalized/pulse compression
pulse compression filtering

DIPPING REFLECTOR



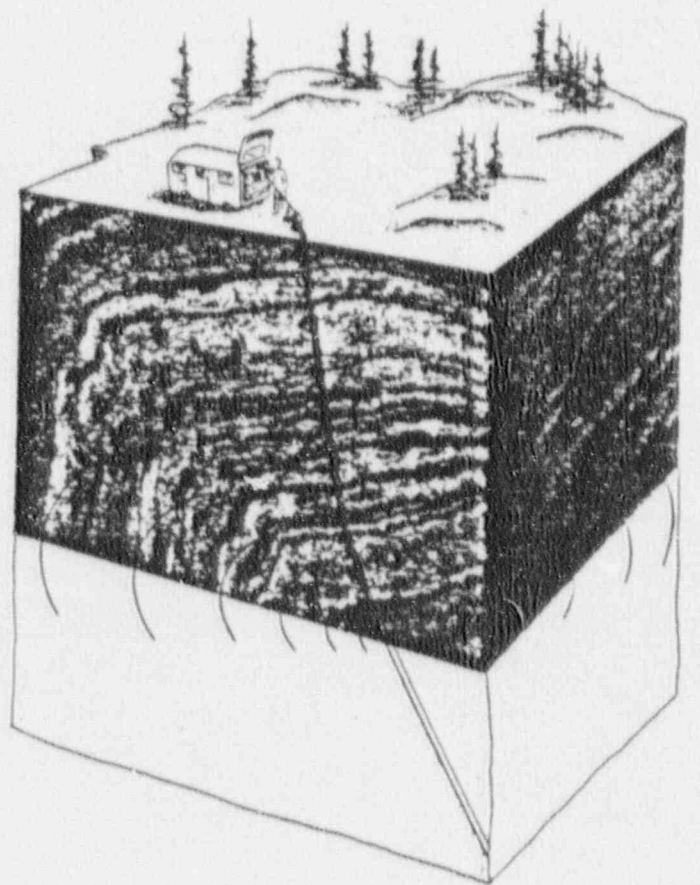
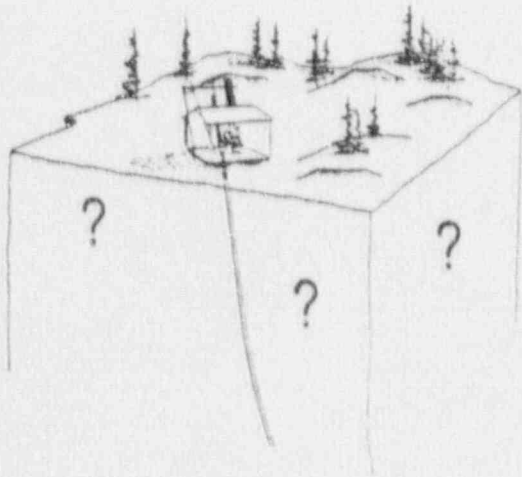
Ground Penetrating Radar at NTS

- Surface Depth Penetration 15 m ?
- Interference from Microwave transmissions

Possible Solutions for microwave noise

- Shielding
- Field Processing (Antenna design, ensemble averaging)
- Data Processing and Filtering

Would you like to
see through rock?



Overall Objective

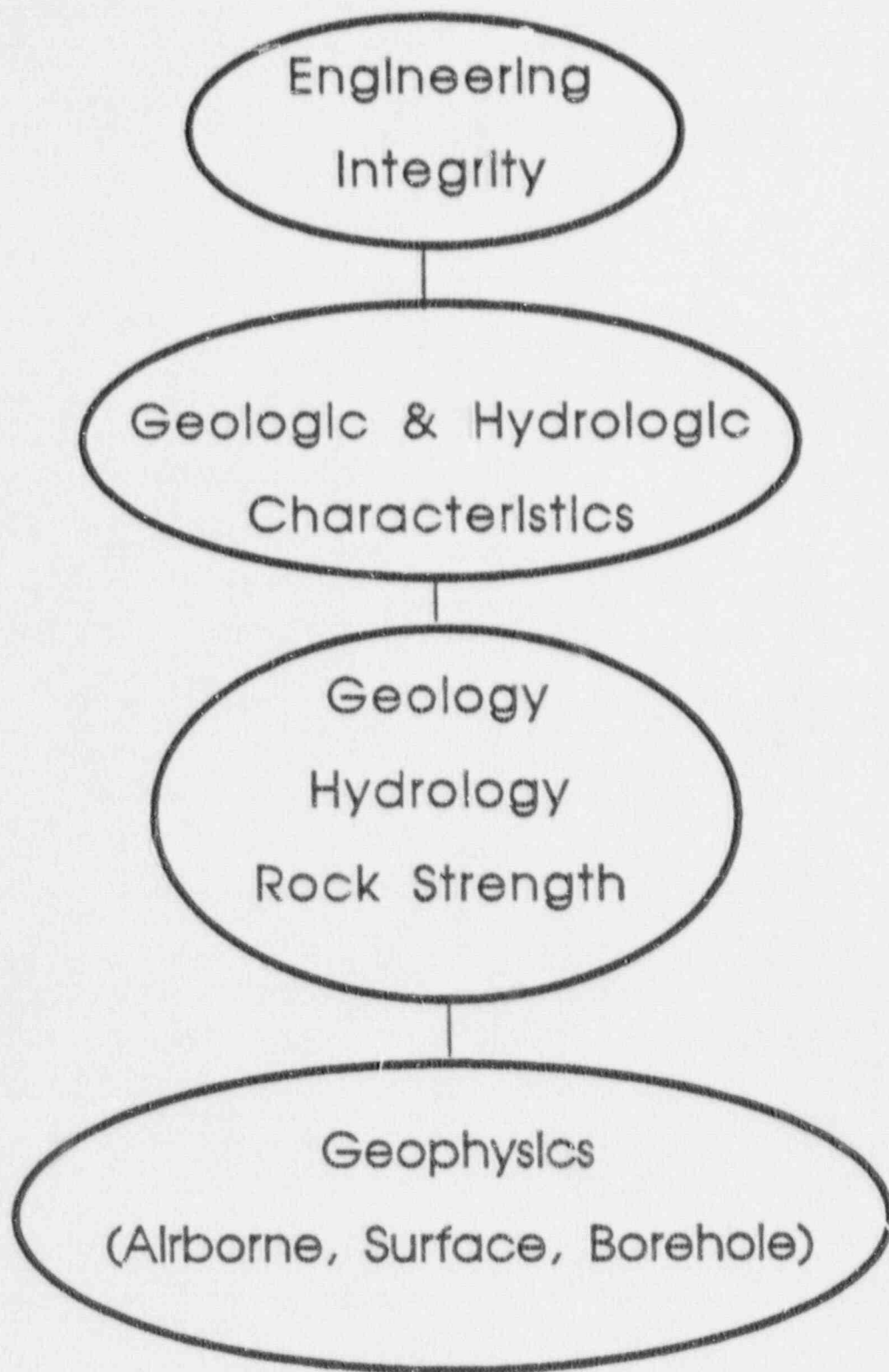
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gamma ray	X	X	X	X
resistivity				X
conductivity	?	?	?	?
neutron-neutron	?	?	?	?
density (g-g)	?	?	?	X
acoustic vel.				X
acoustic-full wave				X
acoustic TV				X
Video TV	X	X	?	X
magnetic susc.	X	X	X	X
IP / NLCR				X
dipmeter				X
electric scanner				X
dielectric	X	X	X	X
flowmeter				X

? - restricted use X - application O.K.

Log Response to Hydrogeologic Parameters

Geophysical Well Log

lithology

stratigraphy

porosity

rock strength

fractures

gamma ray	X	?			
resistivity	?	?	?		
conductivity	?	?	?		
neutron-neutron	?	?	?		
density (g-g)	?	?	?	X	
acoustic vel.	?	?	?	?	X
acoustic-full wave			?	X	+
acoustic TV	?				+
Video TV	X	X			+
magnetic susc.	X	+			
IP / NLCR	?	?			
dipmeter		+			X
electric scanner					
dielecric	X	X	?		X
flowmeter			X		X
NMR			?		?
nuclear activation	X				

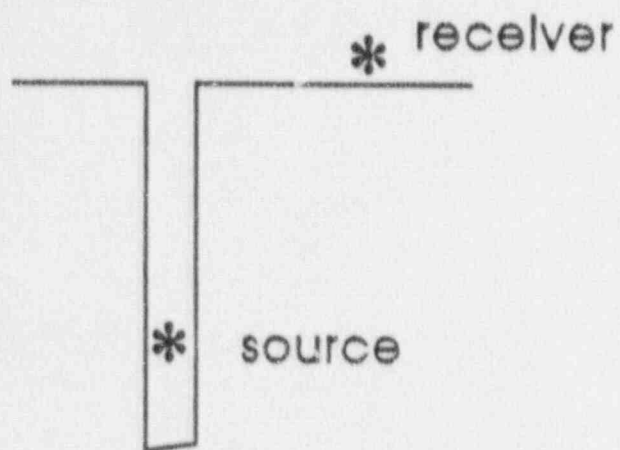
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Borehole Geophysics Objectives

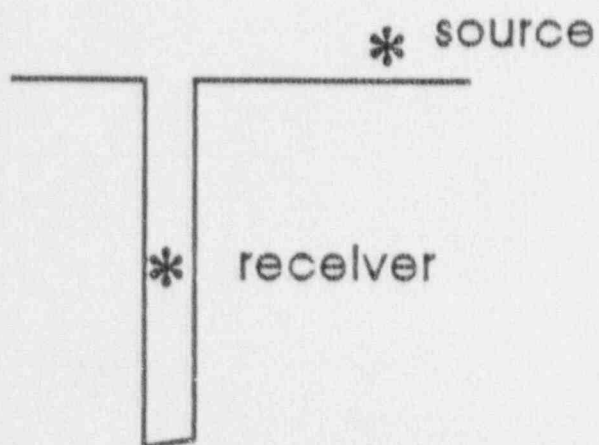
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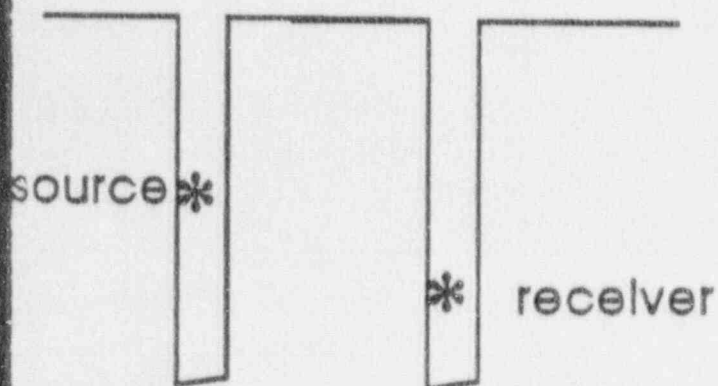
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RADAR (GPR)	X ?	X ?	X ?		X
Seismic	?	?	?		X
Gravity	?	?	?		X
Magnetics					

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Magnetics, Resistivity

Low Frequency EM, Seismic

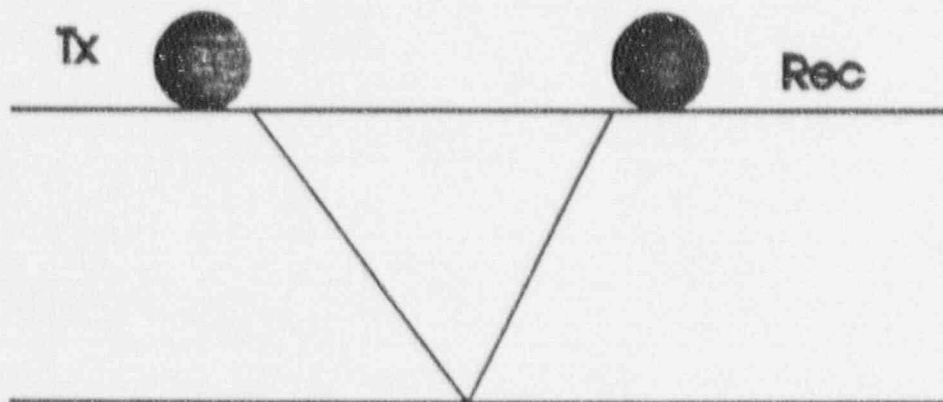
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HIGH

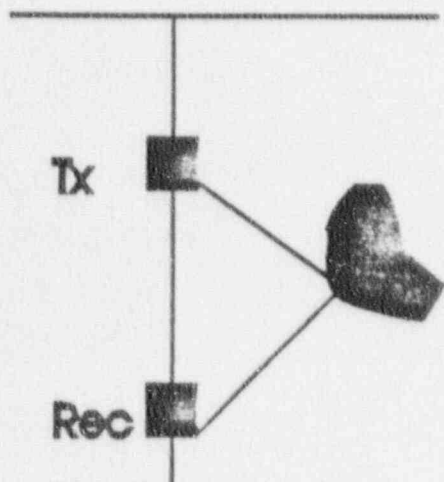
RADAR

Surface and Borehole GPR

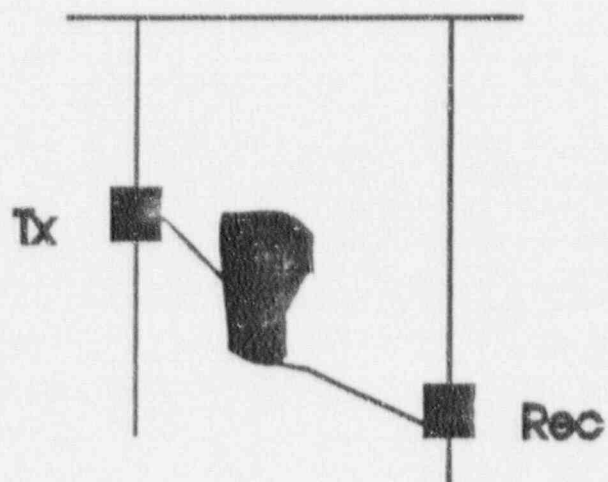
Surface reflection



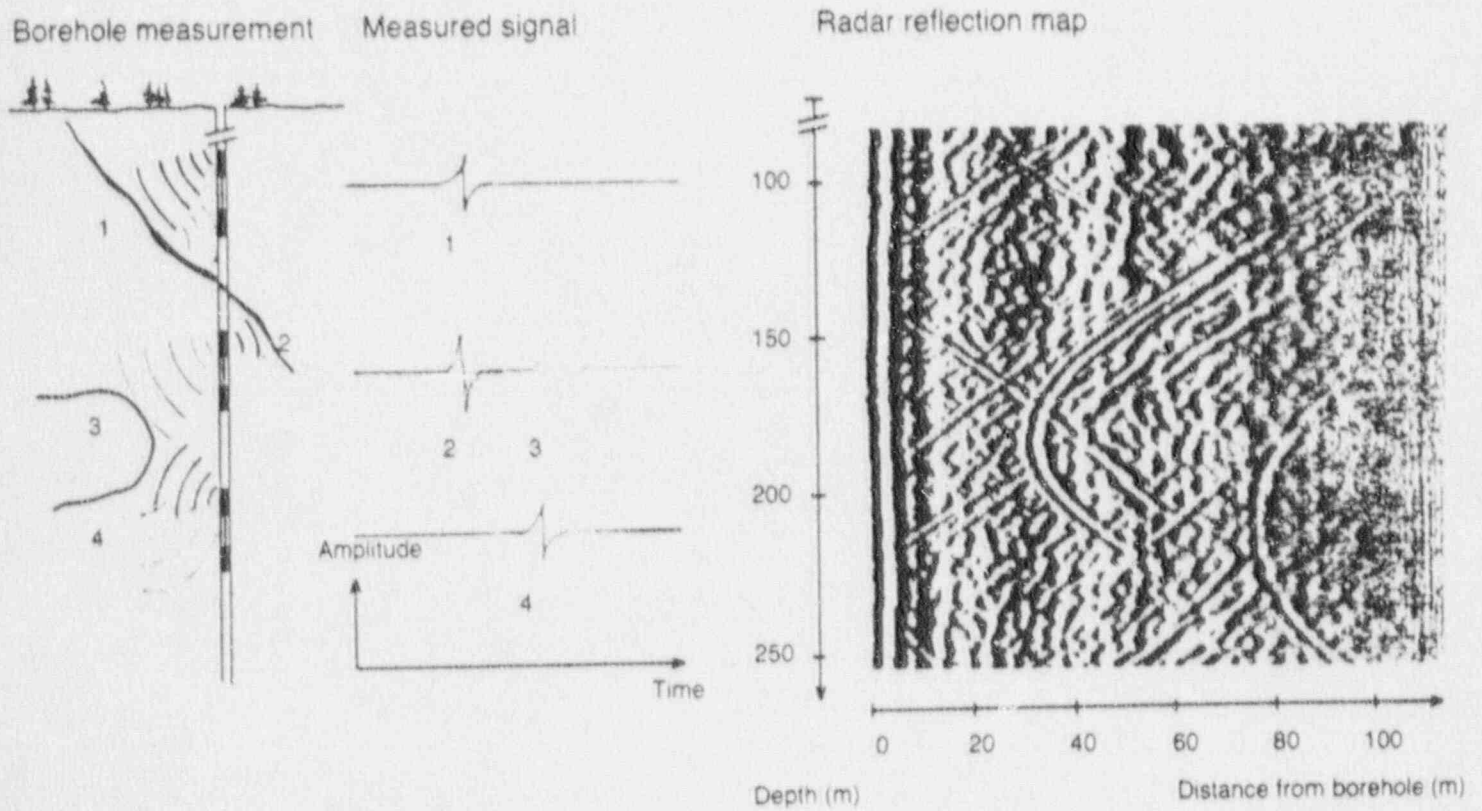
Single hole reflection



Hole-to-hole Reflection

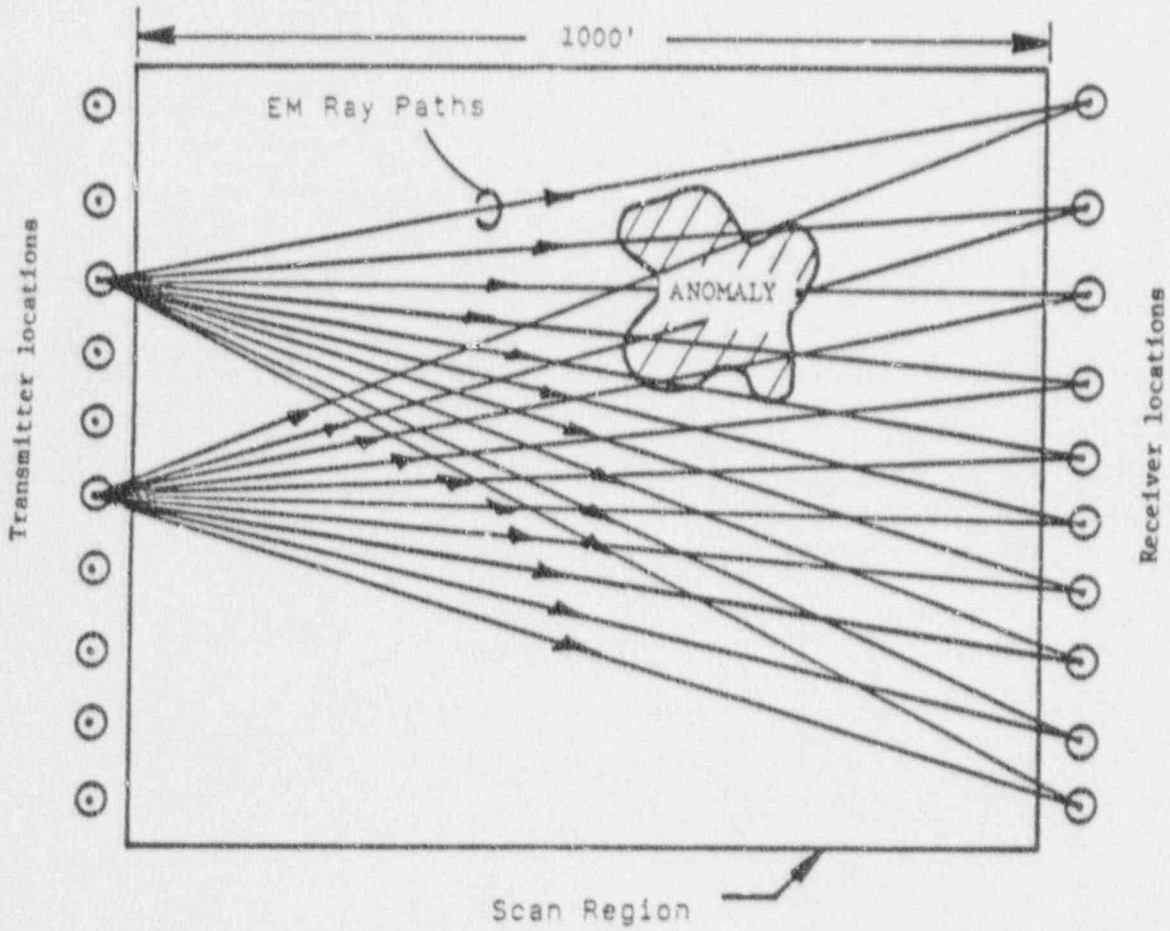


Single-hole reflection measurements



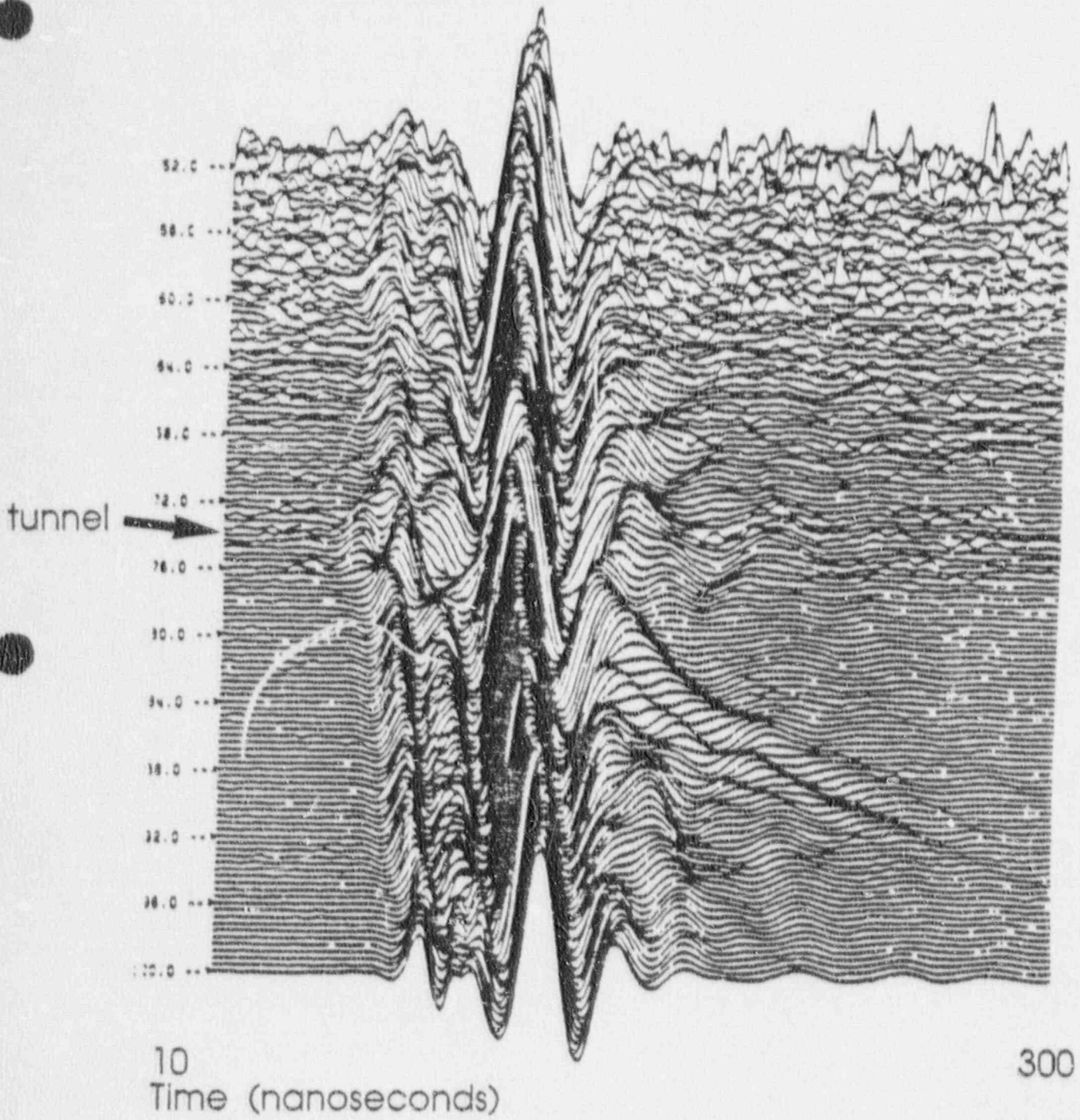
(from Swedish Geological Co. Ad.)

Pulse Radar tomography arrays



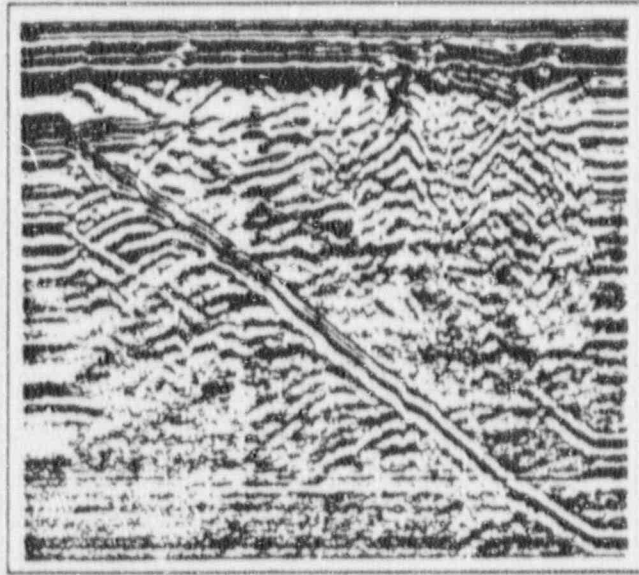
Greenfield, 88

Pulse Radar



normalized/pulse compression
pulse compression filtering

DIPPING REFLECTOR



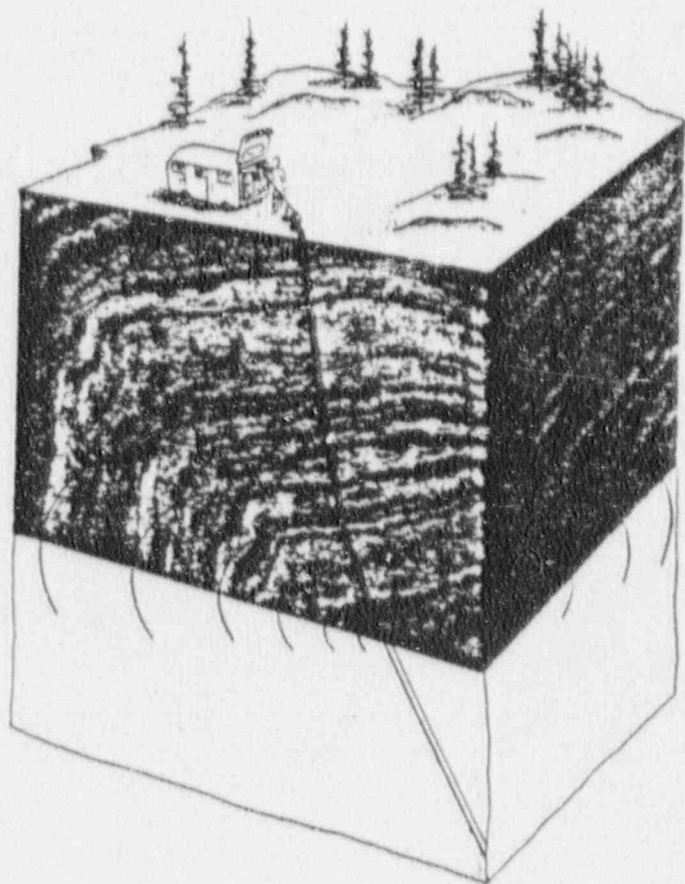
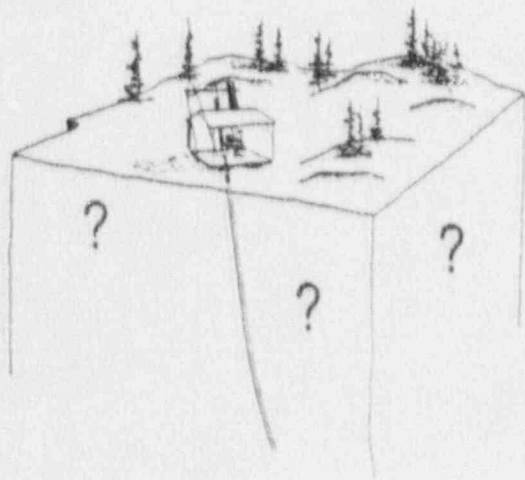
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- Interference from Microwave transmissions

Possible Solutions for microwave noise

- Shielding
- Field Processing (Antenna design, ensemble averaging)
- Data Processing and Filtering

Would you like to
see through rock?



Limitations

limited depth

limited depth

galvanic (S/N)
resolution
EM coupling

limited depth

galvanic; lateral var;
location of line

loop size logistics
interpretation modelling

near surface affects
interpretation modelling

Advantages

fast; inexpensive

fast; good coverage

characterability

fast; efficient

DC

low f; no topo

depth

VLF

air EM

DC resist / IP

loop-loop

Schlumberger

TEM

CSAMT

Site Characterization

A

0 - 2000'

DC Resistivity
(E-Scan)

TEM

CSAMT

B

0 - 2000'

- shallow faulting
- economic resources
- shallow aquifers
- hydrologic arab.
- depth to P_2 surface
- geothermal

VLF

Airborne EM

loop-loop / Shinarump

DC - Resistivity

IP / spec. IP

Schumaker S.

TEM

CSAMT

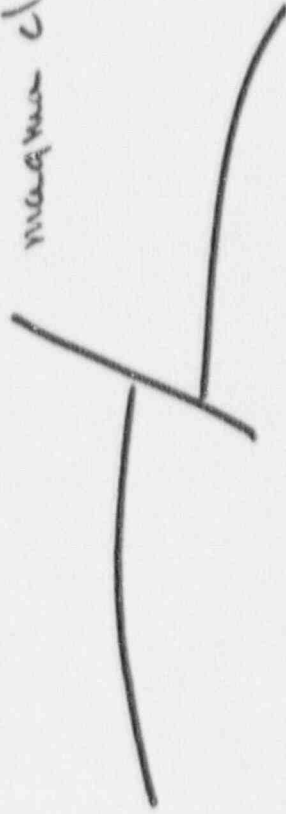
Regional Evaluation



structure

tectonics

magma chambers



Site Characterization



shallow faulting

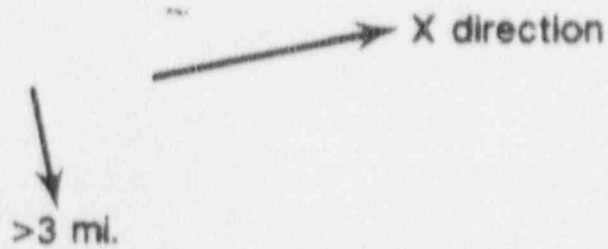
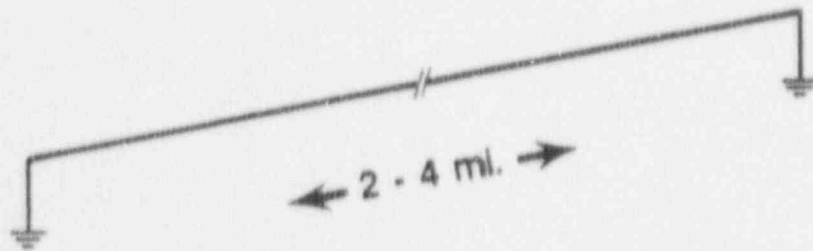
economic resources

shallow aquifers

hydrologic ambient

accretion

CSAMT ARRAY

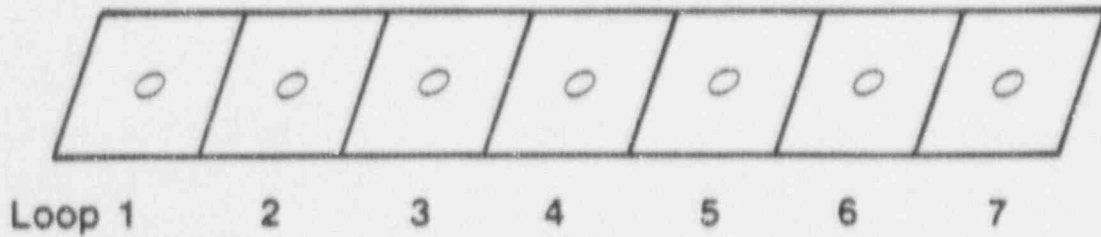


Measurement of electric field Ex and magnetic field Hy at 0.1 to 8000 Hz

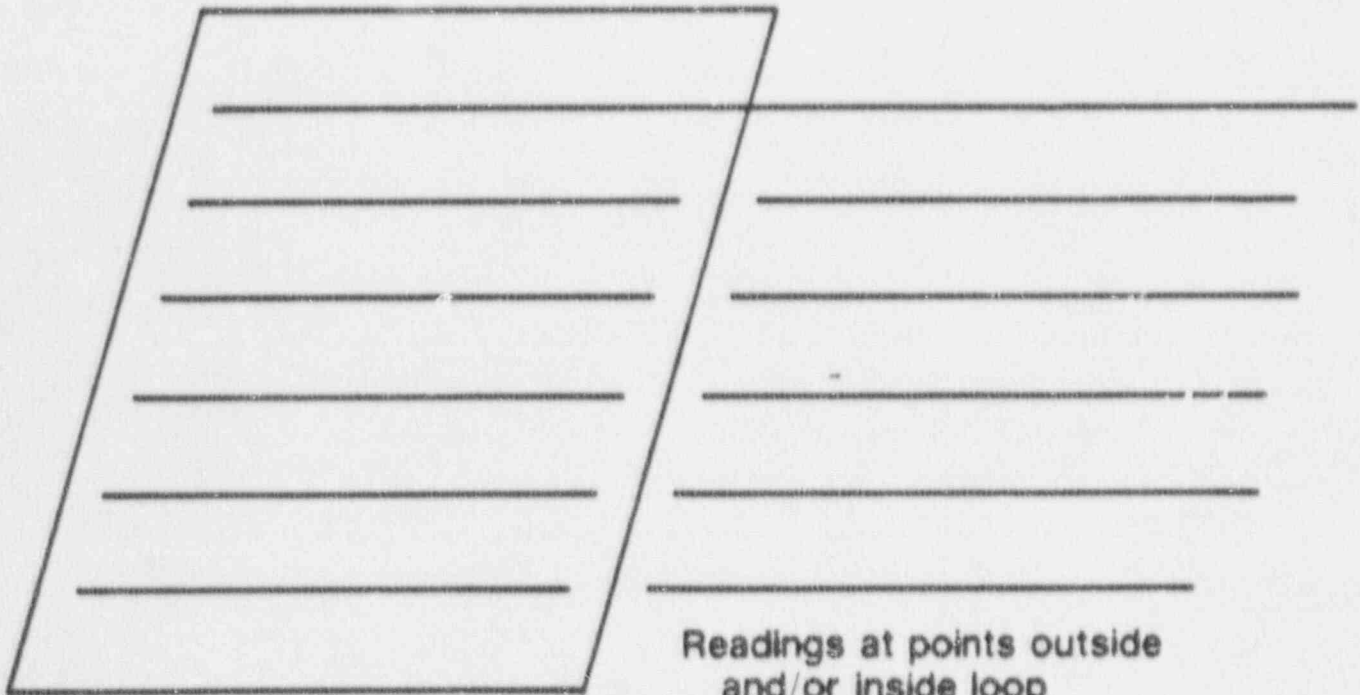
$$\text{Cagniard Resistivity} = \frac{1}{5f} \left| \frac{E_x}{H_y} \right|$$

$$\rho = \frac{\mu}{H}$$

TEM ARRAYS



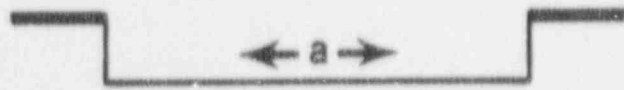
Loop size: 100 - 1500 ft.
Readings at center of each loop



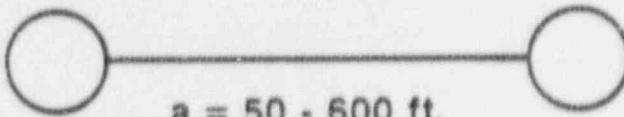
Loop size >2000 ft. on
any side to >1 x 2 ml.

Readings at points outside
and/or inside loop

FREQUENCY DOMAIN EM SYSTEMS



Slingram or
Horizontal Loop



Plan View

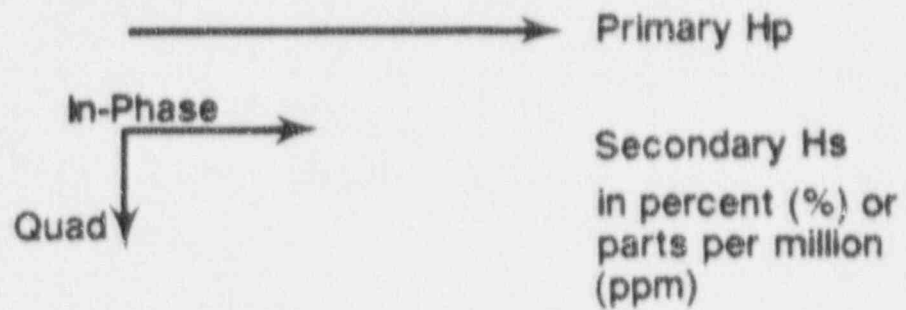
$a = 50 - 600 \text{ ft.}$
 $f = 220 - 5000 \text{ Hz}$



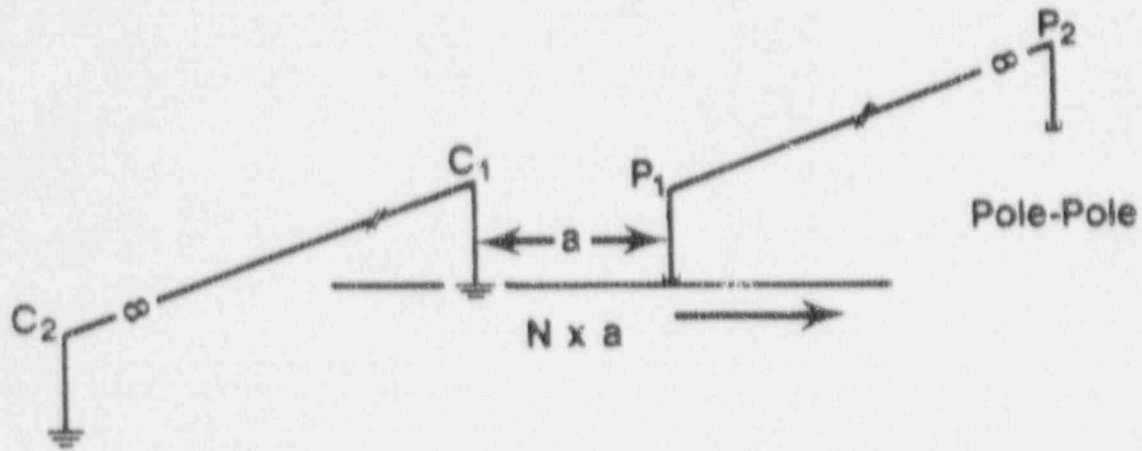
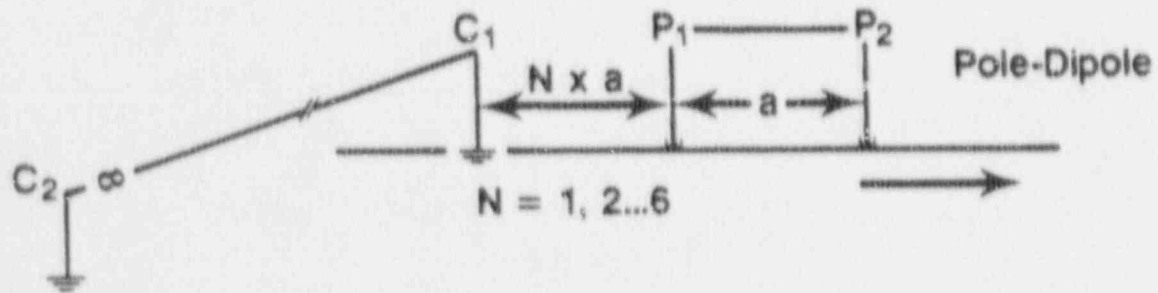
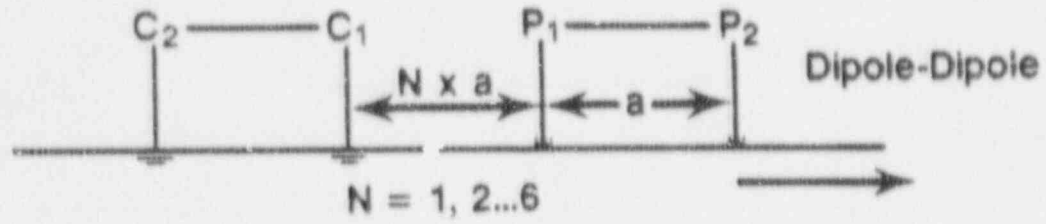
Airborne
Configuration

$a = 20 - 30 \text{ ft.}$
 $f = 500 - 35 \text{ KHz}$

Primary & Secondary Field Relationships

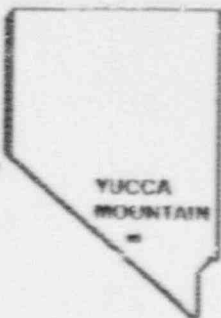


ELECTRICAL ARRAYS - 1



U.S. DEPARTMENT OF ENERGY

ACNW



**YUCCA MOUNTAIN
SITE CHARACTERIZATION
PROJECT**

**INTEGRATION OF GEOPHYSICS
WITH TECHNICAL PROGRAMS
FOR CHARACTERIZATION OF A HLW SITE**

PRESENTED TO

ACNW WORKING GROUP ON GEOPHYSICS

PRESENTED BY

CHRIS FRIDRICH

GEOLOGIST, REGULATORY INTERACTIONS BRANCH



APRIL 22, 1991

SCOPE OF PRESENTATION

- **GEOPHYSICS PROGRAM – PAST, PRESENT, FUTURE**
- **HOW PROGRAM USES GEOPHYSICAL DATA**
- **TWO EXAMPLES**

CCITT ECM+ KINKO S 89TH STREET # 3

4-19-91 6:04PM

KVA BY KINKO S 89TH STREET

CURRENT STATUS OF GEOPHYSICS PROGRAM:

1. DATA ALREADY COLLECTED: DISCUSSION.
2. RECOGNITION OF FUTURE NEEDS: SCP
3. STATUS OF PLANNING AND COORDINATION
4. ONGOING: STUDY PLANS AND WORKING PAPERS
5. PRIORITIZATION AND FEASIBILITY TESTING
6. TWO EXAMPLES OF FOCUSED STUDIES:
 - (1) ESF INVESTIGATIONS
 - (2) CAUSE OF THE LARGE HYDRAULIC GRADIENT

Study Plan
8.3.1.X.X.X

	Seismic					Potential Field			Geoelectric Methods	Ground Penetrating Radar	Remote Sensing			Borehole Geophysics					Related SB Drilling Program	
	Deep (Regional)	Intermediate	Shallow	Upper Crustal	Shallow	VSP & Crosshole	Aeromagnetics	Detailed Mag.			Detailed Gravity	Paleomagnetism	LANDSAT	SLAR	Radiometric	Crosshole Gamma	Neutron Logging	TV & BATV		BHEM & VLF
.2.1.3 Regional Flow (Czarnocki)	a b	a b	b				a a	b b	b	a	a				b	a		b	B	WT-holes; UZN-holes
.2.2.1 UZ Infiltration (Flint)			d		D					a	a			D	B	a	B		d	UZN-holes
.2.2.3 UZ Percolation SB (Rousseau)						D								D	a	a	D		d	UZ-holes; SD-holes
.2.2.4 UZ Percolation ESP (Yang et al.)						c									C	C			C	MPBH activiti
.2.3.1 SZ Flow (USGS)		b		b			b	b	b	b						b			B	WT-holes
.2.3.2 SZ Hydro-chem. (Steinkampf)																	a		d	WT-holes
.5.2.1 Quatern. Reg. Hydro (Stuckless)									b	a	b				b				B	WT-holes
.4.2.1 3-D Strat. (Spengler)				b					b					B D	b a	B D	B D	B D	B D	G-holes, & others
.4.2.2 3-D Structure (Spengler)		b				D			a b						b	b a	b b		d	G-holes, & others
.4.3.1 Systematic Drilling (Raufmann)									d						d	d		d	B D	UZ-holes; SD-holes
.8.1.1 Prob. Volcanic Eruption (Crowe)	a	a b		a b			a			b										
.8.5.1 Volcanic Features (Crowe)							b	b	b	A B							b			V-holes
.9.2.1 Natural Resources (USGS)	d	d					d	d		d	d	d							d	G-holes; SD-holes
.14.2.3 Geotechnical (SNL)			c		c			c			c					c			C	
.15.1.5 Excavation Invest. (SNL)						c														
.17.4.2 Faulting, Surf. Fac. (Shepard)			c								C									
.17.4.3 Quat. Faults w/in 100 km (Fox)	A	A	b	A B			a	A	A	A B	A		a						b	
.17.4.4 Proximal Faulting (Yount)			B		B						B									
.17.4.7 Subsurface Faulting (Fox)	a	B	B	b			B	A BC	B	a b	b		b		B					
8.3.4.2.4.4 Engr. Barrier Tests (LLNL)																	C			

NOTES:

(1) a = Regional, b = Yucca Mtn & vicinity, c = Surface facilities, d = Repository block & vicinity.

(2) CAPITALIZED indicates actual data collection activities, vs. studies where geophysical data are used.

Figure 3.2-1. Matrix correlating categories of geophysical methods, with SCP studies wherein geophysical data will be collected and used.

HOW GEOPHYSICS WILL BE USED IN SITE CHARACTERIZATION AT YUCCA MOUNTAIN:

HYDROLOGY:

UNSATURATED ZONE:

Fracture Characterization: Vertical Seismic Profiling (VSP) at ESP, UZ-9
Borehole Logs: borehole television (BHTV) logs

Percolation Tests: Well logs: neutron and dielectric logs
Cross-hole tools: Gamma, seismic, VHF, EM and ER
logs, Remote Sensing: infrared moisture
detection

SATURATED ZONE:

Large Hydraulic Gradient: Gravity, Magnetics, Magnetotelluric, Seismic
reflection and refraction, Borehole acoustic
televiwer (BATV)

Recharge in Washes: Seismic, Gravity, Resistivity, Neutron Moisture
Logs

Fracture Characterization: BHTV, BATV, VSP, ER and EM logs, VHF tomography

Regional 3-D hydrogeology: Deep Seismic reflection and refraction,
Magnetics, Gravity, Resistivity

NATURAL RESOURCES:

Mineral Resources: Remote Sensing: gamma ray spectrometry, Induced
Polarization, indirectly: 3-D geological-
geophysical studies

Energy Resources: Deep Seismic reflection and refraction, 3-D
geological-geophysical studies

GEOLOGY AND TECTONICS:

Regional-Scale Studies: Deep Seismic: reflection and refraction,
Gravity, Magnetic, Magnetotelluric, Landsat
Paleomagnetic studies of rotations

Site Structure and Stratigraphy: Well-logging of nearly all types for
stratigraphy, and for surface faulting:
Remote Sensing, Gamma-ray surveys, Shallow
Seismic for faults, Gravity, inc. borehole
gravity, Magnetics, Geoelectric methods, Remote
Sensing, Gamma-ray surveys, Intermediate depth
Seismic reflection and refraction, EM
Tomography, VSP.

VOLCANIC GEOLOGY:

Detect Buried Basalts: Aeromagnetic surveys, Gravity, Paleomagnetics
Detect Magma Chambers: Seismic refraction and deep reflection, gravity,
magnetics - esp. Curie isotherm, magneto-
tellurics, teleseismic tomography

ENGINEERING APPLICATIONS:

Surface Facilities Siting: Shallow Seismic, VSP, Ground Penetrating Radar
Repository Characterization: Borehole logs of many kinds to characterize the
repository horizon, cross-hole techniques.
Investigate extent of damaged zone

Summary of High-Priority Geophysical Activities

Action	Timing and Prerequisites	Responsibility	Study Plan 8.3.1.X.X.X	Prioritization Concern
A. (1) Peer Review Notice, for review of the applicability of regional geophysical traverses to site characterization (2) Peer review (SCP Activity 8.3.1.17.4.3.1)	ASAP, per OMP-03-01 Approval of Peer Review Plan	Project Office Project Office to initiate and support; USGS participation in review functions	N/A N/A	Applicability of regional geophysical traverses such as those identified in SCP Activity 8.3.1.17.4.3.1.
B. (1) Peer Review Notice, for review of Seismic Methods for Characterizing Yucca Mountain and Vicinity (2) Peer review (SCP Activity 8.3.1.17.4.7.1)	ASAP, per OMP-03-01 Approval of Peer Review Plan	Project Office Project Office to initiate and support; USGS participation in review functions	N/A N/A	Successful seismic reflection methodology; structural profile across YM, Crater Flat, and Jackass Flat; characterize volcanic deposits in Amargosa Desert
C. VSP feasibility test (Activity 8.3.1.4.2.2.5)	ASAP (Site access)	USGS (LBL)	N/A	Application to seismic reflection methodology; fracture/fault char. in repository block; plan ESP VSP; plan VSP in surface boreholes.
D. Seismic refraction line (Activity 8.3.1.4.2.1.2)	Peer Review of Seismic Methods	USGS	N/A	Structure of northern YM; structural cause for large hydraulic gradient.
E. Teleseismic data collection and inversion (associated with SCP Activities 8.3.1.8.1.1.3 and 8.3.1.17.4.1.2)	Study Plan 8.3.1.8.1.1 and 8.3.1.17.4.1	USGS	TBD	Structural reconnaissance; correlate mid- and lower crust features with surface structure incl. volcanic deposits.
F. Geoelectric data interpretation and scoping analyses.	Feasibility test plan	USGS	N/A	Applicability of existing data and available techniques to investigation of large hydraulic gradient area; natural resource assessment.

Summary of High-Priority Geophysical Activities

Action	Timing and Prerequisites	Responsibility	Study Plan 8.3.1.X.X.X	Prioritization Concern
G. Feasibility test for detection and delineation of volcanic deposits by geophysical methods.	Feasibility test plan	USGS, with input from LANL	N/A	Volcanic hazard assessment.
H. Feasibility test of borehole and related methods for fracture/fault zone characterization in the UZ and S2.	Feasibility test plan	USGS	N/A	Resolve applicability of geophysics to characterization of the repository block; requirements on boreholes penetrating the block.
Detailed aeromagnetic survey (Activity 8.3.1.17.4.7.4)	Study Plan 8.3.1.17.4.7; feasibility testing	USGS, input from LANL	17.4.7	Distribution of volcanic deposits; reconnaissance of large hydraulic gradient area; mineral resource assessment; detailed Curie isotherm analysis.
J. Feasibility test of the use of MT traverses for exploration of the large hydraulic gradient area	Feasibility test plan	USGS	N/A	Structure of northern Yucca Mountain, as a possible cause for the large hydraulic gradient.
K. Feasibility test of seismic reflection for structural profiling across Yucca Mountain and vicinity.	VSP test; Peer Review of Seismic Methods; Feasibility test plan	USGS	N/A	Demonstrate applicability of seismic reflection for site characterization; structural profile across Yucca Mountain, Crater Flat, and part of Jackass Flat.
L. Feasibility test of the Mini-Sosie method for fault detection and characterization in the vicinity of Yucca Mountain.	Feasibility test plan	USGS	N/A	Determine extent to which method can be relied upon in site characterization.
M. Preparation and review of plan for geophysics integration and feasibility testing, corresponding to SCP Section 8.3.1.4.1.2.	TBD	TBD	N/A	Structure the integration activity; produce a single integrated geophysical feasibility test plan to facilitate review, approval, and implementation.

GEOLOGIC TOOLS ARE NOT STAND-ALONE TOOLS, BUT THEN NEITHER ARE THE OTHER TECHNIQUES THAT WE USE IN SITE CHARACTERIZATION

GEOLOGIC TOOLS:	PROS:	CONS:
FIELD MAPPING	LOCAL CONTINUOUS CONTROL GROUND TRUTH RELATIONS CAN BE EXAMINED AS WITH NO OTHER TECHNIQUE	LARGE DATA GAPS SURFICIAL INFORMATION - VERY LIMITED 3-D CONTROL 3-D INTERPRETATION NEEDS TO BE VERIFIED WITH GEOPHYSICS, DRILLING
DRILL CORE, & CUTTINGS	GROUND TRUTH IN SUBSURFACE	MISSING SECTIONS, STRICTLY 1-D SUBSURFACE CONTROL
ANALYTICAL TOOLS (GEOCHRONOLOGY, CHEM & MINERAL ANALYSIS)	ABSOLUTE AGES COMPOSITIONAL FINGERPRINTS	UNCERTAINTIES CAN BE LARGE COMMONLY NEEDS VERIFICATION

GEOPHYSICAL TOOLS:

WELL LOGS	CONTINUOUS - NO MISSING SECTIONS & CAN SEE EFFECTS BEYOND THE BOREHOLE	MUST BE CALIBRATED USING PETROPHYSICAL DATA
LINEAR SURVEYS: (GEOELECTRIC, SEISMIC, ETC.)	2-D SUBSURFACE CONTROL	GEOLOGIC CONTROL NEEDED TO INTERPRET - NOT GROUND TRUTH
AREAL SURVEYS: (MAGNETICS, GRAVITY, ETC)	INTEGRATES EVERYTHING THERE IN 3-D	NO UNIQUE SOLUTION - GEOLOGIC DATA NEEDED TO INTERPRET
PALEOMAGNETICS	CORRELATIVE AGE CONTROL & GROUND TRUTH ON ROTATIONS	CAN'T TELL ABSOLUTE AGE GEOLOGIC CONTROL NEEDED TO INTERPRET

THE LEVELS OF CERTAINTY NEEDED AT YUCCA MOUNTAIN CANNOT BE ACHIEVED USING GEOLOGY ALONE - WE NEED THE POWERFUL EXTENSION THAT GEOPHYSICS PROVIDES.

EXAMPLES

1. CAUSE OF LARGE HYDRAULIC GRADIENT –
EXAMPLE OF INTEGRATION OF DATA AND
RETHINKING OF PLANS
2. SITING EXPLORATORY STUDIES FACILITY
(ESF) – EXAMPLE OF IDENTIFICATION OF
INFORMATION NEEDS

GEOPHYSICAL PROGRAM FOR PROVIDING DESIGN DATA FOR THE ESF ACCESS RAMPS AND PORTALS

- **ONE OR MORE SEISMIC LINES ARE PLANNED
ALONG THE AXIS OF THE PROPOSED PORTALS
AND EXCAVATIONS LEADING TO THE PORTALS**
 - **MEASURE COMPRESSIONAL AND SHEAR WAVE VELOCITIES
OF ALLUVIAL AND BEDROCK MATERIALS**
 - **DETERMINE SEISMIC STRUCTURE IN THE VICINITY OF THE
RAMP PORTAL**

GEOPHYSICAL PROGRAM

(CONTINUED)

- **ONE OR MORE OF THE BOREHOLES DRILLED AT THE RAMP PORTALS AND ALONG THE RAMP ALIGNMENT WILL BE LOGGED**
 - **MEASURE COMPRESSIONAL AND SHEAR WAVE VELOCITIES OF BEDROCK AND POSSIBLY ALLUVIUM**
 - **DETERMINE SEISMIC STRUCTURE IN THE VICINITY OF THE RAMP PORTALS**
 - **MEASURE PHYSICAL PROPERTIES**
 - **CORRELATE STRATA BETWEEN BOREHOLES AND LOCATE STRATA TRANSITIONS OR CONTACTS**

GEOPHYSICS FOR THE SITING OF THE EXPLORATORY FACILITIES ACCESS RAMPS AND PORTALS

- **PRESENT STUDIES ARE TO EVALUATE EXISTING
GEOPHYSICAL INFORMATION TO DETERMINE IF ANY
UNFAVORABLE CONDITIONS ARE KNOWN OR SUSPECTED,
ESPECIALLY FAULTS**
- **ALL OF THE PROPOSED RAMP ALIGNMENTS WILL
PROBABLY CROSS FAULTS; THEREFORE FAULTS ALONE
ARE NOT A CRITERIA FOR REJECTING A PARTICULAR
ALIGNMENT**
- **FAULTING IN THE VICINITY OF A PROPOSED PORTAL
LOCATION, OR FAULTS WHICH COINCIDE WITH A RAMP
ALIGNMENT, WOULD PROBABLY RESULT IN MOVING THAT
FACILITY**

GEOPHYSICS FOR SITING

(CONTINUED)

- **PRESENT COVERAGE OF GEOPHYSICAL WORK IS OUTLINED IN:**
 - **GEOPHYSICS "WHITE PAPER"**
 - **TECHNICAL ASSESSMENT REVIEW (TAR) FOR THE PROPOSED EXPLORATORY SHAFT (COVERS MOST OF THE AREA BEING CONSIDERED FOR THE NORTHERN RAMP LOCATION)**
 - **SNL DRAFT REPORT FOR THE EVALUATION OF GEOLOGIC AND GEOPHYSICAL DATA FOR THE AREA OF PROSPECTIVE SURFACE FACILITIES ASSOCIATED WITH THE PROPOSED REPOSITORY (COVERS THE REST OF THE AREA BEING CONSIDERED FOR THE NORTHERN RAMP LOCATION)**

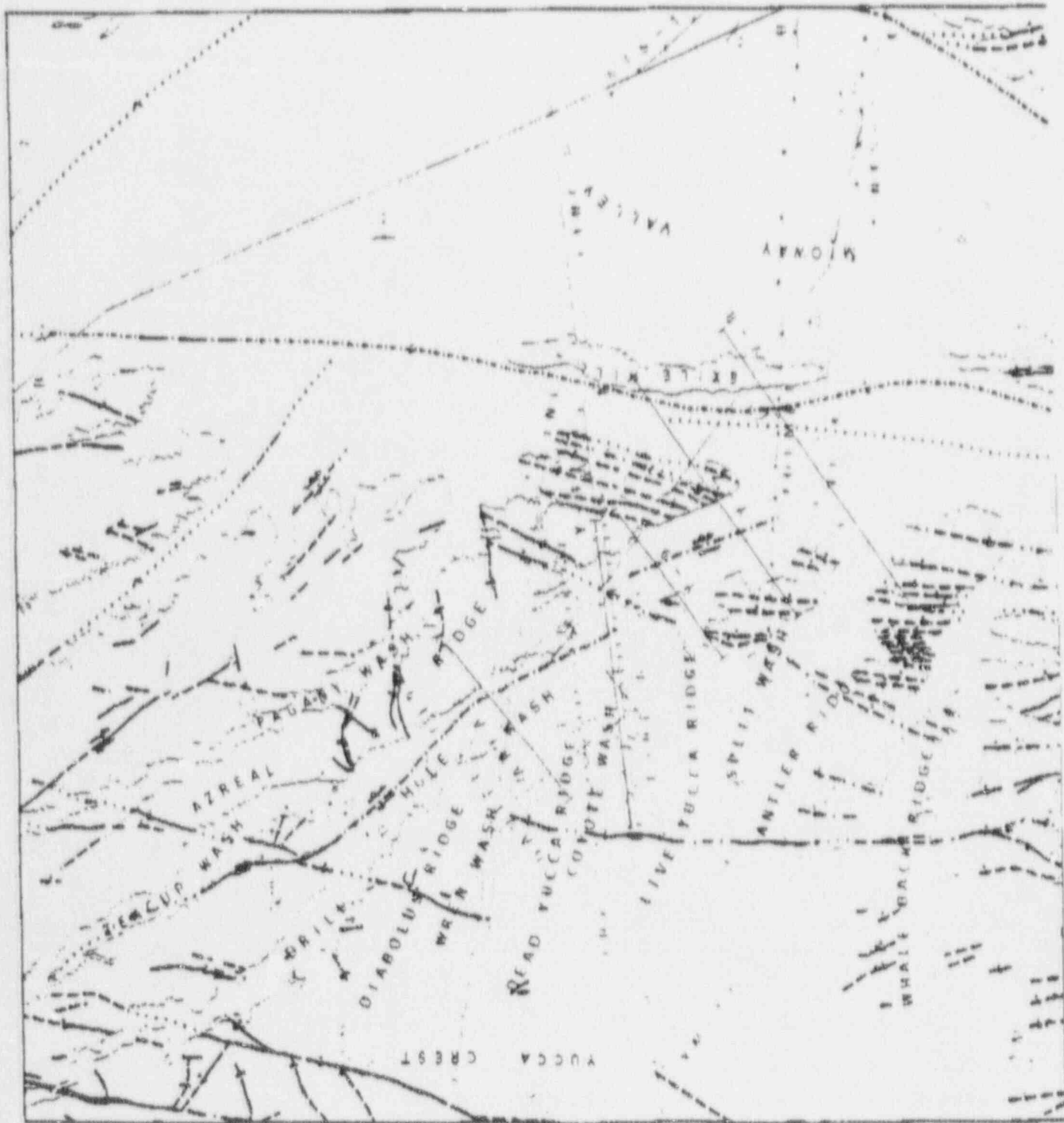
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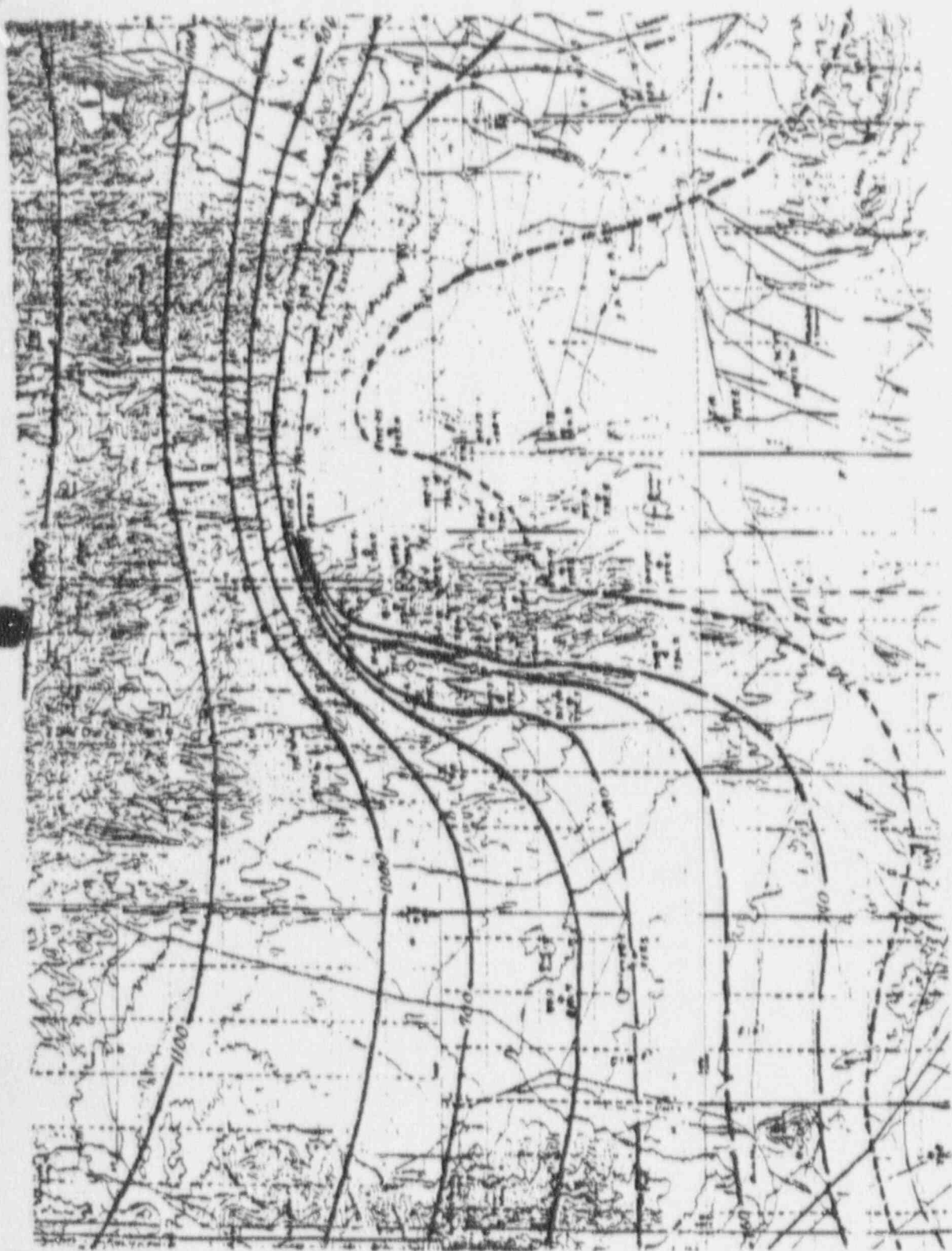
GEOPHYSICS FOR SITING

(CONTINUED)

- **THE AREA BEING CONSIDERED FOR THE SOUTHERN RAMP IS GENERALLY COVERED BY THE GEOPHYSICS "WHITE PAPER", BUT NO DETAILED LITERATURE/ INFORMATION SEARCHES FOR THIS SOUTHERN AREA HAVE BEEN MADE**

- **THE GEOPHYSICAL AND GEOLOGICAL INFORMATION WILL BE EVALUATED IN THE SITING STUDIES NOW UNDERWAY FOR THE RAMP AND PORTAL LOCATIONS. BASED ON THIS EVALUATION, ADDITIONAL GEOPHYSICAL AND/ OR GEOLOGICAL WORK MAY BE RECOMMENDED FOR THE SITING OF THESE FACILITIES**





Potentiometric surface map for Yucca Mountain and vicinity

EXAMPLE: CAUSE OF LARGE HYDRAULIC
GRADIENT UNDER YUCCA MOUNTAIN

APPROACH TAKEN:

- (1) FORGET ALL PREVIOUS IDEAS FOR NOW
- (2) REVIEW ALL TYPES OF EXISTING DATA
- (3) SEE WHAT ACTUALLY CORRELATES WITH LHG
- (4) DECIDE WHAT ELSE NEEDS EXPLAINING
- (5) REVIEW REGIONAL CONTEXT
- (6) LET THE DATA DRIVE THE INTERPRETATION
- (7) FORMULATE HYPOTHESIS USING OCCAM'S RAZOR
- (8) COMPARE AGAINST PREVIOUS HYPOTHESES
- (9) DEVELOP TESTING STRATEGY APPLICABLE
TO ALL THE HYPOTHESES

WHAT DOES/DOESN'T CORRELATE WITH THE LHG?

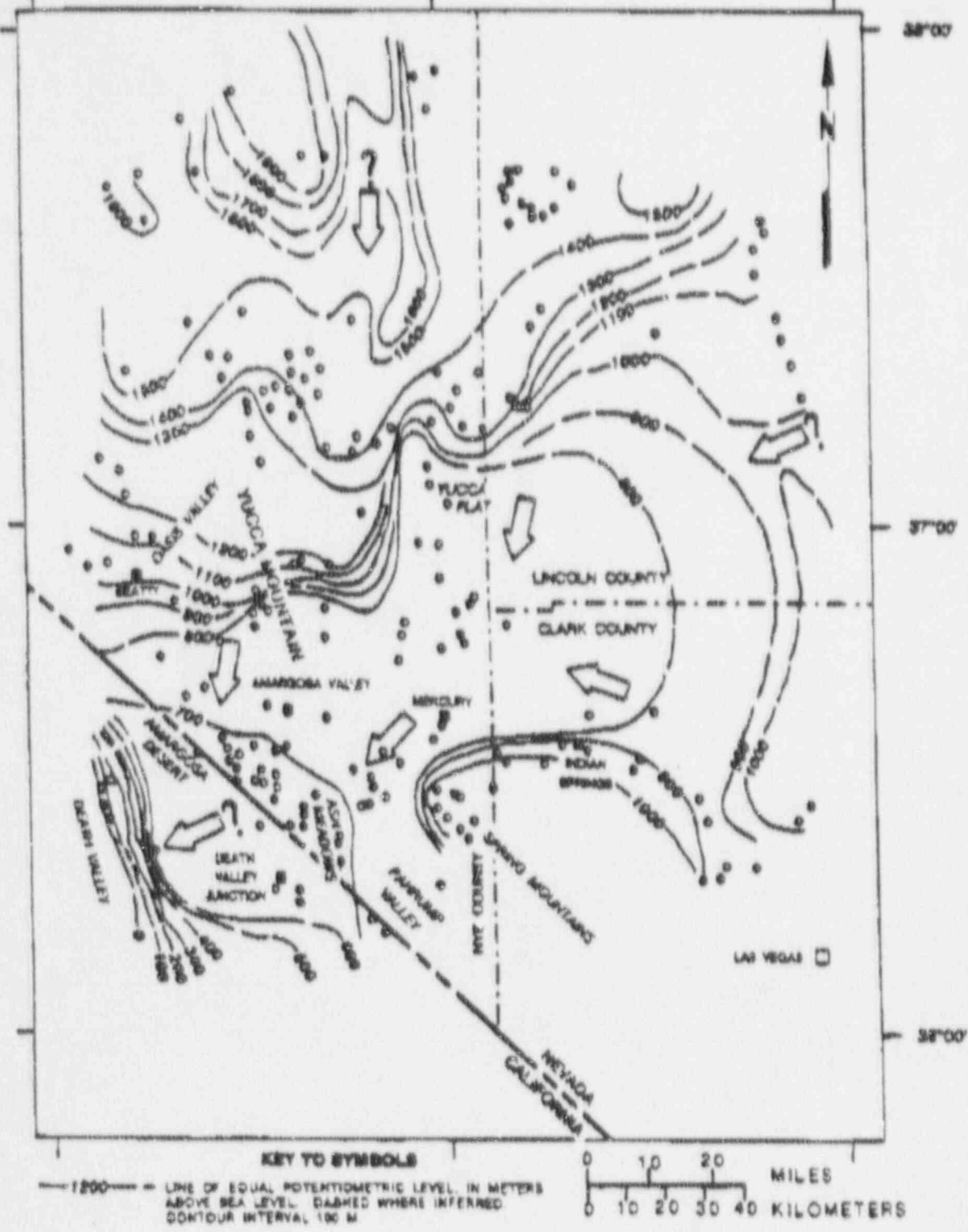
#1 LHG DOES NOT CORRELATE WITH ANY KNOWN
FEATURE IN THE UPPER 1 KM OF YUCCA
MOUNTAIN

#2 FEATURES THAT DO CORRELATE WITH THE LHG:

- (1) AEROMAGNETIC ANOMALY
- (2) HEAT FLOW ANOMALY
- (3) GRAVITY ANOMALY
- (4) DEEP STRATIGRAPHIC CHANGES

#3 ADDITION FEATURES TO EXPLAIN IN SZ MODEL:

- (5) LINEAR THERMAL ANOMALIES SOUTH OF LHG
- (6) HYDROCHEMICAL VARIATIONS
- (7) CALICO HILLS AQUITARD AT WT
- (8) CONTINUITY WITH REGIONAL LHG <---



Potentiometric surface contour map of Ash Meadows regional groundwater basin.

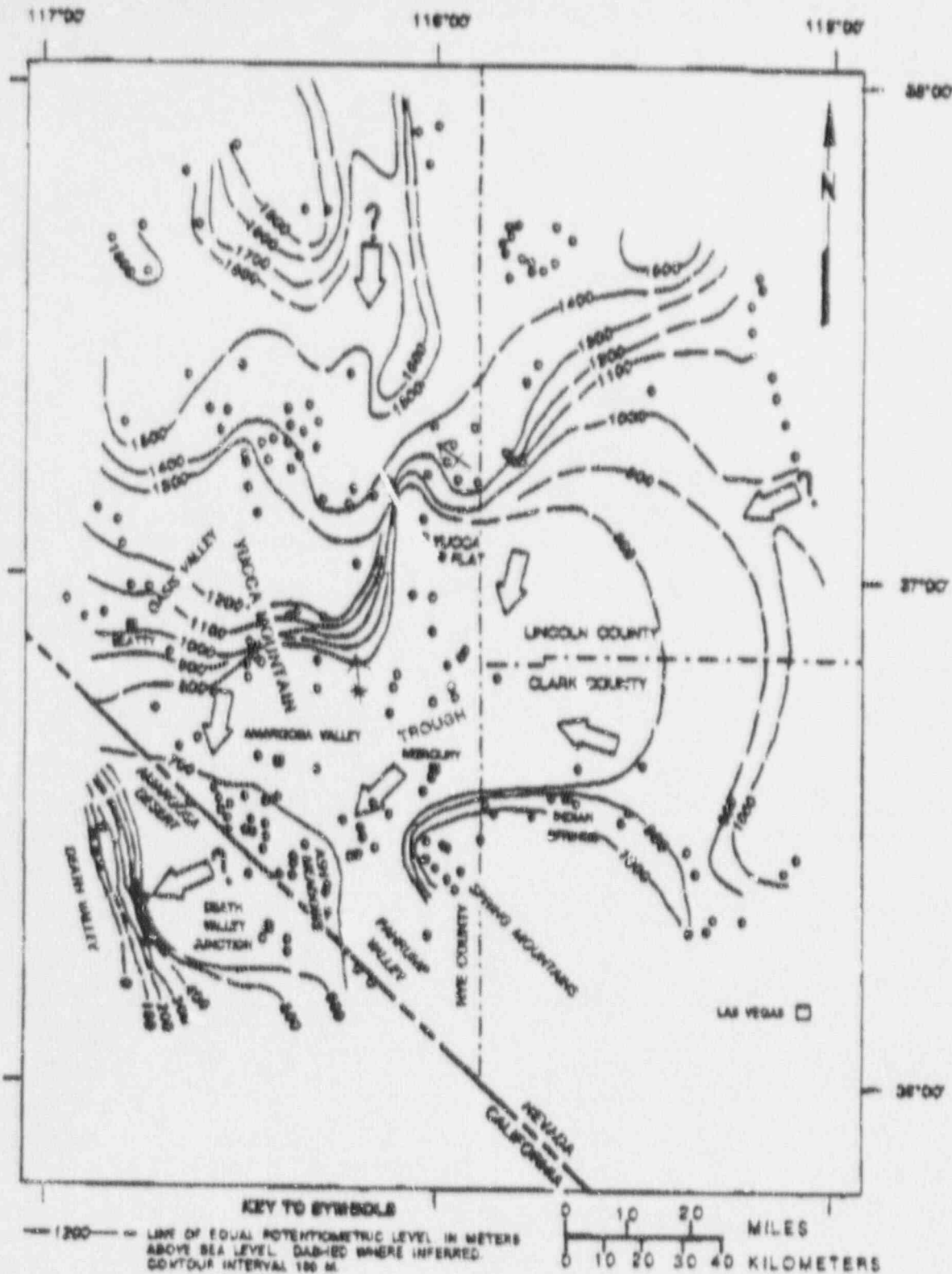




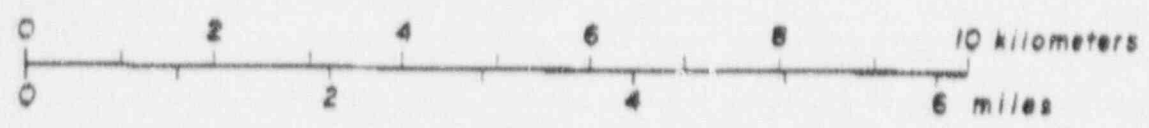
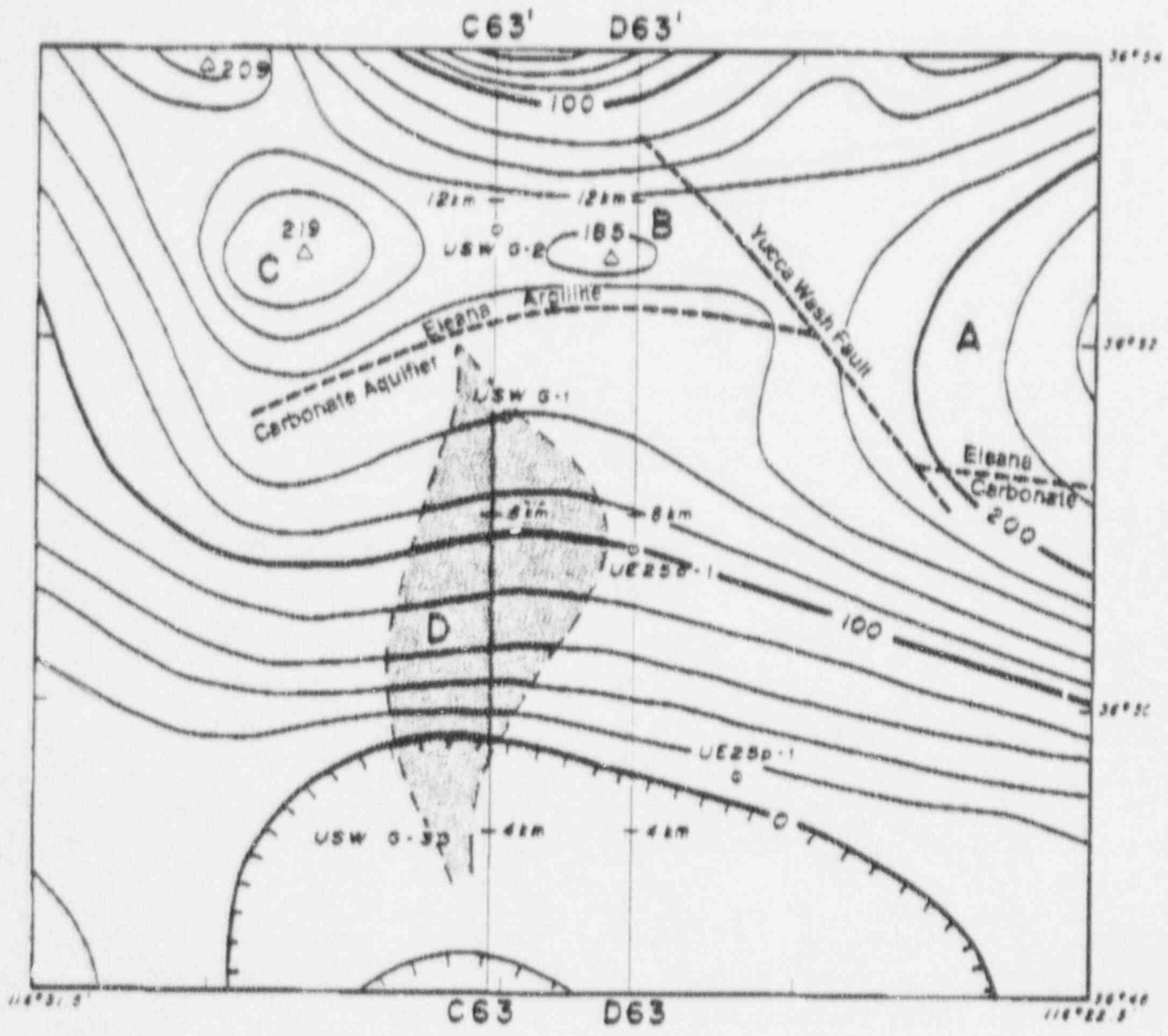


Figure 1. Potentiometric surface contour map of the Ash Meadows regional groundwater basin with superposed distribution of the clastic aquitard.

-  Eleana Argillite, surface exposures
-  Eleana Argillite, present at depth, usually <1 km based on surface relations
-  Lower Clastic Aquitard, surface
-  Lower Clastic Aquitard, at depth



Contour interval = 20nt

Measurements 2450m (8000ft) above sea level

Figure 7. Residual Aeromagnetic map of Yucca Mountain from Bath and Jahren (1984), with added interpreted contact between Eleana Argillite and the carbonate aquifer.

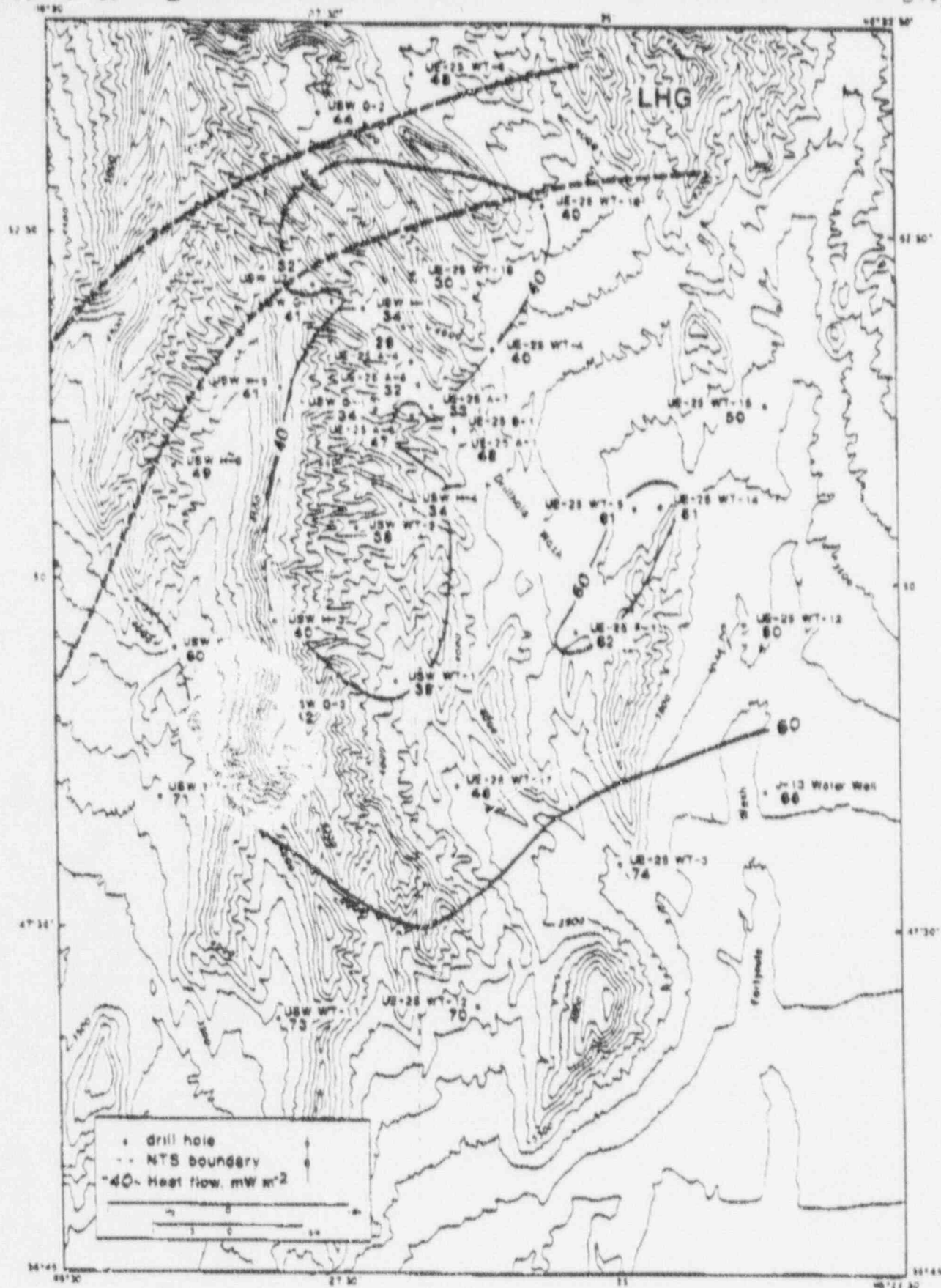


Figure 8. Heat Flow in the Unsaturated Zone under Yucca Mountain.

22

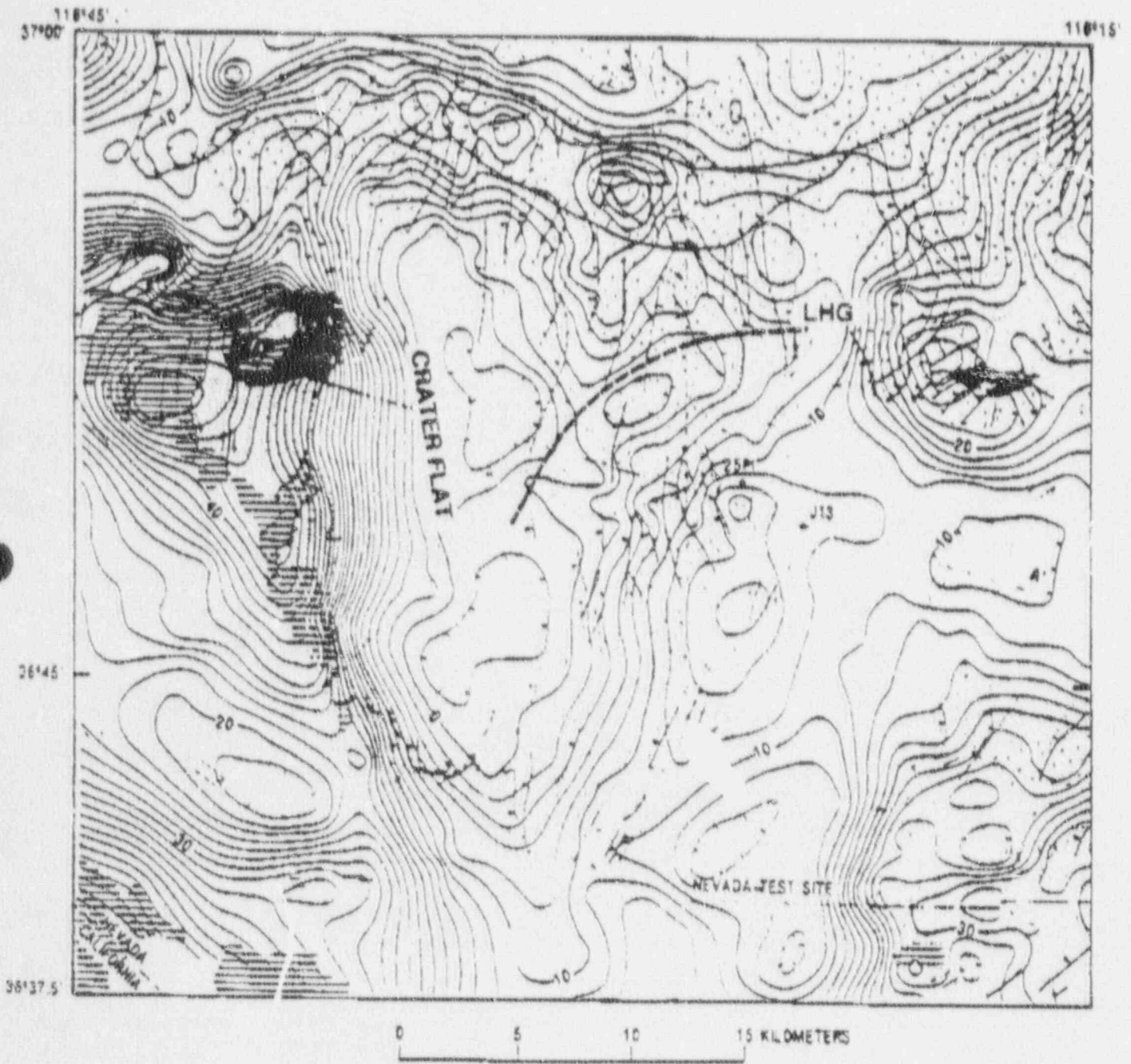


Figure 9. Residual Gravity Map of Yucca Mountain and vicinity.

SOUTHEAST B'

B NORTH

SCALE
1" = 100'

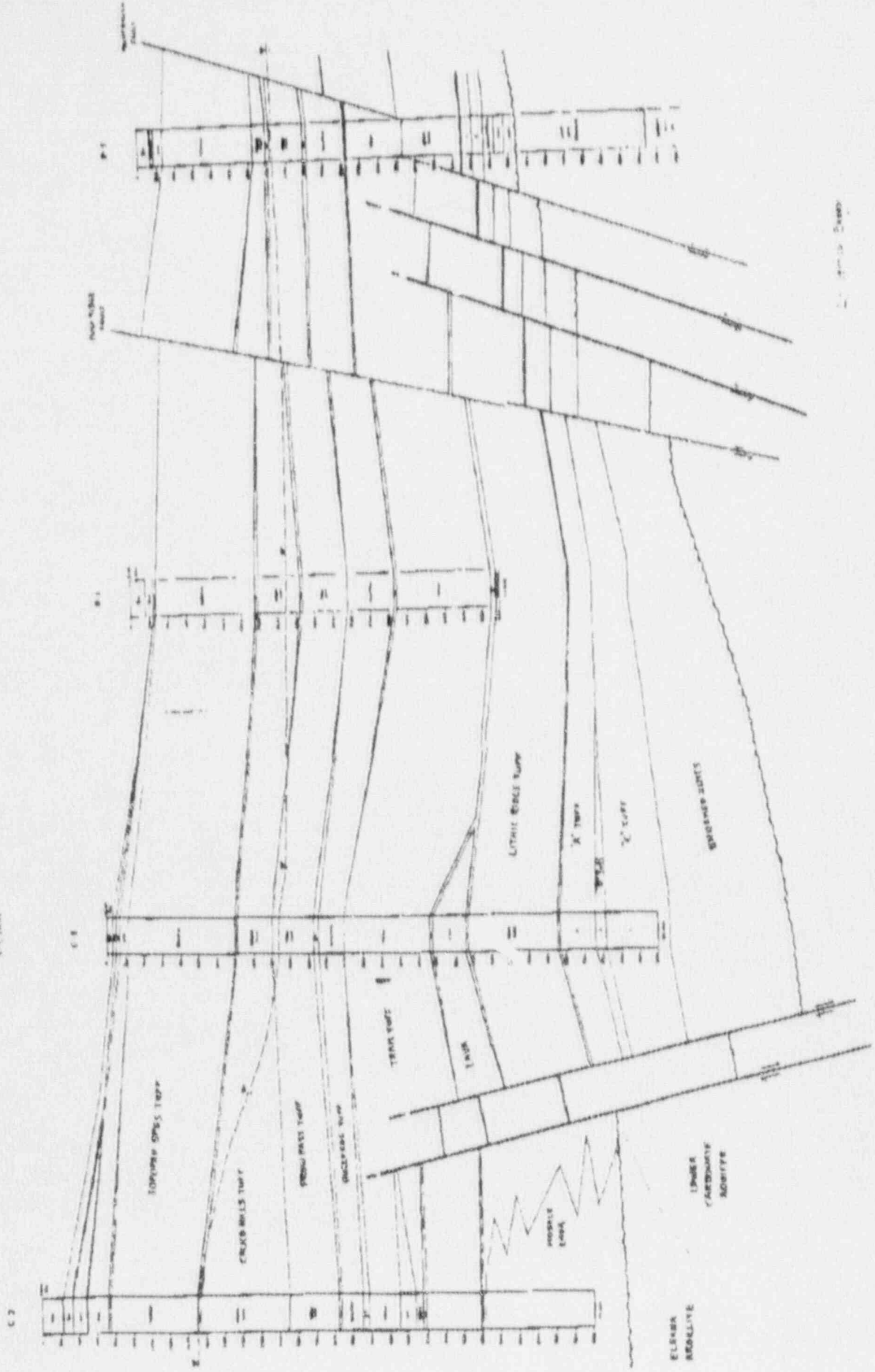


Figure 11. North-Southeast cross-section through Yucca Mountain.

100

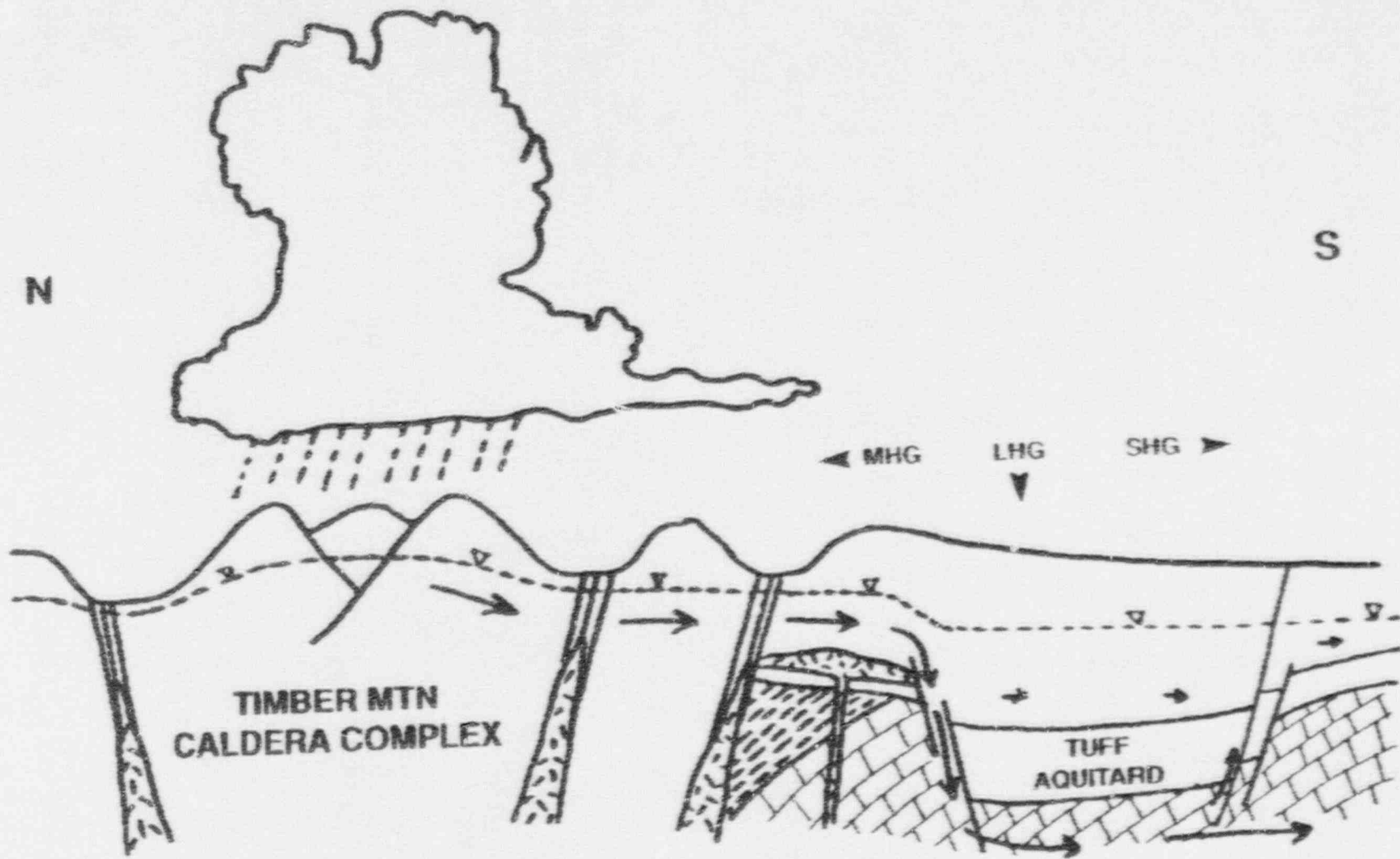


Figure 22. Cartoon representation of the hydrogeologic model.

Table 1. Proposed models for the large hydraulic gradient (LHG) under Yucca Mountain, with expected features in proposed test well.

TECTONIC-CONTROL MODELS:

- (1) Seismic pumping: LASIIP^{*} at LHG due to southward increase in shear stress. High WT north of LHG caused by seismic pumping and thermal convection. Calcite veins in surface rocks are spring deposits formed when the WT rose to the surface in past seismic events (Szymanski, 1989).
- (2) Seismic refreshing: LHG marks a LASIIP due to "refreshing" of fracture zones by Quaternary seismic activity (Fox, et al., 1991).
- (3) Stress control: LASIIP at LHG caused by change in direction of regional stress field across boundary between a N-trending normal fault zone and a NW-trending strike-slip fault zone (Czarnecki, 1989).

DAM MODELS:

- (4) Alteration front: Alteration front causes a LASIIP and abrupt downward extension of permeability of tuffs at LHG (oral comm., Czarnecki, 1991).
- (5) Tertiary dam: The LHG marks a LASIIP that coincides with a concealed dike or nontransmissive fault that forms the dam across the tuff aquifer (Czarnecki, 1988; Haws and Brikowski, 1989).
- (6) Recharge mound: LASIIP invoked without explanation; high WT north of LHG is relict recharge mound from the last pluvial (Czarnecki, ?).

DRAIN MODEL:

- (7) Fault-drain: LHG underlain by buried fault that acts as a drain, providing a pathway along which the deep carbonate aquifer captures flow from the tuff aquifer to the north. LASIIP results from addition of deep aquifer to system, instead of a change in the tuffs (proposed here).

* LASIIP = large abrupt southward increase in permeability

EXPECTED FEATURES IN A TEST WELL IN CENTER OF LHG:

- (1) WT unstable; level varies through time. Strong upward hydraulic gradient and large increase in temperature with depth. Abundant Quaternary calcite veins, resembling those on surface, filling fractures in the saturated tuffs and Paleozoic rocks.
- (2) Similar to above on fracture fillings. WT intermediate between levels above and below decline. Small decline in head with depth is probable.
- (3) None. Hypothesis conflicts with existing information (see text).
- (4) WT at intermediate level, with possible small decline with depth. All but uppermost Crater Flat Tuff aquifer highly impermeable due to Miocene alteration.
- (5) WT at level of top or bottom of decline, but not intermediate. If borehole goes through the dam, ~300 m change in head across it.
- (6) Not an adequate explanation by itself, as no hydrogeologic features invoked. Works as an adjunct to models (4) or (5), but untestable.
- (7) WT level initially intermediate; drops steadily to >75 m lower by the base of the Crater Flat Tuffs, and >100 m lower in the Paleozoics. Highly conductive fault zone with rapid flow near base of the tuff aquifer. Very small temperature gradient above the conductive fault. If Eleans Argillite encountered, it is underlain by carbonate aquifer bearing water that is chemically out of equilibrium with its host rocks.

WT = water table