James A. FitzPatrick Nuclear Power Plant P.O. Box 41 Lycoming, New York 13093 315 342 3840

## Memorandum



September 12, 1994 JAFP-94-0449

U.S. Nuclear Regulatory Commission Mail Station P1-137 Washington, D.C. 20555

Attention:

Document Control Desk

SUBJECT:

OPERATING STATUS REPORT

Reference:

DOCKET NO. 50-333

Dear Sir:

Enclosed please find the James A. FitzPatrick Nuclear Power Plant Operating Status Report for the month of August 1994.

If there are any questions concerning this report, please contact John Cook, Performance Engineering Lead, at (315) 349-6591.

Very truly yours,

HARRY P. SALMON, JR.

HPS:JPC:rfh Enclosure

CC: F. Edler 108

JAF Department Heads White Plains Office

TS File RMS, JAF

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### NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT OPERATING DATA REPORT

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: SEPTEMBER 1994 COMPLETED BY: RUSSELL FLAGG

TELEPHONE: (315)349-6768

#### OPERATING STATUS

Maximum Dependable Capacity (Gross MWE) 8 Maximum Dependable Capacity (Net MWE) 7	773.6		
If changes occur in capacity ratings (Ite	ems 3-7) sinc	e last repor	t, give reas
Power level to which restricted, if any	(Net MWE):		165 Common von frankriegen viert hert gemen Samon
	(1100 1110)		
	MUTE MOMBU	VP TO DATE	AUDAM XMILIN
Hours in Reporting Period:	THIS MONTH	YR-TO-DATE 5831.0	CUMULATIVE 167400.0
Number of Hours Reactor was Critical:	744.0		
Reactor Reserve Shutdown Hours:	0	0	(
Hours Generator On-Line:	744.0	5060.7	113095.9
Unit Reserve Shutdown Hours:	0	0	
Gross Thermal Energy Generated (MWH):		11678112.0	
Gross Electrical Energy Generated (MWH):	482580.0	3926910.0	
Net Electrical Energy Generated (MWH):	465920.0	3790705.0	
Unit Service Factor:	100.0	86.8	67.
Unit Availability Factor: Unit Capacity Factor (using MDC Net):	100.0	86.8 84.0	66
Unit Capacity Factor (using DER Net):	81.0 76.7	79.7	67.0 66.0 59.0
Unit Forced Outage Rate:	0.0	0.0	11.9
Shutdowns scheduled over next 6 months (Shutdown - Refuel Outage 11/29/94 - Estim			of each):
If shutdown at end of report period, est	imated date of	of startup:	
Units in Test Status (prior to commercia	1 operation):	FORE	CAST ACHI
	ial Critical:	itv	
Init	AGA WAAVAWGA		

#### NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT AVERAGE DAILY UNIT POWER LEVEL

REPORT MONTH: AUGUST 1994

DOCKET NO.: 50-333
UNIT NAME: FITZPATRICK
DATE: SEPTEMBER 1994 COMPLETED BY: RUSSELL FLAGG TELEPHONE: (315)349-6768

DAY	NET AVERAGE DAILY POWER LEVEL	DAY	NET AVERAGE DAILY POWER LEVEL
1	763	17	465
2	759	18	467
3	763	1.9	460
4	760	20	542
5	759	21	571
6	760	22	573
7	758	23	575
8	747	24	576
9	752	25	577
10	751	26	573
11	750	27	573
12	748	28	573
13	512	29	573
14	575	30	573
15	541	31	574
16	475		

SUMMARY: The FitzPatrick Plant remained on line for the balance of the reporting period.

#### NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT UNIT SHUTDOWNS REPORT

REPORT MONTH: AUGUST 1994

DOCKET NO.:

50-333

UNIT NAME:

FITZPATRICK SEPTEMBER 1994

DATE:

COMPLETED BY: RUSSELL FLAGG

TELEPHONE:

(315)349-6768

NO.	DATE	TYPE	D UH RO AU TR IS O N	R E A S O N	METHOD OF SHUTTING DOWN THE REACTOR	LICENSEE EVENT REPORT	S Y C S O T D E E	C O M C P O O D N E E N T	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE

F: FORCED S: SCHEDULED REASON:

A. EQUIPMENT FAILURE (EXPLAIN)

B. MAINTENANCE OR TEST

C. REFUELING

D. REGULATORY RESTRICTION

E. OPERATOR TRAINING AND LICENSE EXAMINATION

F. ADMINISTRATIVE

G. OPERATIONAL ERROR (EXPLAIN)

H. OTHER (EXPLAIN)

METHOD:

1. MANUAL

2. MANUAL SCRAM

3. AUTOMATIC SCRAM

4. CONTINUED

5. REDUCED LOAD

9. OTHER

EXHIBIT G -INSTRUCTIONS FOR PREPARATION OF DATA ENTRY SHEETS FOR LICENSEE EVENT REPORT (LER) FILE (NUREG-0161)

# NEW YORK POWER AUTHORITY JAMES A. FITZPATRICK NUCLEAR POWER PLANT NARRATIVE SUMMARY OF OPERATING EXPERIENCE

REPORT MONTH: AUGUST 1994

DOCKET NO.: UNIT NAME: DATE: COMPLETED BY: TELEPHONE: 50-333 FITZPATRICK SEPTEMBER 1994 RUSSELL FLAGG (315)349-6768

The FitzPatrick Plant operated at reduced power during the entire reporting period. An end of cycle coastdown limited the unit to approximately 95% power until 08/14/94 when a further reduction to approx. 70% power was taken due to fuel problems. The Plant remained at or near 75% power for the balance of the period.