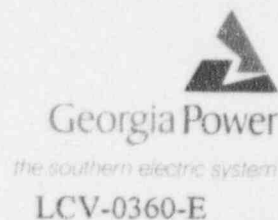


Georgia Power Company
40 Inverness Center Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Telephone 205-877-7122

C. K. McCoy
Vice President, Nuclear
Vogtle Project

September 8, 1994



Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT**

Enclosed are the August 1994, monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,

C.K. McCoy
C. K. McCoy

CKM/JLL

Enclosures

cc: Georgia Power Company
Mr. J. B. Beasley, Jr.
Mr. M. Sheibani
NORMS

U. S. Nuclear Regulatory Commission
Mr. S. D. Ebner, Regional Administrator
Mr. D. S. Hood, Licensing Project Manager, NRR
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR AUGUST 1994

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NARRATIVE REPORT
UNIT 1

DOCKET NO. 50-424
DATE: SEPTEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

AUGUST 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.
AUGUST 12 13:30 UNIT 1 BEGAN COASTDOWN FOR REFUELING OUTAGE.
AUGUST 31 23:59 UNIT 1 AT 78% POWER WITH COASTDOWN IN PROGRESS.

OPERATING DATA REPORT

DOCKET NO. 50-424

DATE: SEPTEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 1
2. REPORT PERIOD:	AUGUST 1994
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1223
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1169
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5831	63576
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	5791.6	55666.7
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	5782.0	54654.9
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2448946	20146358	183867556
17. GROSS ELEC. ENERGY GENERATED (MWH):	827249	6885338	61868300
18. NET ELEC. ENERGY GENERATED (MWH):	787859	6579458	58820750
19. REACTOR SERVICE FACTOR	100.0%	99.3%	87.6%
20. REACTOR AVAILABILITY FACTOR	100.0%	99.3%	87.6%
21. UNIT SERVICE FACTOR:	100.0%	99.2%	86.0%
22. UNIT AVAILABILITY FACTOR:	100.0%	99.2%	86.0%
23. UNIT CAPACITY FACTOR (USING MDC NET):	90.6%	96.6%	83.8%
24. UNIT CAPACITY FACTOR (USING DER NET):	90.6%	96.5%	83.2%
25. UNIT FORCED OUTAGE RATE:	0.0%	0.8%	5.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH): REFUELING, SEPTEMBER 11, 1994, 29 DAYS			
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:		NA	

UNIT 1 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-424
DATE: SEPTEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	1152
2	1152
3	1148
4	1152
5	1149
6	1159
7	1160
8	1163
9	1162
10	1159
11	1155
12	1147
13	1126
14	1109
15	1096
16	1081
17	1064
18	1058
19	1044
20	1019
21	1010
22	994
23	981
24	971
25	956
26	946
27	928
28	916
29	900
30	893
31	878

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-424

UNIT NAME: VEGP UNIT 1

DATE: SEPTEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH AUGUST 1994

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M C O D E	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED
S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE
A GREATER THAN 20%
REDUCTION IN AVERAGE
DAILY POWER LEVEL FOR
THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR AUGUST 1994

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NARRATIVE REPORT
UNIT 2

DOCKET NO. 50-425
DATE: SEPTEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

AUGUST 01 00:00 UNIT 2 IN MODE 5, RHR PUMP REPAIRS IN PROGRESS.
AUGUST 02 14:15 UNIT 2 ENTERED MODE 4.
AUGUST 02 20:57 RHR PUMP REPAIRS COMPLETE.
AUGUST 03 03:30 UNIT 2 ENTERED MODE 3.
AUGUST 03 22:58 UNIT 2 ENTERED MODE 2.
AUGUST 03 23:54 UNIT 2 REACTOR CRITICAL.
AUGUST 04 04:47 UNIT 2 ENTERED MODE 1.
AUGUST 04 08:02 UNIT 2 GENERATOR TIED TO GRID.
AUGUST 05 23:59 UNIT 2 RETURNED TO 100% POWER.
AUGUST 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: SEPTEMBER 1, 1994

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

1. UNIT NAME:	VEGP UNIT 2
2. REPORT PERIOD:	AUGUST 1994
3. LICENSED THERMAL POWER (MWt):	3565
4. NAMEPLATE RATING (GROSS MWe):	1215
5. DESIGN ELECTRICAL RATING (NET MWe):	1169
6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):	1223
7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):	1169
8. IF CHANGES OCCUR IN CAPACITY RATINGS (ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS:	NA
9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):	NO RESTRICTIONS
10. REASONS FOR RESTRICTION, IF ANY:	NA

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5831	46320
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	672.1	5174.2	41214.6
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	664.0	5134.8	40661.2
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2341001	18047537	135127035
17. GROSS ELEC. ENERGY GENERATED (MWH):	794825	6177295	45859332
18. NET ELEC. ENERGY GENERATED (MWH):	757825	5891965	43639442
19. REACTOR SERVICE FACTOR	90.3%	88.8%	89.0%
20. REACTOR AVAILABILITY FACTOR	90.3%	88.8%	89.0%
21. UNIT SERVICE FACTOR:	89.2%	88.1%	87.8%
22. UNIT AVAILABILITY FACTOR:	89.2%	88.1%	87.8%
23. UNIT CAPACITY FACTOR (USING MDC NET):	87.1%	86.5%	84.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	87.1%	86.4%	84.4%
25. UNIT FORCED OUTAGE RATE:	10.8%	7.4%	2.3%

26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

REFUELING, FEBRUARY 17, 1995, 31 DAYS

27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP : NA

UNIT 2 AVERAGE DAILY
 POWER LEVEL

DOCKET NO. 50-425
DATE: SEPTEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DAY	Net MW
1	0
2	0
3	0
4	406
5	1136
6	1156
7	1159
8	1165
9	1165
10	1161
11	1159
12	1156
13	1155
14	1156
15	1160
16	1155
17	1155
18	1159
19	1160
20	1155
21	1156
22	1162
23	1162
24	1165
25	1166
26	1166
27	1163
28	1159
29	1154
30	1154
31	1153

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425

DATE: SEPTEMBER 1, 1994

UNIT NAME: VEGP UNIT 2

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH AUGUST 1994

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
94-6	7/23	F	80.0	B	4	2-92-05	AB	V	SEE BELOW

F: FORCED
S: SCHEDULED

REASON:
 A-EQUIPMENT FAILURE (EXPLAIN)
 B-MAINTENANCE OR TEST
 C-REFUELING
 D-REGULATORY RESTRICTION
 E-OPERATOR TRAINING & LICENSE
 F-ADMINISTRATIVE
 G-OPERATIONAL ERROR (EXPLAIN)
 H-OTHER (EXPLAIN)

METHOD:
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTO. SCRAM
 4 - CONTINUATIONS
 5 - LOAD REDUCTION
 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLV
 A GREATER THAN 20%
 REDUCTION IN AVERAGE
 DAILY POWER LEVEL FOR
 THE PRECEDING 24 HOURS.

EVENT 94-6

CAUSE: CONTINUATION OF UNIT 2 CONTROLLED SHUTDOWN TO REPAIR LEAK ON THE RCS LOOP 3
 INTERMEDIATE LEG DRAIN LINE ISOLATION VALVE.

CORRECTIVE ACTION: RHR PUMP REPAIRS WERE COMPLETED AND THE PLANT WAS RETURNED TO 100%
 POWER.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT-UNITS 1 AND 2

CHALLENGES TO PORV OR SAFETY VALVES

DOCKET NOS. 50-424,50-425
DATE: SEPTEMBER 1, 1994
COMPLETED BY: G. L. HOOPER
TELEPHONE: (706) 826-4104

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
NA	NA	NA	NA