



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 STA 2 UNIT 83 YEAR 9 NO.

PART 1 TITLE OF DEVIATION

OCCURRED

Excessive Leakage Thru Valve 2-1601-61

1-17-83

0330

DATE

TIME

SYSTEM AFFECTED

Drywell/torus vent

PLANT STATUS AT TIME OF EVENT

MODE Refuel

0

LOAD (MWE)

0

TESTING

YES

NO

DESCRIPTION OF EVENT

While performing a local leak rate test between drywell/torus vent isolation valves 2-1601-23, 24, 60, 61, 67 and 63, excessive leakage was found thru bypass valve 1600-61. Actual leakage could not be measured since a minimum required volume pressure of 48 PSIG could not be obtained. 22 PSIG was the maximum test pressure reached.

10 CFR50.72 NRC RED PHONE

☐☒

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE

25276

☒ YES☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR Robert Stachniel

DATE 1-17-83

PART 2 OPERATING ENGINEER'S COMMENTS

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☒ 14 DAY REPORTABLE/T.S.☐ 30 DAY REPORTABLE/T.S.☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

REGION III

DATE

TIME

TELEGM/TELECOPY

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE

IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

TELEPH

CECO CORPORATE OFFICER

DATE

TIME

A.I.R. #

L.E.R. #

Combined with LER 2-83-18/OIT

PRELIMINARY REPORT

COMPLETED AND REVIEWED

E.M. Ragan
OPERATING ENGINEER3/28/83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEW*E.M. Ragan*
3/28/83*4/15/83*
3/28/83*Douglas J. Davis*
STATION SUPERINTENDENT3/28/83
DATE8304040407 830328
PDR ADOCK 05000237
S PDR



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 STA 2 UNIT 83 YEAR 48 NO.

PART 1 TITLE OF DEVIATION

OCCURRED

3-5-83

1745

DATE

TIME

SYSTEM AFFECTED

1600

PLANT STATUS AT TIME OF EVENT

MODE Refuel

0

LOAD (MWE)

0

TESTING

☒ YES☐ NO

DESCRIPTION OF EVENT

While performing a local leak rate test between drywell/torus vent

isolation valves 2-1601-23, 24, 60, 61, 62, and 63, excessive leakage was found

thru valve A0-2-1601-23. Actual leakage could not be measured since a minimum

required volume pressure of 48 PSIG could not be obtained.

10 CFR50.72 NRC RED PHONE

☐☒

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE

26236

☒

YES

☐

NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR Robert Stachniak

DATE 3-28-83

PART 2 OPERATING ENGINEER'S COMMENTS

See DVR 12-2-83-42 for details of leak rate test results and repairs.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☒ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☐ 30 DAY REPORTABLE/T.S.☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

REGION III

DATE

TIME

TELEGM/TELECOPY

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE

IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy

Dennis P. Galle

3-28-83

1432 Galle

3-28-83

1406 Kiepler

CECO CORPORATE OFFICER

DATE

TIME

A.I.R. #

L.E.R. #

Combines with LER 83-18/OIT

PRELIMINARY REPORT
COMPLETED AND REVIEWED

Michale Wright

OPERATING ENGINEER

3-28-83

DATE

INVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 STA 2 UNIT 83 YEAR 41 NO.

PART 1 TITLE OF DEVIATION
Excess Leakage of Valve A.O. 2-1601-60OCCURRED
DATE 2-20-83 TIME 1000SYSTEM AFFECTED
Containment SystemPLANT STATUS AT TIME OF EVENT
MODE Shutdown, PWR(MWT) 0, LOAD(MWE) 0TESTING
☒ YES ☐ NODESCRIPTION OF EVENT
While performing the local leak rate test on the drywell to torus vent it was determined that the A.O. 2-1601-60 valve leaked in excess of 8490.06 SCFH. It could not be determined whether leakage was thru leakage. The valve will be repaired and the volume retested.10 CFR50.72 NRC RED PHONE
NOTIFICATION MADE ☐ YES ☒ NOEQUIPMENT FAILURE
25993
☒ YES ☐ NO WORK REQUEST NO. RESPONSIBLE SUPERVISOR David Tangwee DATE 2-20-83PART 2 OPERATING ENGINEER'S COMMENTS
None

- ☐
- EVENT OF PUBLIC INTEREST
-
- ☐
- TECH. SPEC. VIOLATION
-
- ☐
- NON REPORTABLE OCCURRENCE
-
- ☒
- 14 DAY REPORTABLE/T.S.
-
- ☐
- 30 DAY REPORTABLE/T.S.
-
- ☐
- ANNUAL/SPECL REPORT REQ'D

- ☐
- 24-HOUR NRC NOTIFICATION REQ'D

TELEPH
REGION III DATE TIMETELEGM/TELECOPY
REGION III DATE TIME

- ☐
- CECO CORPORATE NOTIFICATION MADE
-
- IF ABOVE NOTIFICATION IS PER 10CFR21

- ☐
- 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

A.I.R. #

L.E.R. #

Combined with LER 2-83-18/
OITTelecopy
Dennis P. Galle 3-16-83 1336
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWEDJohn M. Almer
OPERATING ENGINEER3-16-83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWRESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION