

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CONTEVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

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| LER/RO REPORT NUMBER | | EVENT YEAR | | SEQUENTIAL REPORT NO. | | OCCURRENCE CODE | | REPORT TYPE | | REVISION NO. | | ACTION TAKEN | | FUTURE ACTION | | EFFECT ON PLANT | | SHUTDOWN METHOD | | HOURS | | ATTACHMENT SUBMITTED | | NPRD-4 FORM SUB. | | PRIME COMP. SUPPLIER | | COMPONENT MANUFACTURER | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

June 24, 1983 83 JUN 27 P1:10

Mr. James P. O'Reilly
Regional Administrator
U.S. Nuclear Regulatory Commission
Region II, Suite 2900
101 Marietta Street, N.W.
Atlanta, Georgia 30303

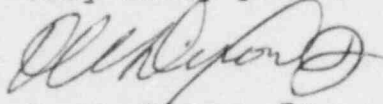
SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
Thirty Day Written Report
LER 83-053

Dear Mr. O'Reilly:

Please find attached Licensee Event Report #83-053 for Virgil C. Summer Nuclear Station. This Thirty Day Report is required by Technical Specification 6.2.1.13.(b) as a result of entry into Action Statement (a) of Technical Specification 3.3.3.6 "Accident Monitoring Instrumentation," on May 28, 1983.

Should there be any questions, please call us at your convenience.

Very truly yours,


O. W. Dixon, Jr.

LEK:OWD/meb/fjc
Attachment

cc: V. C. Summer
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Mr. James P. O'Reilly
LER No. 83-053
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June 24, 1983

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES

On May 28, 1983, at 0115 hours, with the Plant in Mode 1, Reactor Vessel Upper Plenum Level Indicator (ILI-1320) on the Main Control Board was removed from service as a result of an Operational Channel Check because it was reading higher than expected and higher than redundant indicator ILI-1310.

Technical Specification 3.3.3.6, Table 3.3-10, Item 24, is applicable in Modes 1, 2, and 3, and requires the inoperable channel(s) to be returned to OPERABLE status within seven days, or be in at least HOT SHUTDOWN within the next twelve hours.

There were no adverse consequences as the Plant was in compliance with the applicable Technical Specification Action Statement and the redundant system was OPERABLE.

CAUSE AND CORRECTIVE ACTIONS

The event is attributed to instrument drift of a programmable function generator circuit board for Reactor Vessel Upper Plenum Level Transmitter (ILT-1320).

CORRECTIVE ACTION

The programmable function generator circuit board that drifted was calibrated and a surveillance test was satisfactorily performed. The system was returned to OPERABLE status on June 2, 1983, at 1605 hours.

ACTION TAKEN TO PREVENT RECURRENCE

No additional action is planned unless warranted by a similar occurrence. The licensee feels that the frequency of the Channel Check is adequate to identify future problems.