

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	P	A	S	E	S	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5															
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34																
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE										CAT 58									

CONT

0	1	R	E	P	O	R	T	S	O	U	R	C	E		6	0	5	0	0	0	3	8	7	7	0	2	2	4	8	3	8	0	3	1	0	8	3	9	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	
REPORT SOURCE										DOCKET NUMBER										EVENT DATE										REPORT DATE									

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During Startup following a plant outage, the plant entered Operational Condition

0 3 | 2 before it was discovered that the containment purge and vent valves were not

0 4 | "locked-closed" per Amendment #5 to the Facility Operating License Section

0 5 | 2.C(5). The valves had been closed electrically prior to entering Condition 2

0 6 | and were not subsequently opened. This event had not occurred previously. There

0 7 | were no consequential effects to the public health and safety.

0	9	S	D	11	D	12	Z	13	Z	Z	Z	Z	Z	Z	14	Z	15	Z	16
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE										COMP. SUBCODE		VALVE SUBCODE	
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.											
8 3		0 2 1		0 1		T		0											
21 22		23 24		25 26		27 28		29 30											
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS											
X 18		G 19		Z 20		Z 21		0 0 0 0											
33 34		35 36		37 38		39 40		41 42											
ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER													
N 23		N 24		Z 25		Z 9 9 9													
43 44		45 46		47 48		49 50													

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Although the purge and vent valves were closed, they were not de-energized by

1 1 | having the solenoid leads lifted and bypass tags installed. Immediately upon

1 2 | discovery, bypass tags were hung and the coil leads were lifted. The Drywell

1 3 | Closeout Procedure and Plant Startup Procedure are to be revised to include

1 4 | appropriate sign-offs, verifying the above.

1	5	C	28	0	0	0	29	n/a	30	A	31	operator observation	32		
7	8	9	10	11	12	13	14	15	16	17	18	19	20		
FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY			
ACTIVITY CONTENT RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE							
Z 33				Z 34				n/a							
10 11				12 13				14 15							
PERSONNEL EXPOSURES NUMBER				TYPE				DESCRIPTION							
0 0 0 37				Z 38				n/a							
13 14				15 16				17 18							
PERSONNEL INJURIES NUMBER				DESCRIPTION											
0 0 0 40				n/a											
19 20				21 22				23 24							
LOSS OF OR DAMAGE TO FACILITY TYPE				DESCRIPTION											
Z 42				n/a											
25 26				27 28				29 30							

8303240549 830310  
PDR ADOCK 05000387  
S PDR

/a

NRC USE ONLY

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