



ENTERGY

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R. F. Burski

Director
Nuclear Safety
Waterford 3

W3F1-94-0144

A4.05

PR

August 12, 1994

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Subject: Waterford 3 SES
Docket No. 50-382
License No. NPF-38
Monthly Operating Report

Gentlemen:

Attached is the subject monthly report which covers the operating statistics for the month of July, 1994. This report is submitted per Section 6.9.1.6 of the Waterford 3 Technical Specifications for Facility Operating License No. NPF-38.

Subsequent to submitting the Monthly Operating Report for June, 1994, it was noted that we inadvertently made a mistake in the reporting of a unit shutdown time duration. This affected three items in the report. The following corrections are provided:

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	<u>This Month</u>	<u>YR To Date</u>	<u>Cumulative</u>
Unit Forced Outage Rate	1.6	1.0	3.4
Unit Forced Outage Hours	11.2	31.5	2210.2
UNIT SHUTDOWNS AND POWER REDUCTIONS		<u>#</u>	<u>Duration(hrs.)</u>
		94-03	11.2

Very truly yours,



R.F. Burski
Director
Nuclear Safety

RFB/DFL/ssf
Attachment

cc: L.J. Callan (NRC Region IV)
R.B. McGehee
N.S. Reynolds
F. Yost (Utility Data Institute, Inc.)
J.T. Wheelock (INPO Records Center)
NRC Resident Inspectors Office

NRC MONTHLY OPERATING REPORT

SUMMARY OF OPERATIONS

WATERFORD 3

JULY 1994

The unit operated at an average reactor power of 99.9% and experienced no shutdowns or significant power reductions during the period.

PRESSURIZER SAFETY VALVE
FAILURES AND CHALLENGES
WATERFORD 3

During the month of July 1994, there were no pressurizer safety valve failures or challenges.

OPERATING DATA REPORT

DOCKET NUMBER: 50-382
 UNIT NAME: WATERFORD 3
 DATE OF REPORT: AUGUST, 1994
 COMPLETED BY: T.S. BECKER
 TELEPHONE: 504-739-6683

OPERATING STATUS

1. Reporting Period: July, 1994
 Gross Hours in Reporting Period: 744
2. Currently Authorized Power Level (MWT): 3390
 Maximum Dependable Capacity (Net MWe): 1075
 Design Electrical Rating (Net MWe): 1104
3. Power Level to which Restricted (if any) (Net MWe): N/A
4. Reasons for Restriction (if any): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. Number of Hours Reactor was Critical	<u>744.0</u>	<u>3,949.8</u>	<u>65,049.8</u>
6. Reactor Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
7. Hours Generator was On-line	<u>744.0</u>	<u>3,883.1</u>	<u>64,171.3</u>
8. Unit Reserve Shutdown Hours	<u>-0-</u>	<u>-0-</u>	<u>-0-</u>
9. Gross Thermal Energy Generated (MWH)	<u>2,518,426</u>	<u>12,882,715</u>	<u>211,911,192</u>
10. Gross Electrical Energy Generated (MWH)	<u>826,420</u>	<u>4,219,910</u>	<u>70,640,690</u>
11. Net Electrical Energy Generated (MWH)	<u>788,723</u>	<u>4,014,761</u>	<u>67,325,206</u>
12. Reactor Service Factor	<u>100.0</u>	<u>77.6</u>	<u>83.8</u>
13. Reactor Availability Factor	<u>100.0</u>	<u>77.6</u>	<u>83.8</u>
14. Unit Service Factor	<u>100.0</u>	<u>76.3</u>	<u>82.7</u>
15. Unit Availability Factor	<u>100.0</u>	<u>76.3</u>	<u>82.7</u>
16. Unit Capacity Factor (using MDC)	<u>98.6</u>	<u>73.4</u>	<u>80.7</u>
17. Unit Capacity Factor (Using DER)	<u>96.0</u>	<u>71.5</u>	<u>78.6</u>
18. Unit Forced Outage Rate	<u>0.0</u>	<u>0.8</u>	<u>3.3</u>

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OPERATING DATA REPORT (Con't)

19. Shutdowns Scheduled over next 6 Months (type, date and duration of each):

N/A

20. If Shutdown at end of report period, estimated date of startup:

21. Unit in Commercial Operation

	THIS MONTH	YR TO DATE	CUMULATIVE
22. Hours in Reporting Period	<u>744.0</u>	<u>5,087.0</u>	<u>77,592.0</u>
23. Unit Forced Outage Hours	<u>0.0</u>	<u>31.5</u>	<u>2,210.2</u>

24. Nameplate Rating (Gross MWe): 1200

25. If Changes Occur in Capacity Ratings (Items Number 2 and 24) Since Last Report,
Give Reasons: N/A

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NUMBER: 50-382
 UNIT NAME: WATERFORD 3
 DATE OF REPORT: AUGUST, 1994
 COMPLETED BY: T.S. BECKER
 TELEPHONE: 504-739-6683

MONTH JULY, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-NET)	DAY	AVERAGE DAILY POWER LEVEL (MWe-NET)
1	1062	17	1063
2	1062	18	1063
3	1062	19	1062
4	1062	20	1061
5	1062	21	1061
6	1062	22	1061
7	1062	23	1060
8	1060	24	1061
9	1062	25	1059
10	1063	26	1059
11	1064	27	1058
12	1064	28	1058
13	1028	29	1058
14	1063	30	1058
15	1063	31	1058
16	1063		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

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REPORT FOR JULY, 1994

<u>Number</u>	<u>Date</u>	Type	<u>Duration</u> (Hours)	<u>Reason (1)</u>	Method of Shutting	<u>Cause, Comments and</u> <u>Corrective Actions</u>
		F = Forced S = Scheduled			Down the Reactor or Reducing Power (2)	
NONE						

(1) REASON

- A = Equipment Failure (explain)
- B = Maintenance or Test
- C = Refueling
- D = Regulatory Restriction
- E = Operator Training and License Examination
- F = Administrative
- G = Operational Error (explain)
- H = Other (explain)

(2) METHOD

- 1 = Manual
- 2 = Manual Scram
- 3 = Automatic Scram
- 4 = Continuation from Previous Period
- 5 = Power Reduction
- 6 = Other (explain)