NRC FORM 366 U.S. NUCLEAR REGULATORY COMMISSION (7.77) LICENSEE EVENT REPORT CONTROL BLOCK: 10 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION) CASOS 2000-00000-000411111100 0 1 CAT NO CON'T REPORT 0 1 (6) 0 5 0 0 0 3 6 1 (7) 0 5 0 1 8 3 (8) 0 6 0 1SOURCE DOCKET NUMBER EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10) | With Unit 2 in Mode 3 and Unit 3 in Mode 5, Control Room Complex Isolation Damper 0 2 2/3HV9702 did not close as required on a spurious TGIS. Train A CREACUS was declared 03 1 inoperable at 0920 and LCO 3.7.5 Action Statement for Modes 1 through 4 was invoked. 04 As required by this Action Statement, Train A was returned to operable status after 0 5 | successful testing on 5/1/83 at 1551. Train B remained operable throughout the event, 0 6 I and public health and safety were not affected. 0 7 0 8 SYSTEM CAUSE COMP CAUSE VALVE SUBCODE CODE CODE SUBCODE COMPONENT CODE SUBCODE R X A 105 X (13) S G (1) X (12) IA IY 1E 4 (16) 0 9 18 SEQUENTIAL OCCURRENCE REPORT REVISION EVENT REPORT NO CODE NO LER/RO YFAR TYPE REPORT 01 0 15 11 L NUMBER 28 10 12 ACTION FUTURE SHUTDOWN METHOD ATTACHMENT SUBMITTED NPRD-4 PRIME COMP COMPONENT EFFECT ON PLANT (22) FORMSUB HOURS SUPPI MANUFACTURER IFA N 24 N (23 91 91 91 Z (25 ZI 0 0 0 Ο (26) (18) Z (21) CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) A physical inspection of the relays, the contacts and the wiring will be conducted 10 to determine the cause of the failure. The results of this inspection will enable 1 1 us to formulate any corrective actions, if necessary. This effort is expected to be 1 2 completed by June 3, 1983, and a revised LER will be submitted by June 10, 1983. 1 3 1 4 80 9 METHOD OF FACILITY (30) DISCOVERY DESCRIPTION (32) OTHER STATUS & POWER DISCOVERY 0 0 0 (29) A (31) Operator Observation NA B (28) 80 10 ACTIVITY CONTENT LOCATION OF RELEASE (36) AMOUNT OF ACTIVITY (35) RELEASED OF RELEASE I 3 LZ 3 NA NA 6 10 80 PERSONNEL EXPOSURES DESCRIPTION (39) NUMBER TYPE NA 0 0 0 (37) Z (38) 7 80 PERSONNEL INJURIES DESCRIPTION (41) NUMBER 0 0 0 0 NA 1 8 JE22 80 11 12 8306140250 830601 PDR ADOCK 05000361 LOSS OF OR DAMAGE TO FACILITY (43) DESCRIPTION PDR 9 (42) 10 PUBLICITY NRC USE ONLY DESCRIPTION 45 I N AA 11111 2 0 68 10 714/492-7700 RA NAME OF PREPARER PHONE -

Southern California Edison Company 1983 JUN - 5 PM 12: 42 P.O. BOX 128 SAN CLEMENTE, CALIFORNIA 92672

REGION VISIO

RECEIVED

TELEPHONE (71+1492-7700

H. B. RAY STATION MANAGER

June 1, 1983

U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement Region V 1450 Maria Lane, Suite 210 Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket Nos. 50-361 and 50-362 30-Day Report Licensee Event Report No. 83-051 (Docket No. 50-361) San Onofre Nuclear Generating Station, Units 2 and 3

Pursuant to Sections 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-10 and NPF-15 for San Onofre Units 2 and 3, respectively, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) for an occurrence involving Limiting Condition for Operation (LCO) 3.7.5 associated with the Control Room Emergency Air Cleanup System (CREACUS). A single LER for the occurrence for Unit 2 is provided in accordance with NUREG 0161, since the occurrence involved a system shared between Units 2 and 3. Enclosed LER 83-051 addresses the event.

The NRC Resident Inspector was informed of the delay in the submittal of this report on May 31, 1983.

If there are any questions regarding this event, please contact me.

Sincerely,

afislay

11 B3-241

Mr. J. B. Martin

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cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
R.J. Pate (USNRC Resident Inspector, Units 2 and 3)
J.P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission Office of Management Information and Program Control (MIPC)

Institute of Nuclear Power Operations (INPO)