(7.77) LICENSEE EVENT REPORT CONTROL BLOCK: IPLEASE PRINT OR TYPE ALL REQUIRED INFORMATION 0 1 1 CONT REPORT L 6 0 5 0 0 0 2 3 7 0 0 5 0 4 8 3 0 0 5 3 1 8 3 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 90 0 1 EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10 While in the refuel mode, during the performance of DOS 500-3, APRM 4 rod block 0 2 setpoint was found to be in excess of the Tech Spec limit of 12 percent. Safety 0 3 significance was considered minimal since APRM's 5 and 6 were operable. There 0 4 was no effect on public health or safety. Previous occurrence of this type 0 5 0 6 reported on Reportable Occurrence Report 83-056/03L, Docket #050-237. 2 CODE CAUSE CAUSE OMP SUBCODE CODE COMPONENT CODE SUBCODE 9 E (12 G (13) R SEQUENTIAL OCCURRENCE REPOR REVISION EVENTYELA REPORT NO. LER RO CODE TYPE NO. 31 01 0 0 NUMBER NPRD-4 METHOD SUBMITTED PRIME COMP COMPONENT HOURS (22) FORM SUB SUPPLIER MANUFACTURER Z (21 18) N (23) 19 0 0 0 G 0 8 0 25 Y (24) 25 0 N CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27 The cause is attributed to instrument drift. APRM 4 was adjusted using DIS 700-6 0 and tested satisfactorily using DOS 500-3. No further action was necessary since the normally required weekly performance of DOS 500-3 would detect drift before Tech Spec limits are reached. 1 3 4 FACILITY 80 METHOD OF OTHER STATUS (30) N POWER DISCOVERY DESCRIPTION (32) 5 (28) 0 0 (29) N/A B (31) Routine Surveillance 45 ACTIVITY CONTENT 80 OF RELEASE AMOUNT OF ACTIVITY (35) RELEASED LOCATION OF RELEASE (36) 33 2 (34) 6 N/A N/A PERSONNEL EXPOSURES 80 DESCRIPTION (39) NUMBER TYPE 0 (1) Z (38) 0 N/A PERSONNEL INJURIES 80 DESCRIPTION (41 NUMBER 0 0 (40) 0 N/A LOSS OF OR DAMAGE TO FACILITY 43 80 YPE (42) N/A PUBLICITY 8306130382 830531 DESCRIPTION (45) SSUED NAC USE ONLY PDR ADOCK 05000237 52 69 80. -K.P. Beverly (815) 942-2920 x520 NAME OF PREPARER -PHONE .

DMB



Commonwealth Edison Dresden Nuclear Power Station R.R. #1 Morris, Illinois 60450 Telephone 815/942-2920

May 31, 1983

DJS Ltr #83-529

James G. Keppler, Regional Administrator Region III U.S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Reportable Occurrence Report #83-37/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott Station Superintendent Dresden Nuclear Power Station

JUN 6 1983

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DJS/kj1

Enclosure

cc: Director of Incpection & Enforcement Director of Management Information & Program Control U.S. NRC, Document Management Branch File/NRC

ART I TITLE OF DEVI	ATION		acci	JRRED		
		nt Found Greater Th		5/4/83	0950	And a state of the
STEM AFFECTED 730		AT TIME OF EVENT	dii 14/0	DATE	TIN	1E TING
/30		101_, PWR(MWT)0	, LOAD(MWE	e) <u>0</u>	- YES	NO
SCRIPTION OF EVENT	In preparat	tion for Unit start	-up while per	forming DOS	500-3,	APRM #4
was found to h	nave a rod b	lock set point of 1	3.5 percent w	which exceed	s 12 pe	ercent as
stated in Tech	Spec Table	3.2.3. APRM #4 wa	s adjusted an	nd DOS 500-3	for Al	PRM #4
was performed	satisfactor	ily.				
			1			
			10 CFR50.72 N NOTIFICATION		YES	NO
UIPMENT FAILURE	27632		1			
	K REQUEST NO.	RESPONSIBLE SUPERVISO	OR M. Korchyn	lsky	DATE 5	6/4/83
RT 2 OPERATING ENGIN		#4 rod block set po				
satisfactorily	v tested. Al	PRM's #5 and #6 wer	e operable.			
satisfactorily	v tested. Al	PRM's #5 and #6 wer	e operable.			
SATISFACTORILY			e operable.			
	NTEREST		TIFICATION REQ'D N/A			
EVENT OF PUBLIC II	NTEREST	24-HOUR NRC NOT TELEPH	TIFICATION REO'D N/A REGION II		DATE	TIME
EVENT OF PUBLIC IN	N TEREST TION CURRENCE	24-HOUR NRC NOT	TIFICATION REQ'D N/A	1	DATE	
EVENT OF PUBLIC II TECH. SPEC. VIOLA NON REPORTABLE OC	NTEREST TION CURRENCE /T.S.	24-HOUR NRC NOT TELEPH TELEGM/TELECOPY	TIFICATION REQ'D N/A REGION II N/A REGION II	1		TIME
EVENT OF PUBLIC II TECH. SPEC. VIOLA NON REPORTABLE OC 14 DAY REPORTABLE.	NTEREST TION CURRENCE /T.S. /T.S.9.6.B.2.1	24-HOUR NRC NOT TELEPH TELEGM/TELECOPY	TIFICATION REQ'D N/A REGION II N/A	I I DE		
EVENT OF PUBLIC II TECH. SPEC. VIOLA NON REPORTABLE OCI 14 DAY REPORTABLE 30 DAY REPORTABLE ANNUAL/SPECL REPORTABLE	NTEREST TION CURRENCE /T.S. /T.S.9.6.B.2.1	24-HOUR NRC NOT TELEPH TELEGM/TELECOPY	TIFICATION REQ'D N/A REGION II N/A REGION II NOTIFICATION MAI CATION IS PER 10	I DE OCFR21		
EVENT OF PUBLIC II TECH. SPEC. VIOLA NON REPORTABLE OC I 4 DAY REPORTABLE. 30 DAY REPORTABLE. ANNUAL/SPECL REPORTABLE. ANNUAL/SPECL REPORTABLE. I.R. #	NTEREST TION CURRENCE /T.S. /T.S.9.6.B.2.1	CECO CORPORATE IF ABOVE NOTIFI DELECOPY CECO CORPORATE IF ABOVE NOTIFI DELECOPY	TIFICATION REQ'D N/A REGION II N/A REGION II NOTIFICATION MAI CATION IS PER 10	I DE OCFR21 10CFR21		
EVENT OF PUBLIC II TECH. SPEC. VIOLA NON REPORTABLE OC I 14 DAY REPORTABLE. 30 DAY REPORTABLE. ANNUAL/SPECL REPORTABLE. ANNUAL/SPECL REPORTABLE. I.R. #	NTEREST TION CURRENCE /T.S. /T.S. 6.B.2.1 RT REQ'D	CECO CORPORATE IF ABOVE NOTIFI DELECOPY CECO CORPORATE IF ABOVE NOTIFI DELECOPY	TIFICATION REQ'D N/A REGION II N/A REGION II NOTIFICATION MAI CATION IS PER II REPORT REQ'D PER S P. Galle	I DE OCFR21 10CFR21	DATE 5/6/83	TIME 1335
EVENT OF PUBLIC II TECH. SPEC. VIOLA NON REPORTABLE OC I 4 DAY REPORTABLE 30 DAY REPORTABLE 30 DAY REPORTABLE ANNUAL/SPECL REPOR I.R. # E.R. # <u>83-37/03L-0</u> PRELIMINARY RE	NTEREST TION CURRENCE /T.S. /T.S. /T.S. 6.B.2.1 RT REQ'D RT REQ'D REVIEWED	CECO CORPORATE CECO CORPORATE IF ABOVE NOTIFI S-DAY WRITTEN F Telecopy Telecopy Denni CECO CO Michael Wright	TIFICATION REQ'D N/A REGION II N/A REGION II NOTIFICATION MAI CATION IS PER II REPORT REQ'D PER S P. Galle	1 DE OCFR21 10CFR21 R 7 5/6/83	DATE 5/6/83	TIME 1335