NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

LER 82-24/3L

CONTROL BLOCK: (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | V T V Y S 1 (2) | 0 0 - 0 0 0 0 0 - 0 0 (3) | 4 1 1 1 1 (4) | (5)
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

01 | REPORT SOURCE L (6) | 0 5 0 0 0 2 7 1 (7) | 1 1 1 5 8 2 (8) | 1 2 1 3 8 2 (9)
7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During review of surveillance data, it was discovered that the interval
03 for the weekly control rod exercise required by T.S. 4.3.A.2 had been exceeded
04 by 5.6 hours. Since the test had been successfully completed, there were no
05 consequences to the health and safety of the public. No similar occurences of
06 this type have been reported to the Commission.
07
08
7 8 9 80

09 | SYSTEM CODE Z Z (11) | CAUSE CODE A (12) | CAUSE SUBCODE A (13) | COMPONENT CODE Z Z Z Z Z Z (14) | COMP. SUBCODE Z (15) | VALVE SUBCODE Z (16)
7 8 9 10 11 12 13 18 19 20

(17) LER RO REPORT NUMBER | EVENT YEAR 8 2 | — | SEQUENTIAL REPORT NO. 0 2 4 | / | OCCURRENCE CODE 0 3 | REPORT TYPE L | — | REVISION NO. 0
21 22 23 24 26 27 28 29 30 31 32

ACTION TAKEN H (18) | FUTURE ACTION X (19) | EFFECT ON PLANT Z (20) | SHUTDOWN METHOD Z (21) | HOURS (22) 0 0 0 0 | ATTACHMENT SUBMITTED Y (23) | NPRD-4 FORM SUB. N (24) | PRIME COMP. SUPPLIER Z (25) | COMPONENT MANUFACTURER Z 9 9 9 (26)
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Since this surveillance requires a decrease in power, permission for the decrease
11 must be obtained from the Regional Distribution Control Center (REMVEC).
12 (See attached.)
13
14
7 8 9 80

15 | FACILITY STATUS E (28) | % POWER 1 0 0 (29) | OTHER STATUS (30) NA | METHOD OF DISCOVERY B (31) | DISCOVERY DESCRIPTION (32) Document Review
7 8 9 10 12 13 44 45 46 80

16 | ACTIVITY RELEASED Z (33) | CONTENT OF RELEASE Z (34) | AMOUNT OF ACTIVITY (35) NA | LOCATION OF RELEASE (36) NA
7 8 9 10 11 44 45 80

17 | PERSONNEL EXPOSURES NUMBER 0 0 0 (37) | TYPE Z (38) | DESCRIPTION (39) NA
7 8 9 11 12 13 80

18 | PERSONNEL INJURIES NUMBER 0 0 0 (40) | DESCRIPTION (41) NA
7 8 9 11 12 80

19 | LOSS OF OR DAMAGE TO FACILITY (43) TYPE Z (42) | DESCRIPTION
7 8 9 10 80

8212290384 821213
PDR ADOCK 05000271
S PDR

20 | PUBLICITY ISSUED Z (44) | DESCRIPTION (45) NA | NRC USE ONLY
7 8 9 10 68 69 80

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Cause Description and Corrective Actions

Since this surveillance requires a decrease in power, permission for the decrease must be obtained from the Regional Distribution Control Center (REMVEC). REMVEC requested a 24 hour delay because of the loss of generating facilities elsewhere in the New England Power Grid.

Testing personnel were unaware that the entire interval was not available for their use when they granted REMVEC's delay, thus, the surveillance interval was exceeded.

Applicable personnel have been reinstructed in the requirement of the plant's surveillance testing program and the time frame for the completion of this test will be published by the department supervisor on a weekly basis.