FNP-1-ARP-1.1 July 13, 1993 Revision 26

# FARLEY NUCLEAR PLANT

#### ANNUNCIATOR RESPONSE PROCEDURE

FNP-1-ARP-1.1

MAIN CONTROL BOARD ANNUNCIATOR PANEL A

| PROCEDURE USAGE REQUIREMENTS  | SECTIONS                                      |
|---|---|
| CONTINUOUS USE - Each step of the procedure<br>is to be read prior to performing that step.<br>Each step is to be performed in the sequence<br>given. Where required, each step is to be<br>signed off as complete before proceeding to<br>the next step. | ALL   |
| REFERENCE USE - The procedure is to be<br>referred to periodically to confirm that all<br>required parts of a work activity have been<br>performed. Where required, steps are to be<br>signed off to show that procedure<br>requirements have been met.   |   |
| INFORMATION USE - An activity may be<br>performed from memory, but the procedure<br>should be available for use as needed and for<br>training.  |   |
|   | Construction of the state of the state of the |

Approved:

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Manager - Operations (for)

Date Issued: 8-16-93

UNCONTROLLED COPY CAUTION: This Copy is not maintained current Do Not Use In Satery Related Activity

OPS/ARP-3 DOC. 4/5/3

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| AD1 (1)  | 22      | X      | L    | x  |     |          |     |    |    |    |    |
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| AD2 (1)  | 17      | х      |      | x  |     |          |     |    |    |    |    |
| (2)      |         | Х      |      |    |     |          |     |    |    |    | -  |
| (3)      |         | х      |      |    |     |          |     |    | 1  |    |    |
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| AD3 (1)  | 16      | х      |      | x  |     |          |     |    |    |    | -  |
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| AF1      | 16        | х  |      | x    | x   |       |     |    |    |    |    |
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| AF5      | 19        | х  | x    | x    | x   |       |     |    |    |    |    |
| AG1      | 16        | х  |      |      | x   |       |     |    |    |    |    |
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| AH1      | _16       | х  |      | -    | x   |       |     |    |    |    |    |
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| AH3      | 16        | x  |      | x    | x   |       |     |    |    |    |    |
| AH4      | 13        | х  |      | x    |     |       |     |    |    |    |    |
| AHS      | 16        | x  |      |      | x   |       |     |    |    |    |    |

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MAIN CONTROL BOARD PANEL A

LOCAL CONT SEL SWITCH A OR B THN TURB BLDG CIMT CLR TH MOIT ALARM SWIS 01. 15 SW FLOW RWIS 071-1H IN E. 23 Ed 54 ES RW PUMP RM A OR B THN TO ALIX BLDG FLOODING FLOODING HDR PRESS RW PUMP TRIPPED TRIPPED B TRN SINS SW F E 23 E3 Ed ES RW PUMP RM FLOODING A TRN RW A TRN RW PRESS B TRN LO SM PRESS A TRN LO SM PRESS B TRN LO 3 02 03 50 10 D LVL 10 IN LVL 18 IN MOON FLOODING 300 COM FLOODING NSW ONCO PUMP RM PLAND RM XH MY De Peron W HX De Pure COM NOO MOT 18 3 IC A 6 3 天 0º 3 U C 3 CA LOCAL CONT CCM SRG TR LVL TY LUL RM CLR RM CLR FAULT NNAL 8 NAT 8 PUMP COM NOO 18 00 M IN IA 82 BI B3 84 85 LA COM PUMP COW PUMP IC DOW PUMP OVERLOAD OVERLOND COM SRG CON SHG TX LVL TRIP TX LUL TRIP A TRN HI-LO N THIN TRIP 18 N 22 A3 Ad 22

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MAIN CONTROL BOARD PANEL A

| HI<br>RIVER LVL<br>B TRN<br>HI | H2<br>RIVER LVL<br>B TRN<br>LO | H3<br>SW<br>POND LVL<br>B TRN<br>LO | H4 SW<br>WET PIT LVL<br>B TRN<br>LO | HS MIMS<br>ALARM                |
|--------------------------------|--------------------------------|-------------------------------------|-------------------------------------|---------------------------------|
| RIVER LVL<br>A TRN<br>HI       | RIVER LVL<br>A TRN<br>LO       | SW<br>POND LVL<br>A TRN<br>LO       | WET PIT LVL<br>B TRN<br>LO          | DILUTION<br>DISCH<br>TEMP<br>HI |
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# LOCATION AA1

AI

SETPOINT: Variable Current/Time

ORIGIN: 1. 01, 02, or 03 Overcurrent Relay (50/51 - DG04). 2. Ground Relay (50G-DG04).

#### PROBABLE CAUSE

- 1. 1A CCW Pump overloaded.
- 2. 1A CCW Pump electrical or mechanical fault.

# AUTOMATIC ACTION

- 1. Trips breaker DG04 for 1A CCW Pump.
- Closes breaker DG05 to start 1B CCW Pump, if 1B CCW Pump is lined up to 5 Train.

# IMMEDIATE ACTION

- 1. VERIFY 1A CCW PUMP HAS TRIPPED.
- 2. VERIFY AUTO START OF STANDBY PUMP, IF ALIGNED TO AFFECTED TRAIN.
- 3. IF THE STANDBY PUMP FAILS TO START OR IS NOT IN SERVICE, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.

# SUPPLEMENTARY ACTION

- 1. Ensure sufficient CCW Flow for plant conditions.
- Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
- Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
- 4. IF 1B CCW Pump is aligned to B train, THEN rack out 1A CCW Pump supply breaker DG04.
- Notify Plant Personnel to determine and correct the cause of the fault.

NOTE

Resetting lockout relay could prevent proper operation of the standby pump in the event of an LOSP.

Do not reset lockout relay without Shift Supervisor approval.

References: D-177184; D-177187; A-177048, Sh. 269; A-177100, Sh. 51; B-175810, Sh. 22; Technical Specification 3.7.3

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1A CCW PUMP OVERLOAD TRIP

LOCATION AA2

1B CCW PUMP OVERLOAD TRIP

A2

SETPOINT: Variable Current/Time

.

- ORIGIN: 1. Ø1, Ø2, or Ø3 Overcurrent Relay (50/51 - DF05).
  - 2. Ground Relay (50G-DF05).
  - 1. Ø1, Ø2, or Ø3 Overcurrent Relay (50/51-DG05)
  - 2. Ground Relay (50G-DG05)

#### PROBABLE CAUSE

- 1. 1B CCW Pump overloaded.
- 2. 1B CCW Pump electrical or mechanical fault.

#### AUTOMATIC ACTION

- 1B CCW Pump lined up to A(B) Train.
- Trips breaker DF05 (DG05) for 1B CCW Pump.
   Closes breaker DF04 (DG04) to start 1C(1A) CCW Pump.

#### IMMEDIATE ACTION

- 1. VERIFY 1B CCW PUMP HAS TRIPPED.
- 2. VERIFY AUTO START OF STANDBY PUMP, IF ALIGNED TO AFFECTED TRAIN.
- 3. IF THE STANDBY PUMP FAILS TO START OR IS NOT IN SERVICE, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.

#### SUPPLEMENTARY ACTION

- 1. Ensure sufficient CCW Flow for plant conditions.
- 2. Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
- 3. Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
- 4. Notify Plant Personnel to determine and correct the cause of the fault.

References: D-177183; D-177184; D-177185; D-177187; A-177048, Sh. 256; A-177048, Sh. 270; A-177100, Sh. 52; B-175810, Sh. 23; Technical Specification 3.7.3

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LOCATION AA3

A3

SETPOINT: Variable Current/Time

ORIGIN: 1. Ø1, Ø2, or Ø3 Overcurrent Relay (50/51 - DF04). 2. Ground Relay (50G-DF04).

# PROBABLE CAUSE

- 1. 1C CCW Pump overloaded.
- 2. 1C CCW Pump electrical or mechanical fault.

#### AUTOMATIC ACTION

- 1. Trips breaker DF04 for 1C CCW Pump.
- Closes breaker DF05 to start 1B CCW Pump, if 1B CCW Pump is lined up to A Train.

#### IMMEDIATE ACTION

- 1. VERIFY 1C CCW PUMP HAS TRIPPED.
- 2. VERIFY AUTO START OF STANDBY PUMP, IF ALIGNED TO AFFECTED TRAIN.
- 3. IF THE STANDBY PUMP FAILS TO START OR IS NOT IN SERVICE, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.

# SUPPLEMENTARY ACTION

- 1. Ensure sufficient CCW Flow for plant conditions.
- Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
- Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
- IF 1B CCW Pump is aligned to A train, THEN rack out 1C CCW Pump supply breaker DF04.
- Notify Plant Personnel to determine and correct the cause of the fault.

NOTE

Resetting lockout relay could prevent proper operation of the standby pump in the event of an LOSP.

Do not reset lockout relay without Shift Supreme or approval.

References: D-177183; D-177185; A-177048, Sh. 255; B-175810, Sh. 22; A-177100, Sh. 53; Technical Specification 3.7.3

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1C CCW PUMP OVERLOAD TRIP

LOCATION AA4

| ETPOINT: | 1. HI: 50 + 3 inches<br>- 5<br>2. LO: 33 + 5 inches   | A4<br>CCW SRG<br>TK LVL |
|----------|---|-------------------------|
| ORIGIN:  | <ul> <li>- 3</li> <li>1. Level Switch (N1P17LSH3027A-A).</li> <li>2. Level Switch (N1P17LSL3027A-A).</li> </ul> | A TRN<br>HI-LO          |

#### PROBABLE CAUSE

- HI In leakage from Reactor Coolant, Service Water, or through a Makeup Water Valve.
- LO Rupture or leakage of an A Train CCW component or pipe.

#### AUTOMATIC ACTION

#### NONE

# IMMEDIATE ACTION

CHECK A TRAIN CCW SURGE TANK LEVEL INDICATION AND DETERMINE WHETHER LEVEL IS HI OR LO. HI LEVEL - DETERMINE SOURCE OF IN LEAKAGE AND ISOLATE IF POSSIBLE.

- LO LEVEL 1. DETERMINE SOURCE OF OUT LEAKAGE AND ISOLATE IF POSSIBLE.
  - 2. ATTEMPT TO FILL CCW SURGE TANK PER FNP-1-SOF-23.0, COMPONENT COOLING WATER SYSTEM, TO MAINTAIN LEVEL ABOVE THE LO LEVEL ALARM POINT.

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
- Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
- Notify appropriate personnel to locate and correct the cause of the HI-LO level.

References: A-177100, Sh. 54; B-175810, Sh. 101; B-175968; D-175002, Sh. 1; D-177183; Technical Specification 3.7.3

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LOCATION AA5

| 1.5 |         |
|-----|---------|
|     | CCW SRG |
|     | TK LVL  |
|     | A TRN   |
|     | LO-LO   |

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ORIGIN: Level Switch (Q1P17LSLL3027CA-A)

SETPOINT: 20 + 5 inches

- 3

#### PROBABLE CAUSE

Rupture or leakage of an A Train CCW component or pipe.

# AUTOMATIC ACTION

NOTE

The running CCW pumps aligned to A Train will NOT trip on a Lo-Lo Surge Tank level with an SI signal present.

- Trips the running A train CCW pumps (Q1P17LSLL3027CB-A, Q1P17LSLL3027CC-A)
- Closes CCW Valves (Q1P17HV3096A&B) to isolate CCW to/from Evaporator Packages and H<sub>2</sub> Recombiners. (Q1P17LSLL3027CD-A)
- Trips closed Q1P17HV2229, CCW to sample cooler (Q1P17LSLL3027CD-A).

#### IMMEDIATE ACTION

- 1. ENSURE THAT THE AUTOMATIC ACTIONS HAVE OCCURRED.
- IF CCW FLOW HAS BEEN LOST TO THE SECONDARY HEAT EXCHANGER HEADER, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
- Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
- Notify appropriate personnel to locate and correct the cause of the LO-LO level.

References: A-177100, Sh. 55; D-175002, Sh. 1 & 2; B-175968, Sh. 6; D-177183; D-277185; D-177092; D-177670; D-177853; B-175810, Sh. 9, 22, 23 & 101; Technical Specification 3.7.3

#### LOCATION AB1

SETPOINT: 1. Diff. Pressure: 1.5 + 0.25" H<sub>2</sub>0 - 0.0 2. Overload: Variable Current/Time

ORIGIN: 1. Differential pressure switch (N1E16PDSL3302A-N) 2. Thermal Overload Aux. Relay (49x)



#### PROBABLE CAUSE

- Low differential pressure across fan 10 sec. after fan started.
- 2. Fan tripped on overload.

# AUTOMATIC ACTION

NONE

# IMMEDIATE ACTION

START 1B CCW PUMP ROOM COOLER FAN.

## SUPPLEMENTARY ACTION

- Notify appropriate personnel to determine and correct the cause of the problem.
- Refer to Technical Specification 3.7.3 for LCO requirements.

References: A-177100, Sh. 56; B-175968, Sh. 7; D-177243; D-177183; D-177185; B-175810, Sh. 95; Technical Specification 3.7.3

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# LOCATION AB2

SETPOINT: 1. Diff. Pressure: 1.5 + 0.25" H<sub>2</sub>0 - 0.0 2. Overload: Variable Current/Time

ORIGIN: 1. Differential pressure switch (N1E16PDSL3302B-N)

2. Thermal Overload Aux. Relay (49x)

# 1B CCW RM CLR FAULT

# PROBABLE CAUSE

- Low differential pressure across fan 10 sec. after fan started.
- 2. Fan tripped on overload.

# AUTOMATIC ACTION

NONE

# IMMEDIATE ACTION

START 1A CCW PUMP ROOM COOLER FAN.

#### SUPPLEMENTARY ACTION

- Notify appropriate personnel to determine and correct the cause of the problem.
- Refer to Technical Specification 3.7.3 for LCO requirements.

References: A-177100, Sh. 57; B-175968, Sh. 7; D-177243; D-177184; D-177187; B-175810, Sh. 95; Technical Specification 3.7.3

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LOCATION AB3

SETPOINT: Not Applicable

ORIGIN: 1. 1C CCW Pump Selector Switch 2. 1B CCW Pump (A Train) Selector Switch 3. 1B CCW Pump (B Train) Selector Switch

4. 1A CCW Pump Selector Switch

# PROBABLE CAUSE

Selector Switch at Hot Shutdown Panel for 1A, 1B or 1C CCW Pump in Local position.

#### AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

NO ACTION IS NECESSARY IF ALARM IS DUE TO PREPLANNED OPERATIONAL OR MAINTENANCE ACTIVITIES; OTHERWISE SEND APPROPRIATE PERSONNEL TO DETERMINE THE CAUSE OF THE ALARM.

#### SUPPLEMENTARY ACTION

Return Selector Switch to remote position as soon as possible.

References: D-177183; D-177184; D-177185; D-177187; A-177100, Sh. 58; B-175810, Sh. 101

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LOCATION AB4

| B4 |                 |  |
|----|-----------------|--|
|    | COW SRG         |  |
|    | TK LVL<br>B TEN |  |
|    | HI-LO           |  |
|    |                 |  |

- 5 2. LO: 33 + 5 inches - 3

SETPOINT: 1. HI: 50 + 3 inches

ORIGIN: 1. Level Switch (N1P17LSH3027B-B) 2. Level Switch (N1P17LSL3027B-B)

#### PROBABLE CAUSE

- HI In Leakage of Reactor Coolant, Service Water, or through a Makeup Water Valve
- LO Rupture or Leakage of a B Train CCW component or pipe.

# AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

CHECK B TRAIN CCW SURGE TANK LEVEL INDICATION AND DETERMINE WHETHER LEVEL IS HI OR LO. HI LEVEL - DETERMINE SOURCE OF INLEAKAGE AND ISOLATE IF POSSIBLE.

- LO LEVEL 1. DETERMINE SOURCE OF OUTLEAKAGE AND ISOLATE IF POSSIBLE.
  - 2. ATTEMPT TO FILL CCW SURGE TANK PER FNP-1-SOP-23.0, COMPONENT COOLING WATER SYSTEM, TO MAINTAIN LEVEL ABOVE THE LO LEVEL ALARM POINT.

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
- Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
- Notify appropriate personnel to locate and correct the cause of the HI-LO level.

References: A-177100, Sh. 59; B-175810, Sh. 101; B-175968, Sh. 6; D-175002, Sh. 1; D-177184; Technical Specification 3.7.3

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LOCATION AB5

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|---------|----------------------------------|--------------------------|---|
| TPOINT: | 20 + 5 inches<br>- 3             | CCW SRG                  |   |
| ORIGIN: | Level Switch (Q1P17LSLL3027DA-B) | TK LVL<br>B TRN<br>LO-LO |   |

#### PROBABLE CAUSE

SETPOINT: 20 +

Rupture or leakage of a B Train CCW component or pipe.

#### AUTOMATIC ACTION

#### NOTE

The running CCW pumps aligned to B Train will NOT trip on a Lo-Lo Surge Tank level with an SI signal present.

- 1. Trips the running B train CCW pumps (Q1P17LSLL3027DB-B, Q1P17LSLL3027DC-B)
- 2. Closes CCN Valves (Q1P17HV3096A&B) to isolate CCW to/from Evaporator Packages and H. Recombiners. (Q1P17LSLL3027DD-B)
- 3. Trips closed Q1P17HV2229, CCW to sample cooler (Q1P17LSLL3027DD-B).

#### IMMEDIATE ACTION

- 1. ENSURE THAT THE AUTOMATIC ACTIONS HAVE OCCURRED.
- IF CCW FLOW HAS BEEN LOST TO THE SECONDARY HEAT 2. EXCHANGER HEADER, THEN PERFORM THE ACTIONS REQUIRED BY FNF-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.

#### SUPPLEMENTARY ACTION

- 1. Refer to FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER.
  - 2. Refer to Technical Specification 3.7.3 for LCO requirements with a loss of the on service train of component cooling water.
  - Notify appropriate personnel to locate and correct 3. the cause of the LO-LO level.

References: A-177100, Sh. 60; D-175002, Sh. 1 & 2; B-175968, Sh. 6; D-177183; D-277185; D-177092; D-177670; D-177853; B-175810, Sh. 9, 22, 23 & 101; Technical Specification 3.7.3

LOCATION AC1 CI SETPOINT: 1. 2000 + 300 GPM 1A - 0 CCW HX SW OR COW FLOW LO ORIGIN:\1. 1A CCW Hx SW Discharge Flow Switch (N1P16FSL3009A-B) LA CCW HX CCW Inlet Flow Switch (N1P17FSL3043A-B) NOTE This alarm will actuate if one, but not both, of the above listed flow switches sense flow setpoint. PROBABLE CAUSE 1. Improper SW or SCW valve lineup to 1A CCW Heat Exchanger. 2. Failure of Flow Control Valve Q1P16FV3009A. AUTOMATIC ACTION NONE IMMEDIATE ACTION CHECK INDICATIONS AND DETERMINE WHICH FLOW IS LOW (SW OR COW). SW FLOW LO - REFER TO FNP-1-40P-10.0, LOSS OF TRAIN A OR B SERVICE WATER COW FLOW LO- REFER TO FNP-1-AOP-9.0, LOSS OF THE ON SERVICE TRAIN OF COMPONENT COOLING WATER. SUPPLEMENTARY ACTION 1. Notify plant personnel to determine and correct the cause of the alarm. Closely monitor CCW temperatures and the temperature 2. of any components cooled by COW. 3. Refer to Technical Specification 3.7.3 and 3.7.4 for LCO requirements. References: A-177100, Sh. 61; B-175968, Sh. 5 & 6; D-175002, Sh. 1; D-175003, Sh. 1; D-177856; B-175810, Sh. 101; Technical Specifications 3.7.3 and 3.7.4 TCN 26A Page 1 of 1 Revision-26-

ENE-1-MEL-1.1



References: A-177100, Sh. 62; B-175968, Sh. 5 & 6; D-175002, Sh. 1; D-175003, Sh. 1; D-177856; B-175810, Sh. 101; Technical Specifications 3, 7.3 and 3.7.4

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References: A-177100, Sh. 63; B-175968, Sh. 5 & 6; D-175002, Sh. 1; D-175003, Sh. 1; D-177856; B-175810, Sh. 101; Technical Specifications 3.7.3 and 3.7.4

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| SETPOINT:<br>ORIGIN: | 10 ± 1<br>1. Lev<br>2. Lev | vel Switch (N1P16LSH3084A-N)<br>vel Switch (N1P16LSH3084B-N)   | CCW<br>PUMP RM<br>FLOODING<br>LVL 16 IN  |
|----------------------|----------------------------|--|--|
|                      |                            | PROBABLE CAUSE   | R<br>O<br>M<br>P   |
|                      |                            | NEWTO  | T  |
|                      |                            | Receipt of this alarm in conj<br>other alarms may indicate CCW<br>flooding from a source other<br>water system and should be ha  | unction with O<br>pump room P<br>than the service E<br>undled accordingly. R<br>A<br>T   |
|                      |                            | Rupture of a Service Water pipe in<br>Exchanger Room.  | the COW Beat O<br>R  |
|                      |                            | AUTOMATIC ACTION   | A  |
|                      |                            | NONE   | TI   |
|                      |                            | IMMEDIATE ACTION   | N  |
|                      |                            | <ol> <li>NOTIFY PLANT PERSONNEL TO MONIT<br/>WATER LEVEL TO DETERMINE IF ALA</li> <li>CLOSE SERVICE WATER A TRAIN TO<br/>ISOLATION VALVE (Q1P16MOV3084A)</li> <li>AND CLOSE WRATE Q1P16MOV3084A 1</li> </ol>   | OR COW FUMP ROOM R<br>RM IS VALID. E<br>AUX. BUILDING Q TCA<br>BREAKER FV W2 U JGA<br>f deemed necessary. I  |
|                      |                            | SUPPLEMENTARY ACTION   | R<br>E   |
|                      | ar-galg P (m               | <ol> <li>IF level continues to rise (flow<br/>THEN open Service Water A Train<br/>valve Q1P16MOV3084A and perform<br/>of FNP-1-ARP-1.1/AC5, CON FUMP 1</li> <li>IF level stops rising, THEN refo<br/>LOSS OF TRAIN A OR B SERVICE WAY</li> <li>Refer to Technical Specification<br/>requirements with a loss of train</li> </ol> | D<br>oding is NOT isolated),<br>to Aux. Building isolation<br>immediate action<br>RM FLOCOING LVL 18 IN.<br>er to FNP-1-AOP-10.0,<br>TER.<br>n 3.7.4 for LCO<br>in A or B service water. |
| References:          | A-1771<br>B-1758           | .00, Sh. 64; B-175968, Sh. 5; D-1750<br>10, Sh. 101; Technical Specificatio  | 003, Sh. 1; D-177624;<br>on 3.7.4  |

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FIGH Indro-1. P

|   | FNF-1-AN-1.1                                      |
|---|---|
|   | LOCATION AC5                                      |
| SETPOINT: 18 + 0.25 inches<br>- 1.0   | C5<br>COW   |
| ORIGIN: 1. Level Switch (N1P16LSHH3084A-N)<br>2. Level Switch (N1P16LSHH3084B-N)  | FLOODING<br>LVL 18 IN                             |
|   | P<br>R  |
| PROBABLE CAUSE  | O<br>M<br>B                                       |
| NOTE  | T   |
| Receipt of the alarm in conjunction<br>other alarms may indicate COW pur<br>flooding from a source other than<br>service water system and should be<br>handled accordingly. | ion with O<br>Sp room P<br>a the E<br>R<br>A<br>T |
| Rupture of a Service Water pipe in the<br>CCW Heat Exchanger Room.  | O<br>R  |
| AUTOMATIC ACTION  | CT  |
| NONE  | I<br>0  |
| IMMEDIATE ACTION  | R   |
| 1. ENSURE THAT SERVICE WATER A TRAIN TO<br>BUILDING ISOLATION VALVE Q1P16MOV308<br>IS OPEN.   | ALDE. Q<br>4A U                                   |
| 2. CLOSE SERVICE WATER B TRAIN TO ALK.<br>ISOLATION VALVE (Q1F16MOV3084B) BROW<br>CLOSE VALVE (Q1F16MOV3084B FROM M<br>CLOSE VALVE Q1F16MOV3084B FROM M                     | BUILDING R<br>REALTON E TOW<br>CR. HAND D 26A     |
| SUPPLEMENTARY ACTION  |   |
| <ol> <li>Monitor COW Pump Room water level and<br/>verify that the flooding has been iso</li> <li>Refer to FNP-1-AOP-10.0, LOSS OF TRAI<br/>SERVICE WATER</li> </ol>        | d<br>Dlated.<br>IN A OR B                         |
| 3. Refer to Technical Constitution  | 방영 방법에서 이 것은 것은 것은 것 위험을 받았다.                     |

- Refer to Technical Specification 3.7.4 for LCO requirements with a loss of train A or B service water.
   Notify appropriate personnel to locate and correct the cause of flooding

References: A-177100, Sh. 65; B-175968, Sh. 5; D-177623; B-175810, Sh. 101; Technical Specification 3.7.4

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TON 26A

LOCATION AD1

RW PUMP RM A TRN FLOODING

DI

SETPOINT: 7 3/8" + 1" (Above the Floor) - 0

ORIGIN: 1. Level Switch (SW34LS501-A 2. Level Switch QSW34LS502-A

# PROBABLE CAUSE

1. River Water (A Train) Header ruptured. 2. Improper valve lineup.

#### AUTOMATIC ACTION

#### NONE

# IMMEDIATE ACTION

- 1. STOP THE OPERATING A TRAIN RIVER WATER PUMPS ON UNIT 1 AND UNIT 2 MCB.
- 2. CLOSE VALVE OSP25V514, RW HDR TO POND ISO A TRAIN.
- 3. DISPATCH PLANT OPERATOR TO LOCATE AND ISOLATE THE CAUSE OF THE FLOODING.
- 4. PERFORM ANY ACTIONS REQUIRED FOR ANNUNCIATOR AD2, RW PRESS A TRN LO.
- 5. SECURE POWER TO THE A TRAIN PORTION OF THE RIVER WATER STRUCTURE AS FOLLOWS:
  - 5.1 OPEN SUPPLY BREAKER TO STATION SERVICE TRANSFORMER 1H BREAKER DH-02-1.
  - 5.2 OPEN SUPPLY BREAKER TO STATION SERVICE TRANSFORMER 2H BREAKER DH-02-2.
- 6. IF FLOODING IS DUE TO HIGH RIVER LEVEL, THEN PERFORM ANY ACTIONS REQUIRED FOR ANNUNCIATORS AG1 AND AH1 RIVER LVL A (B) TRN HI.

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(continued from page 1)

LOCATION AD1

# SUPPLEMENTARY ACTION

NOTE

RW hdr to pond iso A Train may be in the closed position as a result of immediate actions.

- IF the cause of the flooding is isolable AND the A Train River Water Header can be returned to operation, THEN refer to FNP-0-SOP-25.0, RIVER WATER SYSTEM and return the header to service.
- 2. Notify appropriate plant personnel to correct the cause of the flooding.
- 3. Return the A Train River Water Header to service as soon as possible.

References: A-177100, Sh. 66; A-170750, Sh. 8; D-170119, Sh. 6; D-173497

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LOCATION AD2

RW PRESS A TRN LO

D2

SETPOINT: 20 ± 1.0 PSIG

ORIGIN: 1. Pressure Switch QSP25PS512-A 2. Pressure Switch QSP25PS513-A

#### PROBABLE CAUSE

- 1. Ruptured A Train River Water Header.
- 2. Loss of suction to A Train River Water Pumps.
- 3. A Train River Water Pumps tripped.
- 4. Failed open recirculation valve QSP25V527.
- 5. Improper valve lineup.

### AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

- 1. CHECK INDICATIONS AND ATTEMPT TO IDENTIFY THE CAUSE OF A TRAIN RIVER WATER LOW PRESSURE.
- 2. IF THE LOW PRESSURE WAS CAUSED BY LOSS OF A RIVER WATER PUMP, THEN START ANOTHER RIVER WATER PUMP IN THE A TRAIN.
- 3. IF THE CAUSE IS OTHER THAN LOSS OF A RIVER WATER FUMP OR PRESSURE CAN NOT BE IMMEDIATELY RESTORED, THEN TRIP THE OPERATING A TRAIN RIVER WATER FUMPS.

#### SUPPLEMENTARY ACTION

- 1. Notify plant personnel to determine and correct the cause of the A Train River Water low pressure.
- Return the A Train River Water System to service as soon as possible.
- Verify proper Unit 1 service water system operation as indicated by service water pressure above 60 psig and service water wet pit level greater than 184'4" and stable or increasing.

(continued on page 2)

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(continued from page 1)

LOCATION AD2

# NOTE

- The following actions should be taken for Unit 1 as required to ensure proper SW System operation as determined in step 3.0 above.
- Notify Unit 2 operators to take actions per step 4 below.
- 3.1 Open SW A HDR and B HDR EMERG RECIRC TO POND Q1P16V539 and Q1P16V538.

\*\*\*\*\*\*\*\*\*\*\*

# CAUTION

All liquid effluent releases must be suspended prior to the following step due to the loss of SW dilution flow.

# NOTE

Power is removed from Q1P16V549 due to Appendix R. The breaker for Q1P16V549 is HS-J4.

3.2 Close SW TO DILUTION LINE Q1P16V549.

- 3.3 WHEN steps 3.1 AND 3.2 are completed, THEN open breakers FN-G2 for Q1P16V539 and FP-A6 for Q1P16V538 to prevent deadheading the SW Pumps on a spurious valve closure.
- 3.4 Verify closed LIQUID WASTE RAD. CONT. VLV. 1-LWP-RCV-018 (N1G21V113) (100' LWPP).
- 3.5 Close UNIT ONE COOLING TOWER BLOWDOWN N1P16V586-N (1B DG Room).
- 3.6 IF service water pond level falls to 184'4", THEN refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.
- 3.7 WHEN the river water system is returned to service, THEN return the service water system to normal as follows:
  - 3.7.1 Open SW TO DILUTION LINE Q1P16V549.
  - 3.7.2 Close breakers FN-G2 for Q1P16V539 and FP-A6 for Q1P16V538.
  - 3.7.3 Close SW A HDR and B HDR EMERG RECIRC TO POND Q1P16V539 and Q1P16V538.

3.7.4 Verify open breaker HS-J4 for Q1P16V549.

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#### (continued from page 2)

# LOCATION AD2

- 3.7.5 Verify open SW TO POND EAST and WEST HDR ISO QSP16V507 and QSP16V508 (Unit 2 Main Control Board).
- 3.7.6 Verify closed SW TO WET PIT EAST and WEST HDR ISO QSP16V505 and QSP16V506 (Unit 2 Main Control Board).
- 3.7.7 IF required, THEN open UNIT ONE COOLING TOWER BLOWDOWN N1P16V586-N (1B DG Room).
- Notify Unit 2 to verify proper Unit 2 service water system operation as indicated by service water pressure above 60 psig and service water wet pit level stable or increasing above 184'4".

#### NOTE

The following actions should be taken for Unit 2 as required to ensure proper SW system operation as determined in step 4.0 above.

4.1 Open SW A HDR and B HDR EMERG RECIRC TO POND Q2P16v539 and Q2P16v538.

All liquid effluent releases must be suspended prior to the following step due to the loss of SW dilution flow.

NOTE

Power is removed from QP16V549 due to Appendix R. The breaker for Q2P16V549 is HCC-D3.

- 4.2 Close SW TO DILUTION LINE Q2P16V549.
- 4.3 WHEN steps 4.1 AND 4.2 are completed, THEN open breakers FCC-B5 for Q2P16V539 and FDD-B5 for Q2P16V538 to prevent deadheading the SW Pumps on a spurious valve closure.
- 4.4 Verify closed LIQUID WASTE RAD. CONT. VLV. 2-LWP-RCV-018 (N2G21V113) (100' LWPP).
- 4.5 Close UNIT 2 COOLING TOWER BLOWDOWN N2P16V586-N (155' Rad. side).
- 4.6 IF service water pond level falls to 184'4", THEN refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.

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LOCATION AD2

# (continued from page 3)

- 4.7 WHEN the river water system is returned to service, THEN return the service water system to normal as follows:
  - 4.7.1 Open SW TO DILUTION LINE Q2P16V549.
  - 4.7.2 Close breakers FCC-B5 for Q2P16V539 and FDD-B5 for Q2P16V538.
  - 4.7.3 Close SW HDR A and B EMERG RECIRC TO POND Q2P16V539 and Q2P16V538.
  - 4.7.4 Verify open breaker HCC-D3 for Q2P16V549.
  - 4.7.5 Verify open SW TO POND EAST and WEST HDR ISO QSP16V507 and QSP16V508.
  - 4.7.6 Verify closed SW TO WET PIT EAST and WEST HDR ISO QSP16V505 and QSP16V506.
  - 4.7.7 IF required, THEN open UNIT TWO COOLING TOWER BLOWDOWN N2P16V586-N (155' Rad. side).
- 4.8 Refer to Technical Specification 3.7.6.2 for LCO requirements.

References: A-177100, Sh. 67; A-170750, Sh. 6; D-170119, Sh. 6; D-173497; Technical Specification 3.7.6.2

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LOCATION AD3

SETPOINT: 20 ± 1.0 PSIG

RW PRESS B TRN LO

D3

ORIGIN: 1. Pressure Switch QSP25PS514-B 2. Pressure Switch QSP25PS515-B

#### PROBABLE CAUSE

- 1. Ruptured B train River Water Header.
- 2. Loss of suction to B train River Water Pumps.
- 3. B train River Water Pumps tripped.
- 4. Failed open recirculation valve QSP25V526.
- 5. Improper valve lineup.

# AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

- 1. CHECK INDICATIONS AND ATTEMPT TO IDENTIFY THE CAUSE OF B TRAIN RIVER WATER LOW PRESSURE.
- 2. IF THE LOW PRESSURE WAS CAUSED BY LOSS OF A RIVER WATER PUMP, THEN START ANOTHER RIVER WATER PUMP IN B TRAIN.
- 3. IF THE CAUSE IS OTHER THAN LOSS OF A RIVER WATER FUMP OR PRESSURE CAN NOT BE IMMEDIATELY RESTORED, THEN TRIP THE OPERATING B TRAIN RIVER WATER PUMPS.

#### SUPPLEMENTARY ACTION

- Notify appropriate plant personnel to determine and correct the cause of the B train River Water low pressure.
- Return the B train River Water System to service as soon as possible.
- Verify proper Unit 1 service water system operation as indicated by service water pressure above 60 psig and service water wet pit level greater than 184'4" and stable or increasing.

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(continued from page 1)

LOCATION AD3

#### NOTE

- The following actions should be taken for Unit 1 as required to ensure proper SW System operation as detended in step 3.0 above.
- Notify Unit 2 operators to take actions per step 4.0 below.
- 3.1 Open SW A HDR and B HDR EMERC RECIRC TO POND Q1P16V539 and Q1P16V538.

\*\*\*\*

#### CAUTION

All liquid effluent releases must be suspended prior to the following step due to the loss of SW dilution flow.

NOTE

Power is removed from Q1P16V549 due to Appendix R. The breaker for Q1P16V549 is HS-J4.

3.2 Close SW TO DILUTION LINE Q1P16V549.

- 3.3 WHEN steps 3.1 AND 3.2 are completed, THEN open breakers FN-G2 for Q1P16V539 and FP-A6 for Q1P16V538 to prevent deadheading the SW Pumps on a spurious valve closure.
- 3.4 Verify closed LIQUID WASTE RAD. CONT. VLV. 1-LWP-RCV-018 (N1G21V113) (100' LWPP).
- 3.5 Close UNIT ONE COOLING TOWER BLOWDCON N1P16V586-N (1B DG Room).
- 3.6 IF service water pond level falls to 184'4", THEN refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.
- 3.7 WHEN the river water system is returned to service, THEN return the service water system to normal as follows:
  - 3.7.1 Open SW TO DILUTION LINE Q1P16V549.
  - 3.7.2 Close breakers FN-G2 for Q1P16V539 and FP-A6 for Q1P16V538.
  - 3.7.3 Close SW A HDR and B HDR EMERG RECIRC TO POND Q1P16V539 and Q1P16V538.
  - 3.7.4 Verify open breaker HS-J4 for Q1P16V549.

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### LOCATION AD3

- 3.7.5 Verify open SW TO POND EAST and WEST HDR ISO QSP16V507 and QSP16V508 (Unit 2 Main Control Board).
- 3.7.6 Verify closed SW TO WET PIT EAST and WEST HDR ISO QSP16V505 and QSP16V506 (Unit 2 Main Control Board).
- 3.7.7 IF required, THEN open UNIT ONE COOLING TOWER BLOWDOWN N1P16V586-N (1B DG Room).
- Notify Unit 2 to verify proper Unit 2 service water system operation as indicated by service water pressure above 60 psig and service water wet pit level stable or increasing above 184'4".

#### NOTE

The following actions should be taken for Unit 2 as required to ensure proper SW system operation as determined in step 4.0 above.

4.1 Open SW A HDR and B HDR EMERG RECIRC TO POND 02P16V539 and 02P16V538.

All liquid effluent releases must be suspended prior to the following step due to the loss of SW dilution flow.

NOTE

Power is removed from QP16V549 due to Appendix R. The breaker for Q2P16V549 is HCC-D3.

4.2 Close SW TO DILUTION LINE Q2P16V549.

- 4.3 WHEN steps 4.1 AND 4.2 are completed, THEN open breakers FCC-B5 for Q2P16V539 and FDD-B5 for Q2P16V538 to prevent deadheading the SW Pumps on a spurious valve closure.
- 4.4 Verify closed LIQUID WASTE RAD. CONT. VLV. 2-LWP-RCV-018 (N2G21V113) (100' LWPP).
- 4.5 Close UNIT 2 COOLING TOWER BLOWDOWN N2P16V586-N (155' Rad. side).

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### LOCATION AD3

- 4.6 IF service water pond level falls to 184'4", THEN refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.
- 4.7 WHEN the river water system is returned to service, THEN return the service water system to normal as follows:
  - 4.7.1 Open SW TO DILUTION LINE Q2P16V549.
  - 4.7.2 Close breakers FCC-B5 for Q2P16V539 and FDD-B5 for Q2P16V538.
  - 4.7.3 Close SW HDR A and B EMERG RECIRC TO POND Q2P16V539 and Q2P16V538.
  - 4.7.4 Verify open breaker HCC-D3 for Q2P16V549.
  - 4.7.5 Verify open SW TO POND EAST and WEST HDR ISO QSP16V507 and QSP16V508.
  - 4.7.6 Verify closed SW TO WET PIT EAST and WEST HDR ISO QSP16V505 and QSP16V506.
  - 4.7.7 IF required, THEN open UNIT TWO COOLING TOWER BLOWDOWN N2P16V586-N (155' Rad. side).
- 4.8 Refer to Technical Specification 3.7.6.2 for LCO requirements.

References: A-177100, Sh. 68; A-170750, Sh. 6; D-170119, Sh. 6; D-173497; Technical Specification 3.7.6.2

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LOCATION AD4

SW PRESS A TRN LO

D4

SETPOINT: 60 ± 4 PSIG for Q1P16PS504-N 60 ± 3 PSIG for Q1P16PS505-N

ORIGIN: 1. Pressure Switch (Q1P16PS504-A) 2. Pressure Switch (Q1P16PS505-A)

# PROBABLE CAUSE

- 1. A Train Service Water Pump tripped.
- 2. Improper valve lineup on A Train Service Water.
- 3. A Train Service Water Minimum Flow Bypass Valve
  - (Q1P16V577) has failed open.
- 4. Rupture of an A Train Service Water pipe.

# AUTOMATIC ACTION

NONE

### IMMEDIATE ACTION

- 1. CHECK INDICATIONS AND ATTEMPT TO IDENTIFY THE CAUSE OF A TRAIN SERVICE WATER LOW PRESSURE.
- 2. IF THE LOW PRESSURE WAS CAUSED BY LOSS OF A SERVICE WATER PUMP, THEN START ANOTHER SERVICE WATER PUMP IN A TRAIN.
- 3. IF THE CAUSE IS OTHER THAN LOSS OF A SERVICE WATER FUMP OR PRESSURE CAN NOT BE IMMEDIATELY RESTORED, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-10.0.

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.
- Refer to Technical Specification 3.7.4 for LCO requirements with a loss of train A or B service water.
- Notify plant personnel to determine and correct the cause of the A Train Service Water low pressure.
  - Return the System to a normal lineup as soon as possible.

References: A-177100, Sh. 69; D-170119, Sh. 1 & 2; C-170617; A-170750, Sh. 65; B-170033, Sh. 19; B-175968; B-175803 Technical Specification 3.7.4

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LOCATION AD5

SETPOINT: 60 ± 4 PSIG

SW PRESS B TRN LO

D5

ORIGIN: 1. Pressure Switch (Q1P16PS502-B) 2. Pressure Switch (Q1P16PS503-B)

#### PROBABLE CAUSE

1. B Train Service Water Pump tripped.

- 2. Improper valve lineup on B Train Service Water.
- 3. B Train Service Water Minimum Flow Bypass Valve
  - (Q1P16V579) has failed open.
- 4. Rupture of a B Train Service Water pipe.

# AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

- 1. CHECK INDICATIONS AND ATTEMPT TO IDENTIFY THE CAUSE OF B TRAIN SERVICE WATER LOW PRESSURE.
- 2. IF THE LOW PRESSURE WAS CAUSED BY LOSS OF A SERVICE WATER PUMP, THEN START ANOTHER SERVICE WATER PUMP IN B TRAIN.
- 3. IF THE CAUSE IS OTHER THAN LOSS OF A SERVICE WATER FUMP OR PRESSURE CAN NOT BE IMMEDIATELY RESTORED, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.

#### SUPPLEMENTARY ACTION

- 1. Refer to FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.
- Refer to Technical Specification 3.7.4 for LCO requirements with a loss of train A or B service water.
- Notify plant personnel to determine and correct the cause for the B Train Service Water low pressure.
  - 4. Return the System to a normal lineup as soon as possible.

References: A-177100, Sh. 70; A-170750, Sh. 20; D-170119, Sh. 1 & 2; C-170617; B-170033, Sh. 19; B-175968; B-175803; Technical Specification 3.7.4

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LOCATION AE1

SETPOINT: 7 3/8" + 1" (Above the Floor) - 0

ORIGIN: 1. Level Switch QSW34LS503-B 2. Level Switch QSW34LS504-B

# PROBABLE CAUSE

1. B Train River Water Header ruptured.

2. Improper valve lineup.

#### AUTOMATIC ACTION

NONE

# IMMEDIATE ACTION

- 1. STOP THE OPERATING B TRAIN RIVER WATER PUMPS ON UNIT 1 AND UNIT 2 MCB.
- 2. CLOSE VALVE QSP25V513 RW HDR TO POND ISO TRAIN B.
- DISPATCH PLANT OPERATOR TO LOCATE AND ISOLATE THE CAUSE OF THE FLOODING.
- 4. PERFORM ANY ACTIONS REQUIRED FOR ANNUNCIATOR AD3, RW PRESS B TRN LO.
- 5. SECURE POWER TO THE TRAIN B PORTION OF THE RIVER WATER STRUCTURE AS FOLLOWS:
  - 5.1 OPEN SUPPLY BREAKER TO STATION SERVICE TRANSFORMER 1J BREAKER DJ-01-1.
  - 5.2 OPEN SUPPLY BREAKER TO STATION SERVICE TRANSFORMER 2J BREAKER DJ-01-2.
- 6. IF FLOODING IS DUE TO HIGH RIVER LEVEL, THEN PERFORM ANY ACTIONS REQUIRED FOR ANNUNCIATORS AG1 AND AH1 RIVER LVL A (B) TRN HI.

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E1 RW PUMP RM B TRN FLOODING

(continued from page 1)

LOCATION AEL

#### SUPPLEMENTARY ACTION

# NOTE

RW hdr to pond iso B Train may be in the closed position as a result of immediate actions.

- IF the cause of the flooding is isolable AND the B Train River Water Header can be returned to operation, THEN refer to FNP-0-SOP-25.0, RIVER WATER SYSTEM, and return the header to service.
- Notify appropriate plant personnel to correct the cause of the flooding.
- 3. Return the B Train River Water Header to service as soon as possible.

References: A-177100, Sh. 71; A-170750, Sh. 9; D-170119, Sh. 6; D-173497

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LOCATION AE2

E2

SETPOINT: Not Applicable

ORIGIN: 52-b Contact on any one of the following breakers 1. DJ03-#4 RW Pump

- 2. DJ04-#5 RW Pump
- 3. DH03-#8 RW Pump
- 4. DH04-#9 FW Pump
- 5. DH05-#10 RW Pump

#### PROBABLE CAUSE

#4, #5, #8, #9 or #10 River Water Pump tripped due to an overload or an electrical fault.

#### AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

- CHECK INDICATIONS AND DETERMINE WHICH RIVER WATER PUMP HAS TRIPPED.
- 2. START ANOTHER RIVER WATER PUMP IN THE SAME TRAIN AS THE TRIPPED PUMP.

# SUPPLEMENTARY ACTION

- IF a loss of flow in either train of RW has occurred, <u>THEN</u> perform the actions required for annunciator AD2, RW PRESS A TRN LO, or AD3, RW PRESS B TRN LO, as applicable.
- Notify appropriate personnel to determine and correct the cause of the alarm.
- 3. Return the River Water electrical and component lineup to normal as soon as possible.

References: A-177100, Sh. 72A, B & C; D-172875; D-172876; D-172877; D-172878; D-172879

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RW PUMP TRIPPED

LOCATION AE3



SETPOINT: 10" + 1" (Above the Floor)

ORIGIN: 1. Level Switch QSW36LS501 2. Level Switch QSW36LS502

#### PROBABLE CAUSE

Rupture of Service Water Header inside the Service Water Structure.

# AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

- 1. DETERMINE FROM PLACE INSTRUMENTATION WHICH SERVICE WATER TRAIN, (A OR B) HAS THE RUPTURE.
- 2. STOP THE OPERATING SERVICE WATER PUMPS IN THE AFFECTED TRAIN.
- NOTIFY PLANT PERSONNEL TO LOCATE AND ISOLATE THE CAUSE OF THE FLOODING.
- 4. PERFORM ANY ACTIONS REQUIRED BY FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.

#### SUPPLEMENTARY ACTION

- IF the cause of the flooding can NOT be isolated AND the affected Service Water Train returned to service, THEN perform the actions required by FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.
- IF the cause of the flooding is isolable AND the affected Service Water Header returned to service, THEN refer to FNP-1-SOP-24.0, SERVICE WATER SYSTEM, Section 4.2.
- Notify appropriate plant personnel to correct the cause of the flooding.
  - Return the affected portion of the Service Water System to service as soon as possible.
  - Refer to Technical Specification 3.7.4 for LCO requirements.

References: A-177100, Sh. 76; A-170750, Sh. 21; D-170119, Sh. 1; D-173497; Technical Specification 3.7.4

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LOCATION AE4

E4 SW PUMP TRIPPED

SETPOINT: Not Applicable

ORIGIN: 52-b Contact on any one of the following breakers. 1. DK03-LA SW Pump 2. DK04-1B SW Pump 3. DK05-1C SW Pump A Train 4. DL05-1C SW Pump B Train 5. DL03-1D SW Pump 6. DL04-1E SW Pump

# PROBABLE CAUSE

1A, 1B, 1C, 1D or 1E Service Water Pump tripped due to an overload or an electrical fault.

# AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

- CHECK INDICATIONS AND DETERMINE WHICH SERVICE WATER PUMP HAS TRIPPED.
- START ANOTHER SERVICE WATER PUMP IN THE SAME TRAIN AS THE TRIPPED PUMP.

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.
- Refer to Technical Specification 3.7.4 for LCO requirements with a loss of train A or B service water.
- Refer to FNP-1-SOP-24.0, SERVICE WATER SYSTEM, step 4.5 or step 4.6 as required to align 1C service water pump to A or B train.
- Notify appropriate personnel to determine and correct the cause of the alarm.
- 5. Return the Service Water electrical and component lineup to normal as soon as possible.

References: A-177100, Sh. 74A, B & C; D-172747; D-172748; D-172749; D-172750; D-172751; D-172752; Technical Specification 3.7.4

Page 1 of 1

LOCATION AE5

SW TO AUX BLDG

HDR PRESS

A OR B TRN

E5

SETPOINT: 50 + 10 Psig - 0

ORIGIN: 1. Pressure Switch (N1P16PSL3001A-B) 2. Pressure Switch (N1P16PSL3001B-A)

#### PROBABLE CAUSE

1. A or B Train Service Water Pump tripped.

2. Improper Service Water valve lineup.

3. Service Water line ruptured.

#### AUTOMATIC ACTION

#### NONE

# IMMEDIATE ACTION

- 1. CHECK INDICATIONS AND DETERMINE WHICH TRAIN, A OR B HAS THE LOW PRESSURE.
- 2. IF THE LOW PRESSURE WAS CAUSED BY LOSS OF A SERVICE WATER PUMP, THEN START ANOTHER SERVICE WATER PUMP IN THE AFFECTED TRAIN.
- 3. IF THE CAUSE IS OTHER THAN LOSS OF A SERVICE WATEP PUMP OR PRESSURE CAN NOT BE IMMEDIATELY RESTORED, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-AOP-10.0, LOSS OF TRAIN A OR B SERVICE WATER.
- Refer to Technical Specification 3.7.4 for LCO requirements with a loss of train A or B service water.
- Notify plant personnel to determine and correct the cause of the low pressure.
- Return the system to a normal lineup as soon as possible.

References: A-177100, Sh. 75; B-175968, Sh. 5; D-175003, Sh. 1; D-170119, Sh. 2; B-175810, Sh. 107; Technical Specification 3.7.4

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LOCATION AF1

FI

SEL SWITCH IN LOCAL CONT

SETPOINT: Not Applicable

ORIGIN: Selector Switch for any of the following breakers or controls:

DK03-1A SW Pump
 DK04-1B SW Pump
 DK05-1C SW Pump A Train
 DL05-1C SW Pump B Train
 DL03-1D SW Pump
 DL04-1E SW Pump
 DJ03-#4 RW Pump
 DJ04-#5 RW Pump
 DH03-#8 RW Pump
 DH03-#8 RW Pump
 DH04-#9 RW Pump
 DH05-#10 RW Pump
 Boric Acid to Charging Pump

- Valve QlE21MOV8104-B 13. EG06-1A Station Service Air Compressor
- 14. Motor Driven Fire Pump

#### PROBABLE CAUSE

One or more of the Selector Switches listed above, in the local position

#### AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

NO ACTION IS NECESSARY IF THE ALARM IS DUE TO PREPLANNED OPERATIONAL OR MAINTENANCE ACTIVITIES; OTHERWISE SEND APPROPRIATE PERSONNEL TO DETERMINE THE CAUSE OF THE ALARM.

#### SUPPLEMENTARY ACTION

- 1. Return the Selector Switch to the Remote position as soon as possible
- Refer to Technical Specification 3.7.4 for LCO requirements.

References: A-177100, Sh. 76A, B & C; C-172745; D-172875; D-172876; D-172877; D-172878; D-172879; D-172747; D-172748; D-172749; D-172750; D-172751; D-172752; D-177601; C-172869; Technical Specification 3.7.4

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# LOCATION AF2

RWIS

ALARM

F2

# SETPOINT: N/A

ORIGIN: Local and power failure relay alarm contact in River Water Structure local annunciator panel.

#### PROBABLE CAUSE

Initiation of any of the alarms on the River Water Structure local annunciator panel.

# AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

DISPATCH OPERATOR TO CHECK RIVER WATER STRUCTURE LOCAL ANNUNCIATOR PANEL FOR CAUSE OF ALARM.

#### SUPPLEMENTARY ACTION

Refer to FNP-0-ARP-9, RIVER WATER STRUCTURE, for specific actions to be taken in response to any of the alarm initiating conditions.

References: A-177100, Sh. 77; D-173187; FNP-0-ARP-9, RIVER WATER STRUCTURE

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# LOCATION AF3

SETPOINT: N/A

SWIS ALARM

F3

ORIGIN: Local and power failure relay alarm contact in Service Water Structure local annunciator panel.

#### PROBABLE CAUSE

Initiation of any of the alarms on the Service Water Structure local annunciator panel.

# AUTOMATIC ACTION

NONE

# IMMEDIATE ACTION

DISPATCH OPERATOR TO CHECK SERVICE WATER STRUCTURE LOCAL ANNUNCIATOR PANEL FOR CAUSE OF ALARM.

# SUPPLEMENTARY ACTION

Refer to FNP-0-ARP-8, SERVICE WATER STRUCTURE, for specific actions to be taken in response to any of the alarm initiating conditions.

References: A-177100, Sh. 78; D-173186; FNP-0-ARP-8, SERVICE WATER STRUCTURE

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LOCATION AF4

CIMT CLR

HI-LO

SW FLOW

F4

SETPOINT: 1. Lo Flow Range (< 1980 GPM): Diff. Flow HI: 300 + 0 GPM - 75 2. Hi Flow Range (> 1980 GPM): Diff. Flow HI: 750 + 0 GPM - 30

ORIGIN: 1. Flow Switch (Q1P16FDSH3013AA-N) 2. Flow Switch (Q1P16FDSH3013AB-N) 3. Flow Switch (Q1P16FDSH3013BA-N) 4. Flow Switch (Q1P16FDSH3013BB-N)

NOTE

The appropriate alarm range is selected automatically in response to existing flow conditions; Lo Range for for inlet flow < 1980 gpm and Hi Range for inlet > 1980 gpm. The alarm comes in based on high diff flow from inlet to outlet.

#### PROBABLE CAUSE

- Improper Service Water to Containment Cooler valve lineup.
- 2. Rupture or leak in Service Water piping.

#### AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

- CHECK INDICATIONS AND DETERMINE WHICH SERVICE WATER TRAIN, A OR B, HAS THE HIGH DIFFERENTIAL FLOW ACROSS THE COOLERS.
- 2. ISOLATE SERVICE WATER TO THE CONTAINMENT COOLERS IN THE AFFECTED TRAIN.

(continued on page 2)

Page 1 of 2

Location AF4

#### SUPPLEMENTARY ACTION

- Refer to FNP-1-SOP-12.1, CONTAINMENT AIR COOLING SYSTEM.
- Have plant personnel determine the cause for the containment cooler service water high differential flow.
- 3. IF high differential flow is due to improper valve lineup, THEN have plant personnel correct the valve lineup in the affected train.
- 4. IF high differential flow is due to rupture in line, THEN isolate the affected CTMT cooler service water inlet valves (1-SW-MOV-3019A, B, C, D) and outlet valves (1-SW-MOV-3024A, B, C, and D and 1-SW-MOV-3023A, B, C and D).
- 5. Return system to normal lineup as soon as possible.

References: A-177100, Sh. 79; B-175968; D-175003, Sh. 1; U-199344; U-199361

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#### LOCATION AF5

SW TO TURB BLDG A OR B TRN FLOW HI

F5

SETPOINT: 9.0 + 1.5 PSID (~15,000 GPM)

| ORIGIN: | 1. | Diff. | Pressure | Switch | (Q1P16PDS565-A) |
|---------|----|-------|----------|--------|-----------------|
|         | 2. | Diff. | Pressure | Switch | (Q1P16PDS566-B) |
|         | 3. | Diff. | Pressure | Switch | (Q1P16PDS568-A) |
|         | 4. | Diff. | Pressure | Switch | (Q1P16PDS569-B) |

#### PROBABLE CAUSE

Rupture of the Service Water piping in the Turbine Building.

# AUTOMATIC ACTION

Service Water to Turbine Building A and B Train isolation valves will close if service water flow in either train to the turbine building turbine building exceeds ~17,600 GPM (11 + 1.5 PSID).

#### IMMEDIATE ACTION

- 1. IF SERVICE WATER FLOW HAS BEEN LOST TO THE TURBINE BUILDING, THEN ATTEMPT TO RESTORE SERVICE WATER FLOW.
- 2. IF SERVICE WATER FLOW CAN NOT BE IMMEDIATELY RESTORED, THEN PERFORM THE ACTIONS REQUIRED BY FNP-1-AOP-7.0, LOSS OF TURBINE BUILDING SERVICE WATER.

#### SUPPLEMENTARY ACTION

- 1. IF annunciator LJ3, HYDROGEN TEMPERATURE HI, alarms, THEN trip the reactor and refer to FNP-1-EEP-0, REACTOR TRIP OR SAFETY INJECTION.
- 2. Refer to FNP-1-AOP-7.0, LOSS OF TURBINE BUILDING SERVICE WATER.
- 3. Notify appropriate personnel to locate and correct the cause of the alarm.

References: A-177100, Sh. 80; D-172674, Sh. 1 & 2; D-170119, Sh. 2; A-170750, Sh. 19

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Revision 26

P R 0 M P Т 0 P E R A T 0 R A C T I 0 N R E 0 U I R E

D

LOCATION AG1

RIVER LVL

A TRN HI

G1

SETPOINT: 124' 0" + 0.5"

ORIGIN: Level Switch QSP25LS554A

# PROBABLE CAUSE

1. Excessive rain and runoff.

2. Instrument failure.

# AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

DISPATCH OPERATOR TO DETERMINE IF ALARM IS DUE TO AN ACTUAL HIGH LEVEL CONDITION OR AN INSTRUMENT FAILURE.

#### SUPPLEMENTARY ACTION

- Monitor building sump levels to insure site facilities are not flooded.
- IF flooding of the River Water Structure occurs, THEN perform the following actions:
  - 2.1 Stop all river water pumps.
  - 2.2 Perform the actions required for annunciator AD1, RW PUMP RM A TRN FLOODING, and for AE1, RW PUMP ROOM B TRN FLOODING.
  - 2.3 Implement EIP-9, Guideline 4, Notification of Unusual Event or EIP-9, Guideline 3, Alert, depending on severity of flood and effect on plant operation.

3. IF alarm is due to an instrument failure, THEN have appropriate plant personnel investigate and correct the cause of the failure.

References: A-177100, Sh. 81; A-170750, Sh. 6; B-170270, Sh. 12; D-170119, Sh. 6; D-173497

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LOCATION AG2

RIVER LVL

A TRN LO

G2

SETPOINT: 74' 0" + 0.5"

ORIGIN: Level Switch QSP25LS555-A

#### PROBABLE CAUSE

1. Excessive drought conditions.

2. Instrument failure.

3. Excessive amount of trash on intake screens.

# AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

DISPATCH OPERATOR TO DETERMINE IF ALARM IS DUE TO AN ACTUAL LOW LEVEL CONDITION, AN INSTRUMENT FAILURE OR CLOGGED INTAKE SCREENS.

#### SUPPLEMEL TARY ACTION

- Monitor river level. IF River Water System intake level drops to 67', THEN trip the River Water and Screen Wash Pumps per FNP-0-SOP-25.0, RIVER WATER SYSTEM. Perform the actions required for annunciator AD2, RW PRESS A TRN LO and AD3, RW PRESS B TRN LO.
- 2. IF alarm is due to an instrument failure, THEN have appropriate plant personnel investigate and correct the cause of the failure.
- 3. IF alarm is due to trash on intake screens, THEN wash screens until clean.

References: A-177100, Sh. 82; A-170750, Sh. 6; B-170270, Sh. 12; D-170119, Sh. 6; D-173497

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LOCATION AG3

SW POND LVL A TRN

LO

G3

SETPOINT: 184' 4" + 1" - 0

ORIGIN: Level Switch QSP25LS508-A

# PROBABLE CAUSE

- Failure of Service Water Pond Level control switches QSP25LS510-A and/or QSP25LS511-B.
- 2. Rupture of River Water Normal Makeup to pond pipe.
- 3. River Water System inoperable.

# AUTOMATIC ACTION

Starts #6, 7, 8, 9 and 10 River Water Pumps.

#### IMMEDIATE ACTION

- 1. VERIFY AUTOMATIC ACTIONS HAVE OCCURED.
- 2. DISPATCH APPROPRIATE PERSONNEL TO DETERMINE CAUSE OF ALARM.
- 3. PERFORM THE ACTIONS REQUIRED FOR ANNUNCIATOR AD2, RW PRESS A TRN LO AND AD3, RW FRESS B TRN LO.

#### SUPPLEMENTARY ACTION

- Monitor pond level. IF level continues to decrease, THEN refer to Technical Specifications, Section 3.7.6.2 for LCO requirements, and refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.
- IF river water pump operation restores the service water pond level to normal operating level, THEN return system to normal operation at a level of 185' 6".
- 3. Have appropriate plant personnel correct the cause of the alarm.
- 4. Return system to normal operation as soon as possible.

References: A-177100, Sh. 83; A-170750, Sh. 7; D-170119, Sh. 6 & 7; D-172780; D-172782; D-172877; D-172878; D-172879; D-202877; D-202878; Technical Specification 3.7.6.2

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LOCATION AG4

SETPOINT: 170' 0" ± 0.5"

ORIGIN: Service Water Wet Pit Low Level Switch QSP25LS550-A

#### PROBABLE CAUSE

Loss of Service Water Pond.
 Instrument Failure.

#### AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

- 1. Ensure #6, 7, 8, 9 and 10 River Water Pumps are running.
- Ensure the River Water Emergency Supply to Service Water Wet Pit Valve QSP25V517A is open.
  - 3. Check MCB indication to determine validity of alarm.
  - 4. Dispatch plant personnel to determine cause of alarm.

#### SUPPLEMENTARY ACTION

- 1. Refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.
- 2. Refer to Technical Specification, Section 3.7.6.2 for
- LCO Requirements with a Loss of the Service Water Pond. 3. Have appropriate plant personnel correct the cause for the alarm.
- 4. Return systems to normal operation as soon as possible.

References: A-177100, Sh. 84; A-170750, Sh. 6; D-170119, Sh. 7; Technical Specification 3.7.6.2

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G4 SW WET PIT LVL A TRN LO

LOCATION AG5

SETPOINT: 98 ± 3°F

G5 DILUTION DISCH TEMP HI

ORIGIN: Temperature Indicator IN-58 (N1P16TR4130).

# PROBABLE CAUSE

1. Loss of Service Water to the Dilution Line.

2. High effluent temperature or flow from:

- a. Cooling Tower Blowdown
- b. Rad Waste Discharge

#### AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

- CHECK INDICATIONS AND VERIFY THAT SERVICE WATER DISCHARGE TO DILUTION LINE VALVES ARE OPEN.
- 2. START AN ADDITIONAL A OR B TRAIN SERVICE WATER PUMP AS REQUIRED TO LOWER SERVICE WATER DISCHARGE TEMPERATURE BY INCREASING DILUTION LINE BYPASS FLOW.

#### SUPPLEMENTARY ACTION

- Notify the Environmental Group of the Dilution Discharge high temperature.
- Notify appropriate personnel to determine and correct the cause for the Dilution Discharge high temperature alarm.

References: A-177100, Sh. 85; D-170119, Sh. 2

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LOCATION AH1

H1 RIVER LVL B TRN HI

SETPOINT: 124' 0" ± 0.5"

ORIGIN: Level Switch QSP25LS556-B

# PROBABLE CAUSE

Excessive rain and runoff.
 Instrument failure.

# AUTOMATIC ACTION

NONE

#### IMMEDIATE ACTION

DISPATCH OPERATOR TO DETERMINE IF ALARM IS DUE TO AN ACTUAL HIGH LEVEL CONDITION OR A INSTRUMENT FAILURE.

#### SUPPLEMENTARY ACTION

- Monitor building sump levels to insure site facilities are not flooded.
- IF flooding of the River Water Structure occurs, THEN perform the following actions:
  - 2.1 Stop all river water pumps.
  - 2.2 Perform the actions required for annunciator AD1, RW PUMP RM A TRN FLOODING, and for AE1, RW PUMP ROOM B TRN FLOODING.
  - 2.3 Implement EIP-9, Guideline 4, Notification of Unusual Event, or EIP-9, Guideline 3, Alert, depending on severity of flood and effect on plant operation.
- 3. IF alarm is due to an instrument failure, THEN have appropriate plant personnel investigate and correct the cause of the failure.

References: A-177100, Sh. 86; A-170750, Sh. 7; B-170270, Sh. 12; D-170119, Sh. 6; D-173497

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LOCATION AH2

RIVER LVL B TRN LO

H2

SETPOINT: 74' 0" ± 0.5"

ORIGIN: Level Switch QSP25LS557-B

#### PROBABLE CAUSE

- 1. Extended drought conditions.
- 2. Instrument failure.
- 3. Excessive amount of trash on intake screens.

#### AUTOMATIC ACTION

#### NONE

#### IMMEDIATE ACTION

DISPATCH OPERATOR TO DETERMINE IF ALARM IS DUE TO AN ACTUAL LOW LEVEL CONDITION, AN INSTRUMENT FAILURE OR CLOGGED INTAKE SCREENS.

# SUPPLEMENTARY ACTION

- Monitor river level. IF River Water System intake level drops to 67', THEN trip the River Water and Screen Wash pumps per FNP-0-SOP-25.0, RIVER WATER SYSTEM. Perform the actions required for annunciator AD2, RW PRESS A TRN LO and AD3, RW PRESS B TRN LO.
- 2. IF alarm is due to an instrument failure, THEN have appropriate plant personnel investigate and correct the cause of the failure.
- 3. IF alarm is due to trash on intake screens, THEN wash screens until clean.

References: A-177100, Sh. 87; A-170750, Sh. 7; B-170270, Sh. 12; D-170119, Sh. 6; D-173497

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LOCATION AH3

SW POND LVL

B TRN

LO

H3

SETPOINT: 184' 4" + 1" - 0

ORIGIN: SW Pond Low Level Switch (QSP25LS509-B)

# PROBABLE CAUSE

- Failure of Service Water Pond Level control switches QSP25LS510-A and/or QSP25LS511-B.
- 2. Rupture of River Water normal makeup to pond pipe.
- 3. River Water System inoperable.

#### AUTOMATIC ACTION

Starts #1, 2, 3, 4 and 5 River Water Pumps.

#### IMMEDIATE ACTION

- 1. VERIFY AUTOMATIC ACTIONS HAVE OCCURED.
- 2. DISPATCH APPROPRIATE PERSONNEL TO DETERMINE CAUSE OF ALARM.
- 3. IF RIVER WATER SYSTEM IS DETERMINED TO BE INOPERABLE, THEN PERFORM THE ACTIONS REQUIRED FOR ANNUNCIATOR AD2, RW PRESS A TRN LO AND AD3, RW PRESS B TRN LO.

#### SUPPLEMENTARY ACTION

- Monitor pond level. IF level continues to decrease, THEN refer to Technical Specifications, Section 3.7.6.2 for LCO Requirements and to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND. Take appropriate action.
- IF River Water Pump operation restores the Service Water Pond Level to normal operating level, THEN return system to normal operation at a level of 1857 6".

Have appropriate plant personnel correct the cause of the alarm.

4. Return system to normal operation as soon as possible.

References: A-177100, Sh. 88; A-170750, Sh. 7; D-170119, Sh. 6 & 7; D-172791; D-172793; D-172875; D-172876; D-202875; D-202876; D-202879; Technical Specification 3.7.6.2

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LOCATION AH4

SW WET PIT LVL

B TRN

LO

H4

SETPOINT: 170' 0" ± 0.5"

ORIGIN: Service Water Wet Pit Low Level Switch QSP25LS551-B

#### PROBABLE CAUSE

Loss of Service Water Pond.
 Instrument failure.

# AUTOMATIC ACTION

# NONE

#### IMMEDIATE ACTION

- 1. ENSURE #1, 2, 3, 4 and 5 RIVER WATER PUMPS ARE RUNNING.
- 2. ENSURE THE RIVER WATER EMERGENCY SUPPLY TO SERVICE WATER WET PIT VALVE QSP25V518-B IS OPEN.
- 3. CHECK MCB INDICATION TO DETERMINE VALIDITY OF ALARM.
- 4. DISPATCH PLANT PERSONNEL TO DETERMINE CAUSE OF ALARM.

#### SUPPLEMENTARY ACTION

- 1. Refer to FNP-0-AOP-31.0, LOSS OF SERVICE WATER POND.
- Refer to Technical Specifications, Section 3.7.6.2 for LCO Requirements with A Loss of the Service Water Pond.
- 3. Have appropriate plant personnel correct the cause for the alarm.
- 4. Return systems to normal operation as soon as possible.

References: A-177100, Sh. 89; A-170750, Sh. 6; D-170119, Sh. 6; Technical Specification 3.7.6.2

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LOCATION AH5

SETPOINT: N/A

H5 MIMS ALARM

ORIGIN: Metal Impact Monitoring System Panel

# PROBABLE CAUSE

1. Loose parts in reactor vessel.

2. Loose parts in steam generator(s).

# AUTOMATIC ACTION

NONE

# IMMEDIATE ACTION

- 1. NOTIFY SHIFT SUPERVISOR IMMEDIATELY.
- 2. DETERMINE ALARM SOURCE CHANNEL AND MONITOR MIMS FOR RECURRING METALLIC NOISES.
- 3. IF CH. 755 IS ALARM SOURCE, THEN A. START THE TEMPORARY MIMS RECORDER BY PUSHING THE REC
  - AND FWD BUTTONS
  - B. HAVE THE B-MAN TAKE RCP VIBRATION DATA IMMEDIATELY.

# SUPPLEMENTARY ACTION

- 1. Record alarm receipt in Operator's Log.
- 2. Notify on-call Operations Manager of MIMS condition.

References: A-177100, Sh. 90; PCN S-83-1412; U-214743

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8

PROCEDURE REQUEST FORM

| 110000   | MAIN   | CON.  | TADI   | ROADO  | · · · · · · · · · · · · · · · · · · ·  |
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| []   | New Procedure Request  |   |  |  |  |
| []   | Procedure Revision   |   |  | New Revision 1   | Number   |
| []   | Procedure To Be Voided   |   |  |  |  |
| X  | Temporary Change Effectiv  | ve Until Next P   | ermanent Revi  | sion   | TCN 266  |
| 11   | Temporary Change To Be   | Voided  |  |  | TCN  |
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| 2.3<br>Prepare   | Reason(s) for Change(s):   | reflect<br>5-1-337  | - imale.<br>6 and<br>Shit  | Mentatio.<br>B 93-1-<br>H Forema<br>Title  | <u>8485</u> .<br><u>3-29-94</u><br>Date  |
| 2.3<br>Prepare   | Reason(s) for Change(s):   | reflect<br>5-1-337  | - ingale.<br>6 dand<br>) . Shit  | t Forema<br>Title  | 3485.<br>3. 3-29-94<br>Date  |
| 2.3<br>Prepare<br>Review                                     | Reason(s) for Change(s):<br>PCN's B8<br>ed By: C F West<br>Signed By: Michael Glassic<br>Signed By: Signed  | reflect<br>5-1-337  | - imale<br>6 and<br>Shit   | Hentation<br>B 93-1-<br>H Forema<br>Title  | 2. <u>3-29-94</u><br>Date  |
| 2.3<br>Prepare<br>Review<br>Cross-J                          | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C F Missing<br>red By: Main for Signal   | reflect<br>5-1-337<br>gnature   | - ingale<br>6 and<br>- Shit  | H Forema<br>Title  | 2. 3-29-99<br>Date<br><u>3-29-94</u><br>Date<br>Date   |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group                 | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P West<br>Signed By: Michael Gill<br>Disciplinary / PORC Review<br>Signature  | reflect<br>5-1-337  | - ingele<br>6 dand<br>- Shit   | t Forema<br>Title  | <b>3</b> 485.<br><b>3</b> 485.<br><b>3</b> -29-94<br>Date<br><b>3</b> -29-94<br>Date<br>Date   |
| 2.3<br>Prepare<br>Review<br>Cross-I<br><u>Group</u>          | Reason(s) for Change(s):<br>PCN'S 85<br>ed By: C P West<br>Signed By: Machan Gits<br>Disciplinary / PORC Review<br>Signature   | reflect<br>5-1-337  | - ingele<br>6 and<br>- Shit<br>- Shit<br>- Ex<br>Title   | t Forema<br>Title  | 2. <u>3-29-94</u><br>Date<br><u>3-29-94</u><br>Date<br><u>Date</u>   |
| 2.3<br>Prepare<br>Review<br>Cross-i<br><u>Group</u>          | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P Mis<br>Signed By: Machanf GR<br>Signature   | reflect<br>5-1-337  | - ingele<br>6 and<br>5 Shit<br>6 Kr<br>Title   | Mentation<br>B 93-1-<br>C+ Forema<br>Title<br>Me. Sr.<br>Title   | <u>8485</u> ,<br><u>8485</u> ,<br><u>3-29-99</u><br>Date<br><u>3-29-94</u><br>Date<br><u>Date</u>  |
| 2.3<br>Prepare<br>Review<br>Cross-I<br><u>Group</u>          | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P Wes<br>Signed By: Maihay Gla<br>Signature   | reflect<br>5-1-337  | - imale<br>6 and<br>Shit<br>Kr<br>Title  | Title  | 2. 3-29-94<br>Date<br>Date<br>Date   |
| 2.3<br>Prepare<br>Review<br>Cross-I<br><u>Group</u><br>Tempo | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P No<br>Signed By: Michael Gla<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signature)   | reflect<br>5-1-337<br>gnature<br>Mu<br>gnature  | Shif   | t Forema<br>Title  | <u>8485</u> .<br><u>8485</u> .<br><u>3-29-99</u><br>Date<br><u>3-29-94</u><br>Date<br><u>Date</u>  |
| 2.3<br>Prepare<br>Review<br>Cross-I<br><u>Group</u><br>Tempo | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P Win<br>Signed By: Minhay Grave<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signa<br>Member Group Staff  | reflect<br>5-1-337<br>gnature<br>Mu<br>gnature  |  | t Forema<br>Title<br>Title<br><i>1</i><br><i>c</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i><br><i>f</i>   | <u>9485</u> .<br><u>3-29-94</u><br>Date<br><u>3-29-94</u><br>Date<br><u>Date</u><br>1 <u>3-29-9</u>  |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCA'S 68<br>ed By: CA WE<br>Signed By: Main and Signature<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signat<br>Member Group Staff<br>-Shift Foreman   | reflect<br>5-1-337<br>gnature<br>Mu<br>gnature<br>ature/Date)                         |  | to takie.<br>B 93-1-<br>H Forema<br>Title<br>La. Sr.<br>Title<br>Lefulle   | $\frac{2}{3} + \frac{3}{29} - \frac{9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{1}{3} - \frac{3 - 29 - 9}{1} + \frac{9}{1}$   |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group                 | Reason(s) for Change(s):<br>PCA'S 8<br>ed By: C P West<br>Signed By: Machan Gha<br>Signature<br>rary Change Approval (Signa<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator  | reflect<br>5-1-337<br>gnature<br>Mu<br>gnature<br>ature/Date)                         | - imale<br>- imale<br>- Shit<br>- Sh | t Forema<br>Title<br>5.51.<br>Title  | $\frac{2}{3 + 29 - 94}$ $\frac{3 - 29 - 94}{Date}$ $\frac{3 - 29 - 94}{Date}$ $\frac{1}{3 - 29 - 94}$  |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P Winter<br>Signature<br>Control Signature<br>Control Signature<br>Contrel Signature<br>Control Signature<br>Cont | reflect<br>5-1-337<br>gnature<br>mature<br>ature/Date)<br>Plant                       | Shit<br>Shit<br>Shit<br>Michay<br>C & We   | t Forema<br>Title<br>Title<br>Gulle  | $\frac{2}{3} + \frac{3}{29} - \frac{9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{3}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{3}{9}$ Date $\frac{1}{3} - \frac{3 - 29 - 9}{9} + \frac{3}{9}$   |
| 2.3<br>Prepare<br>Review<br>Cross-J<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCN's 88<br>ed By: CANA<br>Signature<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signa<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator<br>General Manager - Nuclear<br>pproval (Signature/Date, reo  | refrect<br>5-/- 337<br>gnature<br>Mu<br>ature/Date)<br>Plant<br>puired within 60      | ingale<br>ingale<br>Shit<br>Shit<br>Shit<br>Mither<br>C R We<br>days of tempo  | t Forema<br>Title<br><u>A. S.</u><br>Title<br><u>C. S.</u><br>Title  | $\frac{2}{3} + \frac{3}{29} - \frac{9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{1}{3 - 29 - 9} + \frac{9}{9}$   |
| 2.3<br>Prepare<br>Review<br>Cross-I<br><u>Group</u><br>Tempo | Reason(s) for Change(s):<br>PCA'S 68<br>ed By: CA Way<br>Signed By: Machan Gia<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signa<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator<br>General Manager - Nuclear<br>pproval (Signature/Date, reo<br>Group Supervisor  | reflect<br>5-/- 337<br>gnature<br>gnature<br>ature/Date)<br>Plant<br>quired within 60 | ingale<br><u>Shit</u><br><u>Shit</u><br><u>Title</u><br><u>Mukay</u><br><u>C</u> <del>R</del> <del>K</del>   | t Forema<br>Title<br><u>293-1-</u><br>Title<br><u>293-1-</u><br>Title<br><u>293-1-</u><br>Title<br><u>293-1-</u><br>Title<br><u>293-1-</u><br>Title  | $\frac{2}{3} - \frac{3}{29} - \frac{9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{1}{3 - 29 - 9} + \frac{9}{9}$   |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCA's 88<br>ed By: C F West<br>Signature<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signat<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator<br>General Manager - Nuclear<br>pproval (Signature/Date, rec<br>Group Supervisor<br>Manager  | refrect<br>5-/- 337<br>gnature<br>gnature<br>ature/Date)<br>Plant<br>quired within 60 | ingale<br><u>6</u> <u>and</u><br><u>5</u> <u>5</u> <u>6</u> <u>1</u><br><u>1</u> <u>1</u> <u>1</u> <u>1</u><br><u>1</u> <u>1</u> <u>1</u> <u>1</u><br><u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u><br><u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u> <u>1</u>  | Title<br>1 Str.<br>Title<br>1 Str.<br>Title<br>1 Str.<br>1 | $\frac{2}{3} + \frac{3}{29} - \frac{9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{9}$ Date $\frac{3 - 29 - 9}{9} + \frac{9}{1}$ $\frac{1}{3 - 29 - 9} + \frac{9}{1}$  |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCN's 88<br>ed By: C P Winter<br>Signature<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signature)<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator<br>General Manager - Nuclear<br>pproval (Signature/Date, reo<br>Group Supervisor<br>Manager<br>MSAER   | refreet<br>5-/- 337<br>gnature<br>ature/Date)<br>Plant<br>puired within 60            | ingele<br><u>Shit</u><br><u>Shit</u><br><u>Title</u><br><u>Muihau</u><br><u>C R Me</u><br>days of tempo  | t Forema<br>Title<br>Title<br><i>Gruthe</i><br><i>Gruthe</i><br><i>Gruthe</i><br><i>Gruthe</i><br><i>Grary</i> approval)   | $\frac{\circ f}{8485}$ $\frac{3-29-94}{\text{Date}}$ $\frac{3-29-94}{\text{Date}}$ $\frac{3-29-94}{\text{Date}}$ $\frac{1}{3-29-94}$ $\frac{1}{3-29-94}$ $\frac{1}{3-29-94}$   |
| 2.3<br>Prepare<br>Review<br>Cross-J<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCA's 88<br>ed By: CA Way<br>Signature<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signa<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator<br>General Manager - Nuclear<br>pproval (Signature/Date, reo<br>Group Supervisor<br>Manager<br>MSAER<br>Vice-President - Nuclear  | reflect<br>5-/- 337<br>gnature<br>ature/Date)<br>Plant<br>puired within 60            | ingale<br><u>Shif</u><br><u>Shif</u><br><u>Title</u><br><u>Mukay</u><br>C <del>R</del> <del>M</del> c<br>Days of tempo   | Title  | $\frac{2}{3} + \frac{3}{2} + \frac{3}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{3}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{1}{2} + \frac{3}{2} + \frac{29}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{1}{2} + \frac{3}{2} + \frac{29}{2} + \frac{9}{2} + \frac{9}{2} + \frac{9}{2} + \frac{1}{2} + $ |
| 2.3<br>Prepare<br>Review<br>Cross-I<br>Group<br>Tempo        | Reason(s) for Change(s):<br>PCA's 88<br>ed By: CA Way<br>Signed By: Machan Gia<br>Disciplinary / PORC Review<br>Signature<br>rary Change Approval (Signa<br>Member Group Staff<br>Shift Foreman<br>Senior Reactor Operator<br>General Manager - Nuclear<br>pproval (Signature/Date, reo<br>Group Supervisor<br>Manager<br>MSAER<br>Vice-President - Nuclear  | reflect<br>5-/- 337<br>gnature<br>gnature<br>ature/Date)<br>Plant<br>puired within 60 | ingele<br>Shit<br>Shit<br>Shit<br>Mikay<br>C R Ke<br>Days of tempo<br>DC<br>C  | Here ta tie.<br>B 93-1-<br>H Forema<br>Title<br>Le. Sr.<br>Title<br>(Stuffe<br>Drary approval)<br>OGUMENT CONTROL + FOR  | $\frac{2}{3485}$ $\frac{3-29-94}{Date}$ $\frac{3-29-94}{Date}$ $\frac{3-29-94}{Date}$ $\frac{1}{3-29-94}$ $\frac{1}{3-29-94}$ $\frac{1}{3-29-94}$ $\frac{1}{3-29-94}$ $\frac{1}{3-29-94}$  |

| FAR                     | LEY NU                  | CLEAR PLA   | NT 10 CFR 5                     | 0.59 EVALUATION                  | SHEET 1 OF 1   |  |  |  |  |
|-------------------------|-------------------------|---|---------------------------------|----------------------------------|--|--|--|--|--|
| Un                      | Unit Number:            |   | [X] One                         | [] Two                           | [] Shared  |  |  |  |  |
| Document Number: FNP-1- |                         |   | NP-1-ARP-1.1                    | Revision or TCN Num              | er: TCN 26A  |  |  |  |  |
| 10                      | CFR 50.                 | 59 SCREEN   | ING                             |                                  |  |  |  |  |  |
| Do                      | es the do               | cument to w   | hich this evaluation            | applies represent:               |  |  |  |  |  |
| 1.                      | [] Y                    | es [X] No   | A change to the                 | plant as described in the FSA    | AR?  |  |  |  |  |
|                         | Basis                   | for answer:   |                                 |                                  |  |  |  |  |  |
|                         | This c                  | hange reflects  | the deletion of 3 a             | nnunciator windows and the c     | hange to 2 windows under   |  |  |  |  |
|                         | PCN                     | \$83-1-3376 al  | 10 PCN 893-1-8485               | which were implemented in a      | accordance with 10CFR50.59.  |  |  |  |  |
| 2.                      | [] Y                    | [] Yes [X] No A change to procedures as described in the FSAR?                              |                                 |                                  |  |  |  |  |  |
|                         | Basis                   | Rasis for answer  |                                 |                                  |  |  |  |  |  |
| 1                       | This c                  | This change reflects PCN B85-1-3376 and PCN B93-1-3485 which were implemented in accordance |                                 |                                  |  |  |  |  |  |
|                         | with 1                  | OCFR50.59.  |                                 |                                  |  |  |  |  |  |
| 3.                      | [] Y                    | es [X] No   | A test or experim               | ent not described in the FS/     | AR?  |  |  |  |  |
|                         | Basis                   | for answer:   |                                 |                                  |  |  |  |  |  |
|                         | This cl                 | hange does no   | ot constitute a test or         | experiment per the definition    | in FNP-0-AP-88.  |  |  |  |  |
| 4.                      | [] Y                    | es [X] No   | A change to the 1               | <b>Fechnical Specifications?</b> |  |  |  |  |  |
|                         | Basis i                 | or answer:  |                                 |                                  |  |  |  |  |  |
|                         | Review                  | ved Technical   | Specification requir            | rements and verified no chang    | es are required.   |  |  |  |  |
|                         | - No. 20 Million and an |   |                                 |                                  | a and a second |  |  |  |  |
| ANY                     | of the four             | our questions<br>to impleme   | in Section B are an<br>ntation. | nswered "Yes", then PORC         | review of the safety evaluation  |  |  |  |  |
| Pre                     | parer: C                | 775   | Date: 3-29                      | - 94 Reviewed By:                | Date:  |  |  |  |  |
| Ren                     | viewer: Z               | Wiharf of   | Lite Date: 3-29                 | H Reviewed By:                   | Date:  |  |  |  |  |
| Rev                     | viewed B                | y:  | Date:                           | Approved By:                     | Date:  |  |  |  |  |
| Rev                     | viewed B                | y:  | Date:                           | FNP Approved By:                 | Date:  |  |  |  |  |
| Reviewed By:            |                         | Date:   | PORC Review By:                 | Date:                            |  |  |  |  |  |
| Rev                     | viewed B                | y:  | Date:                           | NORB Review By:                  | Date:  |  |  |  |  |

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Page 1 of 1 Rev. 0 ÷.