

OPERATING DATA REPORT

DOCKET NO. 50-286
 DATE 11-1-82
 COMPLETED BY L. Auterino
 TELEPHONE (914) 739-8200

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: October 1982
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 926
7. Maximum Dependable Capacity (Net MWe): 891
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

Notes

9. Power Level To Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745	7,296.0	54,097.0
12. Number Of Hours Reactor Was Critical	0	1,984.0	34,090.8
13. Reactor Reserve Shutdown Hours	0	0	0
14. Hours Generator On-Line	0	1,969.6	32,913.1
15. Unit Reserve Shutdown Hours	0	0	0
16. Gross Thermal Energy Generated (MWH)	0	5,060,030	86,143,401
17. Gross Electrical Energy Generated (MWH)	0	1,502,170	26,298,300
18. Net Electrical Energy Generated (MWH)	0	1,436,036	25,183,443
19. Unit Service Factor	0	27.0	60.8
20. Unit Availability Factor	0	27.0	60.8
21. Unit Capacity Factor (Using MDC Net)	0	22.1	52.2
22. Unit Capacity Factor (Using DER Net)	0	20.4	48.2
23. Unit Forced Outage Rate	0	2.3	14.3

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):

Refueling outage in progress.

25. If Shut Down At End Of Report Period, Estimated Date of Startup: Upon completion of scheduled maintenance Est. date (Jan. 83)
26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
 UNIT NAME Indian Point No. 3
 DATE 11-1-82
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REPORT MONTH October 1982

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
04	820325	S	744	B&C	N/A		N/A	N/A	Unit in a scheduled cycle III-IV refueling and maintenance outage.

¹
 F: Forced
 S: Scheduled

²
 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

³
 Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴
 Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

⁵
 Exhibit - Same Source

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286

UNIT Indian Point
No. 3

DATE 11-1-82

COMPLETED BY L. Auterino

TELEPHONE (914) 739-8200

MONTH October 1982

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1	<u>0</u>
2	<u>0</u>
3	<u>0</u>
4	<u>0</u>
5	<u>0</u>
6	<u>0</u>
7	<u>0</u>
8	<u>0</u>
9	<u>0</u>
10	<u>0</u>
11	<u>0</u>
12	<u>0</u>
13	<u>0</u>
14	<u>0</u>
15	<u>0</u>
16	<u>0</u>

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17	<u>0</u>
18	<u>0</u>
19	<u>0</u>
20	<u>0</u>
21	<u>0</u>
22	<u>0</u>
23	<u>0</u>
24	<u>0</u>
25	<u>0</u>
26	<u>0</u>
27	<u>0</u>
28	<u>0</u>
29	<u>0</u>
30	<u>0</u>
31	<u>0</u>

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

MONTHLY MAINTENANCE REPORT

October 1982
Month

WR #	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
3140	10-12-82	Residual Heat Removal Valve MOV-731	Conduit to valve interferes with access to steam generator	Reroute conduit
2988	9-27-82	Main steam stop valve MS-2-2	Inspection of valve seating surface	Cleaned valve seating surface.
3158	10-26-82	Auxiliary boiler feed pumps emergency city water valves PCV-1187 and PCV-1188.	Valves not seating properly	Repaired seating surfaces

MONTHLY I & C CATEGORY I REPORT

October 1982

Month

W.R. No.	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
IC-1-1730	10-5-82	TI-1203 Containment Temperature Indicator	Erratic Indication	Repaired loose connection on Indicator
IC-1-1804	9-23-82	RE-315 Administration Bldg. Area Radiation Monitor.	Intermittent alarm	Resoldered all connections in connector at drawer for Detector Cable.

SUMMARY OF OPERATING EXPERIENCE

Indian Point Unit 3 remained shutdown for the entire reporting period. Unit repairs, modifications and preventive maintenance is proceeding as scheduled.

Steam generator sleeving and girth weld repairs are in progress and proceeding as scheduled.