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Director
Office of Management Information
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

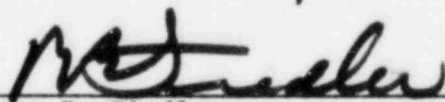
Dear Sir:

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report

In accordance with the Oyster Creek Nuclear Generating Station Operating License No. DPR-16, Appendix A, Section 6.9.1.C, enclosed are two copies of the Monthly Operating Data (gray book information) for the Oyster Creek Nuclear Generating Station.

If you should have any questions, please contact Mr. Michael Laggart at (609) 971-4643.

Very truly yours,


Peter B. Fiedler
Vice President and Director
Oyster Creek

PBF:PFC:lse
Enclosures

cc: Director (10)
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Mr. Ronald C. Haynes, Administrator (1)
Region I
U.S. Nuclear Regulatory Commission
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NRC Resident Inspector (1)
Oyster Creek Nuclear Generating Station
Forked River, NJ 08731

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MONTHLY OPERATIONS SUMMARY

OCTOBER 1982

At the beginning of the report period, the Oyster Creek Nuclear Generating Station was operating at 375 MWe with load limited by core reactivity.

Currently, the plant is experiencing periodic salt leaks on "A" Main Condenser. The solution of this problem is in the planning stages.

On October 4, 1982, a Reactor shutdown was initiated (368 MWe) due to a trip of the Reactor Protection System No. 1 Motor Generator Set. The trip was caused by a faulty overload protection relay. The shutdown was terminated at a load of 266 MWe after the Reactor Protection System Motor Generator Set was repaired and restarted. Load was increased to 360 MWe.

Maintenance was performed on Diesel Generator No. 2 Governor after experiencing load oscillation problems noted during routine surveillance. Subsequent testing was satisfactory.

On October 22, 1982, while "D" Reactor Recirculation Pump was secured for brush replacement, "E" Reactor Recirculation Pump tripped due to motor generator overcurrent after experiencing flow oscillations. The pump was immediately restarted. A subsequent investigation into the cause was inconclusive. This event necessitated immediate notification to the NRC as exceeding LCO.

Reactor Protection System (RPS) No. 2 Motor Generator Set was returned to service after replacement of the Voltage Regulator. The Motor Generator Set had been out of service for approximately 47 days. The RPS had been powered by the auxiliary transformer.

Load was reduced from 335 MWe to 295 MWe for a period of 45 minutes to change the oil in "A" Condensate Pump on October 29, 1982.

The Augmented Off-Gas System was removed from service due to a ground on the "B" Recombiner Blower Motor.

The following events were identified as potential Reportable Occurrences:

On October 4, 1982, the inspection port cover plate between filters 7 and 8 on Standby Gas Treatment System No. 1 was found to have come loose and had fallen off.

On October 4, 1982, received a half scram due to a loss of Reactor Protection System No. 1 Motor Generator Set. The motor generator tripped due to a faulty overload protection relay.

On October 19, 1982, it was identified that High Purity Sample Tank "B" was released overboard on August 28, 1982, with only one (1) chemical sample taken.

On October 22, 1982, while performing brush replacement on "D" Recirculating Pump, "E" Recirculating Pump tripped due to motor generator overcurrent after experiencing flow oscillations. The "E" Pump was immediately restored. The event (only 3 of 5 recirculating pumps running) constituted exceeding a limiting condition for operation and was reported to the NRC. All Reactor Recirculation Pumps and Motor Generator Sets are scheduled for extensive preventive maintenance during 1983 Outage.