URGANIZATION: BROWN BOVERI ELECTRIC, INC.

DISTRIBUTION APPARATUS DIVISION

HORSHAM, PENNSYLVANIA

REPORT NO . : 99900743/82-01 INSPECTION DATE(S)

10/6&7/82

INSPECTION ON-SITE HOURS: 16

CORRESPONDENCE ADDRESS. Brown Boveri Electric, Incorporated

Distribution Apparatus Division

ATTN: Mr. D. D. Cuvall, Vice President-Operations, BBEL

Norristown Road & Route 309 Spring House, PA 19477

ORGANIZATIONAL CONTACT: Mr. R. R. Conrad, Manager - Quality Assurance

TELEPHONE NUMBER:

215/674-5990

PRINCIPAL PRODUCT: Protective Relays

NUCLEAR INDUSTRY ACTIVITY: Details were not obtained during this inspection; however, supplying spares and reworking delivered hardware are ongoing.

ASSIGNED INSPECTOR: 21. 8

W. E. Foster, Reactive & Component Program

Section (R&CPS)

OTHER INSPECTOR(S):

APPROVED BY:

Barnes, Chief, R&CPS

11/23/82

Date

INSPECTION BASES AND SCOPE:

- BASES: Appendix B of 10 CFR Part 50.
- В. SCOPE: This inspection was made as the result of the issuance of two 10 CFR Part 50.55(e) reports and one reportable occurrence report by the Tennessee Valley Authority. The reports pertained to deficient over and/or undervoltage relays that had been furnished to Bellefonte, Units 1 and 2, and Browns Ferry, Unit 1.

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PLANT SITE APPLICABILITY:

Docket Nos.: 50-313,368; 50-293; 50-261; 50-400/401; 50-324/325; 50-440/441; 50-373/374; 50-255; 50-329/330; 50-341; 50-155; 50-334,412; 50-331; 50-335,389;

(cont. on next page)

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HORSHAM, PENNSYLVANIA

REPORT NO.: 99900743/82-01 INSPECTION RESULTS:

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<u>PLANT SITE APPLICABILITY</u>: (Cont.) 50-250,251; 50-458,459; 50-219; 50-289; 50-344; 50-220,410; 50-263; 50-546/547; 50-395; 50-327/328; 50-312; 50-445/446; 50-259; 50-500; 50-266,301; 50-460,513; 50-413/414; 50-438/439; 50-269/270; 50-244; 50-498/499; and 50-369.

A. VIOLATIONS:

None

B. NONCONFORMANCES:

- Contrary to Criterion V of Appendix B to 10 CFR Part 50, paragraphs 2.4 and 3.1 of Test Procedure No. RC-3047, Revision 8, dated August 23, 1978, and attendant data sheets of completed units:
 - a. Data had not been entered in the data sheets, dated March 27, 1982, to indicate the change to 48Vdc control power, for the following completed units: (1) Catalog No. 211B4175D, Serial Nos. 2128 and 2173; and (2) Catalog No. 211B6175D, Serial Nos. 2397, 2473, and 3001.
 - b. The voltage value recorded in the data sheet, dated March 27, 1982, for Catalog No. 21186175D, Serial No. 3001, did not satisfy the minimum requirement of 115 volts as evidenced by the recording of "1" in the data sheet.
- 2. Contrary to Criterion V of Appendix B to 10 CFR Part 50, paragraphs 3.1, 3.2, and 3.3 of Quality Assurance Procedure (QAP) No. 3.4H, Revision 0, dated December 20, 1978, regarding engineering drawings that had been released to accomplish modification tasks (of customer returned hardware) by the manufacturing department:
 - a. Release forms had not been filled out to indicate what was being released and what actions were required.
 - b. The drawings had not been approved by the Engineering Manager or his representative, as evidenced by the signature of the Quality Assurance Manager in the approval block of the drawings.

The foregoing pertains to the following drawings, which are examples: (1) 211-001, Revision 0, dated April 14, 1981; (2) 211-002, Revision 0, dated April 4, 1981; (3) 211-004, Revision 1, dated October 13, 1981; (4) 211-005, Revision 2, dated June 26, 1981; and (5) 211-007, Revision 1, dated April 14, 1981.

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- 3. Contrary to Criterion V of Appendix B to 10 CFR Part 50 and paragraph 3.4 of QAP No. 10.9H, Revision 0, dated January 2, 1979, wave solder and subassembly inspections had not been documented as evidenced by the lack of records to indicate accomplishment of these activities.
- 4. Contrary to Criterion V of Appendix B to 10 CFR Part 50 and paragraph 3.4 of QAP No. 10.1H, Revision 0, dated December 19, 1978, reinspection of affected characteristics (component removal/replacement and hand soldering) had not been performed on hardware returned by the Tennessee Valley Authority for modification as evidenced by the lack of inspection records to confirm accomplishment.
- 5. Contrary to Criterion V of Appendix B to 10 CFR Part 50 and paragraph 3.1 of QAP No. 5.1H, Revision 0, dated January 4, 1980, management and supervisory personnel had not assured that all activities affecting quality had been prescribed in a documented form, as evidenced by the noninitiation of the following QAP's which appeared in the indices of various sections of the QAP Manual (Nos. 10.9.2, "Subassembly Inspection," 9.2.4, "Component Mounting Methods," 6.2H, "Control of Inspection and Test Procedures," and 15.3H, "Repair and Modifications").

With the exception of QAP 6.2H, the indices reflected revision levels and dates for the aforementioned documents.

C. UNRESOLVED ITEMS:

None

D. STATUS OF PREVIOUS INSPECTION FINDINGS:

(Closed) Nonconformance (81-02): The organization chart incorporated into the Quality Assurance Manual and Quality Assurance Procedure, dated June 1981, did not agree with the chart submitted with the corrective action response letter dated April 8, 1981.

The NRC inspector verified by interview (of the QA Manager) that the three persons responsible for responding to the NRC had been reminded to inform the NRC of revisions to commitments.

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OTHER FINDINGS OR COMMENTS:

Followup on Regional Requests

The Tennessee Valley Authority (TVA) filed a 10 CFR Part 50.55(e) report, dated February 2, 1981, with the Nuclear Regulatory Commission, Region II (NRC, RII); the final report is dated August 5, 1982. The report pertained to deficient solid-state alternating current relays used in the 6.9 kilovolt switchgear at the Bellefonte Nuclear Station. The deficiency became apparent with the loss and restoration of direct current control power which would allow the auxiliary relay to "become energized long enough to initiate the supply feeder breaker trip sequence" upon a false undervoltage indication.

This condition affects 35 nuclear plants with only 6 having identified the problem. Brown Boveri Electric, Incorporated (BBEL) had not informed the other 29 affected nuclear plants or the NRC. BBEL maintains that the deficient condition is an application problem; however, the available information does not support that position. Records indicate that Mr. W. Laudan of the NRC contacted Mr. C. Downs of BBEL on September 20, 1982, requesting identification of all nuclear plants that use the ITE-27 relays susceptible to the direct current control power loss.

Corrective actions and preventive measures entail: (1) modifying the hardware; and (2) a modified design. Modification of the relays has been completed for the following nuclear power plants: (1) Catawba; (2) Ginna; (3) McGuire; and (4) Oconee. Modification of the relays from Beilefonte is underway while the items at South Texas are under discussion. Corrective actions and preventive measures appear adequate.

TVA filed a reportable occurrence report dated February 12, 1982, with the NRC, RII. The report pertained to under/overvoltage relays with trip set points below the allowable minimum. These devices are located on the 4.0 kilovolt shutdown boards at the Browns Ferry Nuclear Plant.

It appears that the problem results because the: (1) devices are being used at the extreme limit of their capability; and (2) calibration methodology at site is somewhat less than required. TVA has revised the specification and BBEL has developed a relay that complies with the revised specification in an attempt to resolve the problem.

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This item will be evaluated during future inspections to determine the adequacy of the corrective actions and preventive measures.

3. TVA filed a 10 CFR Part 50.55(e) report dated June 28, 1982, with NRC, RII. The report pertained to two each undervoltage and overvoltage relays which "failed to function during construction testing." The relays are installed in the 6.9 kilovolt switchgear at Bellefonte Nuclear Plant, Unit 2.

BBEL was not aware of this condition at the time it was brought up by the NRC inspector. They were able to obtain some information prior to the close of the inspection; however, its receipt coupled with their not having the failed hardware to conduct an analysis prevented an evaluation by the NRC inspector. This evaluation will occur during a future inspection.

- 4. During the course of the inspection, the Quality Assurance Manager of the Horsham facility had comments regarding the following nonconformances:
 - a. B.1.b It is his contention that only a checkmark is required for the 115V indication because it is under the "Functional" heading of the data sheet; however, this position does not agree with the procedure or practice. Paragraph 3.1 (under heading of "Procedure") of Test Procedure No. RC-3047, Revision 8, dated August 23, 1978, requires that the input volts be varied to determine pickup point "and record on data sheet (115V min)." Also, the NRC inspector reviewed a minimum of 24 additional data sheets of completed hardware and observed that values in excess of 115 volts had been recorded.
 - b. B.2 He maintains that these were special drawings initiated to perform modifications to hardware which had been returned by the purchaser. As such, the quality assurance program contained no provisions. He also stated that he was given the responsibility for coordinating the task between engineering, manufacturing, and quality assurance. In response to query, he indicated that he was not approving the drawings as the Engineering Manager's representative.

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INSPECTION REPORT PAGE 6 of 6 RESULTS: 99900743/82-01 NO.:

- c. B.3.4 The Quality Assurance Manager maintains that: (1) inspections and reinspections are performed; and (2) defects are identified and corrected during these inspections and reinspections. It is simply that no records of these activities are initiated. The NRC inspector informed the Qualilty Assurance Manager that this indicated noncompliance with Appendix B to 10 CFR Part 50.
- This inspection was accomplished by evaluating the following documents for requirements and/or implementation of requirements: (1) nine each, letters and qualilty assurance procedures; (2) quality assurance manual; (3) three test procedures; (4) eight drawings; and (5) numerous documents identified as: test data sheets, nonconformance report, failure evaluation, special requirements, criteria for under/overvoltage relays, returned goods authority, and certificates of conformance. This activity resulted in the identification of five nonconformances detailed in paragraph B.

BROWN BOVERT ELECTRIC, INC.

Company DISTRIBUTION APPARATUS DIVISION

Docket/Report No. 99900743/82-01

Dates_ 10/6,7 Inspector W. E. Foster

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ORGANIZATION(Please Print) TITLE(Please Print) NAME(Please Print) Quality Assurance R. Connod Supervison - 1st stage

Inspector U.E. Foster

Scope/Module Follow up on Regional Requests

DOCUMENTS EXAMINED

Docket No.99900743 Report No. 82-91 Page 2 of 5

1	2	TITLE/SUBJECT	3	. 4
1	7	TVA to BBE - Belleforte Nuc Plt 13.8 + 6.7k V Switchgera, Cont. 75x5-95583	1/5/81	
		BBELLOTVA- ~ ~~ ~ ~ ~ ~ ~ ~	4/13/81	
3		G-BB+OTVA-	11/12/80	
4		TVA to G-BB	12/24/80	
5		BBE to TVA - TVA Conf. 75K5-85583, BBE S. G. 33-51014, RGA 34102	9/10/81	
6		TVA to BBE - Bellefonte Nine PH 13.8 \$ 6.9 K V Switchgera, Cont. 75 KS- 85583	9/4/81	
2		Dute Pun(3) to G. BB - Catawha Now Ha Modification of Undervoltage Relays	14/11/80	
8		BBE to TVA - TVA Cont. 75K5-85583, 5 9.33-51014	4/13/81	
9		TVA to BBE-Browns Ferray Nucl Pit, Addition to 4160-volt Shatlown Boards.	4/1/32	
0	7		927/82	
	- (To: B. J. Capriotti, From: Chef Wood-TVA Browns Ferry NP, I-T-E 27/59 Relays	3/17/82	
12		To: C. Wood, From: Cliff Downs - TVA BROwns FERRY / ITE - 27/594 Relays	3/15/82	
3		To: B. J. Cappietti, From: Chet Wood-TVA, Brown: Ferry Nuclear Plant ITE 27/59 Relay	42/82	
4		Tei Blaix Capristi Brown Ferry Nuclear Plant, Addition to 41 Lo Volta.	4//82	/ Fat
15		To: C. Wood, Fron: B. J. CARRIOH: TVA contract 8/PS- 928864	6/18/83	
6	6	TVA-Te: These listed, From: F. W. Chandlea-Prowns Ferry Nuclear Plant Units I and 2.	3/5/82	
				7 - 1

Document Types:

- 1. Drawing 5. Purchase Order 2. Specification 6. Internal Memo
- 3. Procedure 7. Letter
- 4. QA Manual

- 8. Other (Specify-if necessary)

- 1. Sequential Item Number
- 2. Type of Document
- 3. Date of Document
- 4. Revision (If applicable

Inspector U. E. Foster

Scope/Module Follow up on Regional Requests

DOCUMENTS EXAMINED

Docket No.99900743 Report No. 82-01 Page 3 of 5

1	2	TITLE/SUBJECT	3	_4
7	8	TVA NonconfoRMANIE Report No. SENEES 8201	3/5/82	
8	- 5	- Failure Evaluation for NCR No. BENEEDSEST	2/12/82	
19	3	- Criteria for I.T. E 27/58 H Under- Overvoltage Relays - Brown Ferry 416V.	3/16/82	
0	8	- Special Requirements for Cent, No. 828864		
1	(_	To: E. Rhands Fran: C. Wood-TVA, Bellefonto Nu. PH - TVA P.O. 75K5 - 85582	1/11/32	
12	8	G-BB Refurned Goods Anthority, No. 34102	5/22/81	
]		NA Shipping Ticket No. 6191500	7/7/81	
4		Certificates of Confermance, "10/81, 5/3/82, 2/2/81, 3/12/81	1	
25		RGA No. 39147	12/9/80	
26	8	26965	2/2/81	
27	. 6	TVA-To: A. L. Rise, From: W.R. Dohnke-Bellefonte Nu. +H- Cont. 75k-85583.	8/25/81	
28	1	211-009 (sht 1, Rex 2 /20/91; sht 2 Rev1 9/00/91; sht 3 Me. & 2/16/82); 211-002 Mer & 4/16/81;		
		211-001 Rev & 4/14/81; 211-006 Rev 1 4/14/81; 211-007 Mex 14/14/81 (sht 114, 11)		
		is treat 4/27/81); 211-003 (sht 1 treat 97/2/81, sht 2 Reat 90/81); 211-004 treat 4/3/81;		
		211-005 Rev 2 4/26/81.		
29	8	Completed Test Data Shts - Cat. No. 211BH 750, 5/N 5873, 3/22/84; Cat. No. 21184750, 1/n 21	28 3/22/82	
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Document Types:

- 3. Procedure 7. Letter
- 1. Drawing 5. Purchase Order
- 2. Specification 6. Internal Memo
- 4. QA Manual 8. Other (Specify-if necessary)

- 1. Sequential Item Number

- 2. Type of Document
 3. Date of Document
 4. Revision (If applicable

Scope/Module Follow up on Regional Requests

DOCUMENTS EXAMINED

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1	2	TITLE/SUBJECT	3	. 4
29 contil	8	CAT. No. 211B61750, 5/N3001727/82; CAT. No. 211B02750, 5/N3430, 3/27/32;		
		Cot. No. 21181175 D, 5/N 2118 3/27/82; CAT. No. 21184175D, 1/N 21737/27/82; CAT. No. 21180275D		
		5/2 3436 1/10/31, 211B0175D, S/23241 1/10/81; Cot. No. 211B0175, 5/23402 1/10/81; Cot. No.		
		211061750, 1/4, 2068, 2074, 2557 1/10/81		
30	3	No. RC - 3029 - F, Voltage Relays, Final Test Procedure	2/12/81	
31	3	No. RC - 3047	8/23/78	8
32	3	No. RC-3046 27 H Undervollage Relay		Ø
33	4	Protectice Lelay Operation RA	6/13/81	
34	3	5.14 - Instructions, Proceedures and Drawings	1/4/80	9
35		6.3H - Engineering Release Prosessing	3/12/18	
36	*	8.14 - Identification and Control of Material	1/17/79	Ø
37		9.24 - Controlled Processes	1/5/79	· ·
38		10.1H - Inspection Policy and Reguinements	12/19/28	R
39		12.14- Retention and Storage of DA Records	4/16/80	1
40		9. E. ZH-Hand Soldering	1/4/80	ø
41		10.914 - Wave Solden Inspection	2/12/75	1
42		10.9H - In - Process Inspections	1/4/23	9

Document Types:

- 1. Drawing
- 2. Specification
- 3. Procedure
- 4. QA Manual
- 5. Purchase Order
- 6. Internal Memo
- 7. Letter
- 8. Other (Specify-if necessary)

- 1. Sequential Item Number
 2. Type of Document
 3. Date of Document
 4. Revision (If applicable)

Scope/Module Follow up on Nonconfernances/ Violations

DOCUMENTS EXAMINED

Docket No.82-0/ Report No.82-0/ Page 5 of 5

-	2	TITLE/SUBJECT	3	4
1	4	Sect. 1 - Orignization	6/19/81	
2	3	1.24- 6.1	6/18/81	,

Document Types:

- Drawing Specification
 - Procedure QA Manual
- Internal Memo Letter 8.7.65

Purchase Order

- Other (Specify-if necessary)

- Sequential Item Number Type of Document Date of Document Revision (If applicable)