

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | M | I | P | A | L | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
 7 8 9 14 15 25 26 30 37 CAT 58

CON'T
 01 | REPORT SOURCE | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 5 | 5 | 7 | 0 | 4 | 2 | 9 | 8 | 3 | 8 | 0 | 5 | 3 | 1 | 8 | 3 | 9
 7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
 02 | During a review of past 1983 maintenance order documentation, it was dis-
 03 | covered that the declaration of operability signature was not completed for
 04 | a maintenance order which involved a fire barrier penetration. Work on the
 05 | fire barrier had been completed on January 19, 1983. Hourly inspections
 06 | were not implemented per TS 3.22.5 because it was not realized that the
 07 | fire barrier was inoperable until the missed signature was discovered on
 08 | April 29, 1983. Occurrence reportable per TS 6.9.2.b.3.
 7 8 9 80

09 | SYSTEM CODE | Z | Z | 11 | CAUSE CODE | X | 12 | CAUSE SUBCODE | Z | 13 | COMPONENT CODE | Z | Z | Z | Z | Z | 14 | COMP SUBCODE | Z | 15 | VALVE SUBCODE | Z | 16
 7 8 9 10 11 12 13 18 19 20
 17 | LER NO REPORT NUMBER | 8 | 3 | 21 | 22 | SHUTDOWN METHOD | _____ | 23 | SEQUENTIAL REPORT NO. | 0 | 3 | 7 | 24 | 25 | OCCURRENCE CODE | 0 | 3 | 28 | 29 | REPORT TYPE | L | 30 | REVISION NO. | 0 | 32
 ACTION TAKEN | X | 18 | FUTURE ACTION | X | 19 | EFFECT ON PLANT | Z | 20 | SHUTDOWN METHOD | Z | 21 | HOURS | 0 | 0 | 0 | 0 | 37 | ATTACHMENT SUBMITTED | N | 23 | NPRD-4 FORM SUB. | N | 24 | PRIME COMP SUPPLIER | Z | 25 | COMPONENT MANUFACTURER | Z | 9 | 9 | 9 | 26
 33 34 35 36 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
 10 | Cause attributed to personnel oversight regarding the requirements of a new
 11 | procedure for maintenance order close out and signoff. The appropriate
 12 | reviews and signatures were immediately obtained to declare the fire barrier
 13 | operable on April 29, 1983. Administrative requirements for maintenance
 14 | order close out will be re-evaluated and re-emphasized to personnel.
 7 8 9 80

15 | FACILITY STATUS | E | 28 | % POWER | 1 | 0 | 0 | 29 | OTHER STATUS | NA | 30 | METHOD OF DISCOVERY | A | 31 | DISCOVERY DESCRIPTION | Documentation Review | 32
 7 8 9 10 12 13 44 45 46 80

16 | ACTIVITY CONTENT RELEASED OF RELEASE | Z | 33 | Z | 34 | AMOUNT OF ACTIVITY | NA | 35 | LOCATION OF RELEASE | NA | 36
 7 8 9 10 11 44 45 80

17 | PERSONNEL EXPOSURES NUMBER | 0 | 0 | 0 | 37 | TYPE | Z | 38 | DESCRIPTION | NA | 39
 7 8 9 11 12 13 80

18 | PERSONNEL INJURIES NUMBER | 0 | 0 | 0 | 40 | DESCRIPTION | NA | 41
 7 8 9 11 12 80

19 | LOSS OF OR DAMAGE TO FACILITY TYPE | Z | 42 | DESCRIPTION | NA | 43
 7 8 9 10 80

20 | PUBLICITY ISSUED DESCRIPTION | N | 44 | NA | 45 | NRC USE ONLY
 7 8 9 10 58 69 80

14



Consumers
Power
Company

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May 31, 1983

James G Keppler, Administrator
Region III
US Nuclear Regulatory Commission
799 Poosevelt Road
Glen Ellyn, IL 60137

DOCKET 50-255 - LICENSE DPR-20 -
PALISADES PLANT - LICENSEE EVENT REPORT 83-32 (INOPERABLE FIRE BARRIER)

On the reverse please find Licensee Event Report 83-32 (Inoperable Fire Barrier) which is reportable to the NRC per Technical Specification 6.9.2.b(3).

Brian D Johnson
Staff Licensing Engineer

CC Director, Office of Nuclear Reactor Regulation
Director, Office of Inspection and Enforcement
NRC Resident Inspector - Palisades

OC0583-0032A-NL02

JUN 21 1983

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11