

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE August 6, 1982
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
 Ext. 293 or 501 at Ginna.

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: July, 1982
3. Licensed Thermal Power (Mwt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470
8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:

Notes: The reactor power level averaged 100% for the majority of the report month, the exceptions being detailed on page 4.

9. Power Level to Which Restricted, If Any (Net MWe): _____
10. Reasons For Restrictions, If Any: _____

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	744	5,087	111,143.00
12. Number of Hours Reactor Was Critical	744	2,214.00	83,856.62
13. Reactor Reserve Shutdown Hours	0	0	1,631.32*
14. Hours Generator On-Line	744	2,145.00	81,972.63
15. Unit Reserve Shutdown Hours	0	0	8.5%
16. Gross Thermal Energy Generated (MWH)	1,118,424	3,165,480	112,071,034
17. Gross Electrical Energy Generated (MWH)	368,647	1,045,668	36,480,633
18. Net Electrical Energy Generated (MWH)	350,580	994,363	34,572,436
19. Unit Service Factor	100%	42.17%	73.75%
20. Unit Availability Factor	100%	42.17%	73.76%
21. Unit Capacity Factor (Using MDC Net)	100.3%	41.59%	68.80%
22. Unit Capacity Factor (Using DER Net)	100.3%	41.59%	68.80%
23. Unit Forced Outage Rate	0%	23.60%	8.85%
24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):	Steam Generator Inspection - 9/25/82. Duration - 3 weeks.		

25. If Shutdown At End Of Report Period, Estimated Date Of Startup: _____
 26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|----------|----------|
| INITIAL CRITICALITY | _____ | _____ |
| INITIAL ELECTRICITY | _____ | _____ |
| COMMERCIAL OPERATION | _____ | _____ |

* Cumulative Total Commencing January 1, 1975.

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AVERAGE DAILY UNIT POWER LEVEL

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UNIT #1 Ginna Station
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MONTH July, 1982

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

1.	481
2.	479
3.	480
4.	480
5.	480
6.	481
7.	481
8.	479
9.	480
10.	477
11.	479
12.	477
13.	475
14.	475
15.	475
16.	474

DAY AVERAGE DAILY POWER LEVEL
(MWe-Net)

17.	474
18.	471
19.	469
20.	470
21.	471
22.	469
23.	468
24.	469
25.	385
26.	467
27.	467
28.	470
29.	468
30.	469
31.	470

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

DOCKET NO. 50--244

UNIT NAME #1 Ginna Station

DATE August 6, 1982

COMPLETED BY *Andrew E. McNamara*
Andrew E. McNamara

REPORT MONTH July, 1982

TELEPHONE 1 (315) 524-4446
Ext. 293 or 501 Ginna

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
P/R	07/25/82	S	7	B	—	—	—	(Turbin)	Reactor power level reduction to approximately 47% to perform a series of turbine valve and trip tests.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

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MONTH July, 1982

The reactor power level was maintained at 100% level for the majority of the report month. The major exception was a power reduction to approximately 47% to perform a series of monthly turbine valve and trip tests.

GINNA STATION

Maintenance Report

July, 1982

During July, routine maintenance and inspections were performed. Major safety related maintenance included:

1. Replacement of a leaking mechanical seal on one of the Residual Heat Removal Pumps.
2. Venting twice of the reference leg of the pressurizer level instrumentation after one channel drifted away from the other channels.