NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

# LICENSEE EVENT REPORT

CONTROL BLOCK: |__|__|__|__|__|__| (1)      (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| 0 | 1 | | C | A | S | O | S | 2 | (2) | 0 | 0 | – | 0 | 0 | 0 | 0 | 0 | – | 0 | 0 | (3) | 4 | 1 | 1 | 1 | 1 | 1 | (4) | | | (5) |

LICENSEE CODE 14 | 15 LICENSE NUMBER 25 | 26 LICENSE TYPE 30 | 57 CAT 58

CON'T

| 0 | 1 | REPORT SOURCE | L | (6) | 0 | 5 | 0 | 0 | 3 | 6 | 1 | (7) | 0 | 6 | 0 | 9 | 8 | 2 | (8) | 0 | 7 | 2 | 3 | 8 | 2 | (9) |

60 | 61 DOCKET NUMBER 68 | 69 EVENT DATE 74 | 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

| 0 | 2 | The turbine overspeed protection system was rendered inoperable in order to locate

| 0 | 3 | and repair oil leaks in the L. P. Turbine Intercept Valve Actuator. LCO 3.3.4

| 0 | 4 | Action b requires that the turbine be isolated from the steam supply within 6 hours.

| 0 | 5 | Isolation was immediately achieved because the MSIV's and Turbine Stop Valves

| 0 | 6 | were closed. There was no effect on public health and safety as the closed

| 0 | 7 | MSIV's and Turbine Stop Valves provided redundant protection.

| 0 | 8 |

| 0 | 9 | SYSTEM CODE | H | A | (11) | CAUSE CODE | E | (12) | CAUSE SUBCODE | B | (13) | COMPONENT CODE | V | A | L | V | O | P | (14) | COMP. SUBCODE | X | (15) | VALVE SUBCODE | Z | (16) |

(17) LER/RO REPORT NUMBER | EVENT YEAR 8 2 | SEQUENTIAL REPORT NO. 0 3 3 | OCCURRENCE CODE 0 3 | REPORT TYPE L | REVISION NO. 0

21 22 | 23 | 24 26 | 27 | 28 29 | 30 | 31 | 32

| ACTION TAKEN B (18) | FUTURE ACTION Z (19) | EFFECT ON PLANT Z (20) | SHUTDOWN METHOD Z (21) | HOURS (22) 0 0 0 0 | ATTACHMENT SUBMITTED N (23) | NPRD-4 FORM SUB. N (24) | PRIME COMP. SUPPLIER A (25) | COMPONENT MANUFACTURER X 9 9 9 (26) |

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

| 1 | 0 | Repairs to oil leak on unitized actuator. The immediate corrective action was

| 1 | 1 | in place as the MSIV's turbine stop valves were closed. No additional corrective

| 1 | 2 | actions are needed.

| 1 | 3 |

| 1 | 4 |

| 1 | 5 | FACILITY STATUS | B | (28) | % POWER | 0 | 0 | 0 | (29) | OTHER STATUS (30) NA | METHOD OF DISCOVERY | B | (31) | DISCOVERY DESCRIPTION (32) Operator Observation

9 10 12 13 44 45 46 80

| 1 | 6 | ACTIVITY RELEASED | Z | (33) | CONTENT OF RELEASE | Z | (34) | AMOUNT OF ACTIVITY (35) NA | LOCATION OF RELEASE (36) NA

9 10 11 44 45 80

PERSONNEL EXPOSURES

| 1 | 7 | NUMBER | 0 | 0 | 0 | (37) | TYPE (38) | DESCRIPTION (39) NA NA

9 11 12 13 80

PERSONNEL INJURIES

| 1 | 8 | NUMBER | 0 | 0 | 0 | (40) | DESCRIPTION (41) NA

9 11 12 80

LOSS OF OR DAMAGE TO FACILITY (43)

| 1 | 9 | TYPE | Z | (42) | DESCRIPTION NA

9 10 80

PUBLICITY

| 2 | 0 | ISSUED | N | (44) | DESCRIPTION (45) | 8208020417 820722
PDR ADOCK 05000361
S                PDR

NRC USE ONLY

|__|__|__|__|__|__|__|__|__|__|__|__|__|
68 69 80

NAME OF PREPARER _____ H. B. Ray _____ PHONE 714/492-7700