

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128
SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY
STATION MANAGER

May 12, 1983

TELEPHONE
(714) 492-7200

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U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-361
14-day Follow-up Report
Licensee Event Report No. 83-038
San Onofre Nuclear Generating Station, Unit 2

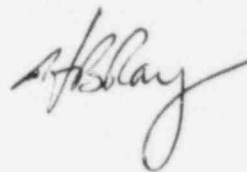
Reference: Letter, H. B. Ray (SCE) to J. B. Martin (NRC),
dated April 27, 1983

The referenced letter provided you with confirmation of our prompt notification pursuant to Section 6.9.1.12.i of Appendix A, Technical Specifications to Facility Operating License NPF-10 for San Onofre Unit 2 involving Shutdown Cooling System (SDCS) heat exchanger isolation valves.

Pursuant to Section 6.9.1.12.i, this submittal provides the required 14-day follow-up report and a copy of Licensee Event Report (LER) 83-038 to address this event.

If there are any questions regarding the above, please contact me.

Sincerely,



IE 22
83-217

cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
R.J. Pate (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Office of Management Information and Program Control (MIPC)

Institute of Nuclear Power Operations (INPO)

ATTACHMENT TO LER 83-038
SOUTHERN CALIFORNIA EDISON COMPANY
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT NO. 2, DOCKET NO. 50-361

SUPPLEMENTAL INFORMATION FOR CAUSE DESCRIPTION AND CORRECTIVE
ACTION

Based on this occurrence and prior problems, these valves will be included in a current Task Force investigation addressing problems associated with limit and position switches including procedures associated with their maintenance and operation. A certification program for personnel working on such limit and position switches has also been established. Additionally, as described in LER 82-170 (Docket 50-361), the SDCS valves will be replaced during the first refueling outage.

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