

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | C | T | M | N | S | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | _____ | 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 3 | 3 | 6 | 7 | 0 | 4 | 1 | 8 | 8 | 3 | 8 | 0 | 5 | 2 | 0 | 8 | 3 | 9
7 8 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)
0 2 | During routine power operation, 2-SI-616 was taken out of service to perform _____
0 3 | maintenance on the valve. The unit operated under Technical Specification action _____
0 4 | statement 3.5.2.a for four hours and fifteen minutes. Similar LER's: None _____
0 5 | _____
0 6 | _____
0 7 | _____
0 8 | _____

0 9 | S | F | 11 | E | 12 | B | 13 | V | A | L | V | O | P | 14 | A | 15 | Z | 16 |
7 8 SYSTEM CODE 9 10 CAUSE CODE 11 12 CAUSE SUBCODE 13 18 COMPONENT CODE 19 20 COMP. SUBCODE 20 VALVE SUBCODE
17 | 8 | 3 | 21 | _____ | 22 | 0 | 1 | 7 | 23 | _____ | 24 | 0 | 3 | 25 | _____ | 26 | _____ | 27 | _____ | 28 | _____ | 29 | _____ | 30 | _____ | 31 | _____ | 32 | 0 |
7 8 LER/RO REPORT NUMBER 21 22 EVENT YEAR 23 SHUTDOWN METHOD 24 SEQUENTIAL REPORT NO. 25 OCCURRENCE CODE 26 REPORT TYPE 27 REVISION NO.
X | 18 | B | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | 22 | N | 23 | Y | 24 | A | 25 | L | 2 | 0 | 0 | 26 |
7 8 ACTION TAKEN 33 34 FUTURE ACTION 35 36 EFFECT ON PLANT 37 38 SHUTDOWN METHOD 39 40 HOURS 41 42 ATTACHMENT SUBMITTED 43 44 NPRD-4 FORM SUB 45 46 PRIME COMP. SUPPLIER 47 48 COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)
1 0 | Inspection of the valve operation showed cracking in the operator casing. The cause _____
1 1 | is currently under investigation by Limitorque and will be repaired when parts are _____
1 2 | available. The valve was placed in its throttled position and returned to service. _____
1 3 | _____
1 4 | _____

1 5 | E | 26 | 1 | 0 | 0 | 29 | NA | 30 | A | 31 | Operator Observation | 32
7 8 9 FACILITY STATUS 10 % POWER 11 12 OTHER STATUS 13 30 METHOD OF DISCOVERY 31 32 DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | NA | 35 | NA | 36
7 8 9 ACTIVITY CONTENT 10 11 RELEASED OF RELEASE 12 13 AMOUNT OF ACTIVITY 14 15 LOCATION OF RELEASE 16 17

1 7 | 0 | 0 | 0 | 37 | Z | 38 | NA | 39
7 8 9 PERSONNEL EXPOSURES 10 11 NUMBER 12 13 TYPE 14 15 DESCRIPTION 16 17

1 8 | 0 | 0 | 0 | 40 | NA | 41
7 8 9 PERSONNEL INJURIES 10 11 NUMBER 12 13 DESCRIPTION 14 15

1 9 | Z | 42 | NA | 43
7 8 9 LOSS OF OR DAMAGE TO FACILITY 10 11 TYPE 12 13 DESCRIPTION 14 15

2 0 | N | 44 | _____ | 45
7 8 9 PUBLICITY 10 11 ISSUED DESCRIPTION 12 13

8305270239 830520
PDR ADOCK 05000336
S PDR

NRC USE ONLY

NAME OF PREPARER Joseph M. Bergin

PHONE (203) 447-1791 X4462

NORTHEAST UTILITIES



THE CONNECTICUT LIGHT AND POWER COMPANY
THE HARTFORD ELECTRIC LIGHT COMPANY
WESTERN MASSACHUSETTS ELECTRIC COMPANY
WOLYCKE WATER POWER COMPANY
NORTHEAST UTILITIES SERVICE COMPANY
NORTHEAST NUCLEAR ENERGY COMPANY

P.O. BOX 270
HARTFORD, CONNECTICUT 06101
(203) 666-6911

May 20, 1983

MP-5062

Dr. Thomas E. Murley
Regional Administrator, Region I
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

Reference: Facility Operating License No. DPR-65
Docket No. 50-336
Reportable Occurrence RO 50-336/83-17/3L-0

Dear Dr. Murley:

This letter forwards the Licensee Event Report 83-17/3L-0 required to be submitted within thirty days pursuant to Millstone Unit 2 Appendix A Technical Specifications, Section 6.9.1.9.b, conditions leading to operation in a degraded mode permitted by a limiting condition. An additional three copies of the report are enclosed. Due to an administrative error, this report is being submitted two days late.

Yours truly,

NORTHEAST NUCLEAR ENERGY COMPANY

A handwritten signature in cursive script, appearing to read 'E. J. Mroczka'.

E. J. Mroczka
Station Superintendent
Millstone Nuclear Power Station

EJM/JMB:mo

Attachment: LER RO 50-336/83-17/3L-0

cc: Director, Office of Inspection and Enforcement, Washington, D. C. (30)
Director, Office of Management Information and Program Control,
Washington, D. C. (3)
U. S. Nuclear Regulatory Commission, c/o Document Management Branch,
Washington, D. C. 20555

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