

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | J | S | G | S | 1 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 30 57 58
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CON'T
0 1 | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 7 | 2 | 7 | 0 | 3 | 1 | 6 | 8 | 2 | 8 | 0 | 4 | 0 | 7 | 8 | 2 | 9
7 8 60 61 68 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On March 16, 1982 No. 1A Vital Bus tripped resulting in a loss of Component Cooling
0 3 | Water (CCW) and Service Water (SW) flows; the redundant CCW and SW pumps were tagged
0 4 | out for maintenance. All charging pumps, boron injection flow paths, Residual Heat
0 5 | Removal (RHR) loops and diesel generators were declared inoperable due to no CCW or
0 6 | SW flow. At 1055 hours Action Statements 3.1.2.1, 3.1.2.3, 3.4.1.4, 3.8.1.2 and
0 7 | 3.8.2.2 were entered.
0 8 | _____

0 9 | E | B | 11 | E | 12 | A | 13 | R | E | L | A | Y | X | 14 | E | 15 | Z | 16 |
7 8 9 10 11 12 13 18 19 20
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
17 | 8 | 2 | - | 0 | 1 | 5 | / | 0 | 3 | L | - | 0 |
7 8 21 22 23 24 26 27 28 29 30 31 32
LER RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
18 | A | 18 | Z | 19 | Z | 20 | Z | 21 | 0 | 0 | 0 | 0 | Y | 23 | N | 24 | L | 25 | W | 1 | 2 | 0 | 26 |
7 8 33 34 35 36 37 40 41 42 43 44 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | A wire to the TD5 undervoltage relay had shorted to the feeder cubicle door, causing
1 1 | the 1A Vital Bus infeed breaker to trip without automatic transfer. CCW and SW flows
1 2 | were restored. All charging pumps, a boron injection flow path, both RHR loops and
1 3 | all diesels were declared operable; one RHR loop was placed in operation. By 1140
1 4 | hours, Action Statements 3.1.2.1, 3.1.2.3, 3.4.1.4, 3.8.1.2 and 3.8.2.2 had been
7 8 9 terminated.

1 5 | G | 28 | 0 | 0 | 0 | 29 | N/A | 30 | A | 31 | Operator Observation | 32
7 8 9 10 12 13 44 45 46
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

1 6 | Z | 33 | Z | 34 | N/A | 35 | N/A | 36
7 8 9 10 11 44 45
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

1 7 | 0 | 0 | 0 | 37 | Z | 38 | N/A | 39
7 8 9 11 12 13
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

1 8 | 0 | 0 | 0 | 40 | N/A | 41
7 8 9 11 12
PERSONNEL INJURIES NUMBER DESCRIPTION

1 9 | Z | 42 | N/A | 43
7 8 9 10
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

2 0 | N | 44 | N/A | 45
7 8 9 10 68 69 80
ISSUED PUBLICITY DESCRIPTION NRC USE ONLY

8204270397

R. Frahm

PHONE: 609-935-0998