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	8203080459 820223 PDR ADOCK 05000260 S PDR	NA	Nuclea on v		
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/ 8	bearing a bearin	(a) (b)	NA jai		
	CHERT CONTENT 17 11 FLEASED OF HILLEASE AMOUNT	(i) ACTIVELY (Pg)	LOCATION OF RELEASE (36)		
	E B 1 0 0	NA (II) MILITARIA (III) MILITA			
(III)	<u></u>				
	plan regarding this des	ign change which w	ill be forwarded to NRC in the near future.		
	this switch with an ana	log transmitter an	d trip unit. TVA is preparing an action		
ED	was recalibrated, funct	ionally tested, an	d the SI completed. DCR 1398 replaces		
10	ACTION FLORIDGE STATE TO STATE		$\begin{array}{ c c c c c c c c c c c c c c c c c c c$		
0 0	C B (1) E	E COMPONIAL	OMPONENT CODE  N S T R U 3  SHOODE  SHOODE  SHOODE  N S T R U 3  REPORT  REVISION		
618	SYSTEM EAUSI	EXIE.	The second secon		
[6]7]					
To [6]	BFRO-50-259/74037W, 790	33; 260/80056; 296	/81057.		
1015	]   the public because switches B, C, and D were operable. Previous similar events:				
To [4]	of tolerance. (T.S. Tab	le 3.2.B) There w	as no effect on the health and safety of		
03	switch LIS-3-56A switch	number 2 (recircu	lation trip pump) was found 8 percent out		
1017	EVENT DESCRIPTION AND PHORABI		0 1 2 6 8 2 0 0 2 2 3 8 2 0 60 1 1 2 6 8 2 0 0 2 2 3 8 2 0  SI 4.2.A-3, reactor low-water level		
O I	A L B R F 2 0 0	10 1- 10 10 10 10 10 x NGI NUMB	0 - 0 0 3 4 1 1 1 1 1 1 5 CAT SE		
	CONTROL BEOCK.	LICENSEE EV	(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)		

## LER SUPPLEMENTAL INFORMATION

BFRO-50- 260 / 82007 Technical Speci	fication Involved	Table 3.2.B
Reported Under Technical Specification 6.	.7.2.b(1) * D	ate Due NRC 2/25/82
Date of Occurrence 1/26/82 Time of Oc	ccurrence 1320	Unit 2
Identification and Description of Occurrence Reactor low-water level switch LIS-3-56A sout of tolerance.		as found 8 percent

Conditions Prior to Occurrence; Unit 1 at 100%.

Unit 2 at 100%.

Unit 3 in refueling outage.

Action specified in the Technical Specification Surveillance Requirements met due to inoperable equipment. Describe.

None

Apparent Cause of Occurrence: Setpoint drift.

Analysis of Occurrence:

There was no effect on the health or safety of the public, no release of activity, no damage to the plant or equipment, and no resulting significant chain of events.

## Corrective Action:

The Yarway model 4418C level switch was recalibrated, functionally tested, and the SI completed. DCR 1398 replaces this switch with an analog transmitter and trip unit. TVA is preparing an action plan regarding this design change which will be forwarded to NRC in the near future.

Failure Data: BFRO-50-259/74037W, 79033; 260/80056; 296/81057.

Retention: Period - Lifetime, Responsibility - Document Control Supervisor

\*Revision: Alliani