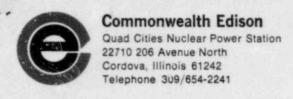
LICENSEE EVENT REPORT

	CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)
0 1	1 L Q A D 1 2 0 0 0 - 0 0 0 - 0 0 3 4 1 1 1 1 4 5 5 9 LICENSE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58
0 1 7 8	REPORT L 6 0 5 0 0 0 2 5 4 7 0 4 1 2 8 3 8 0 5 1 0 8 3 9 SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80
0 2	At 1330 hours, on April 12, 1983, the 1-1001-65C Residual Heat Removal (RHR) Service
0 3	Water pump was isolated and taken out of service to facilitate the repair of a
0 4	broken coupling on the drain line of the 1-5745-C KHR Service Water Vault Room
0 5	Cooler. All surveillances which are required by Technical Specification 4.5.8.2
0 6	were successfully performed prior to taking the pump out of service. The 'A' RHR
0 7	Containment Cooling Loop, all ECCS Systems, and the Diesel Generators were all
0 8	operable at this time. Therefore, safe Reactor operation was not affected.
0 9 7 8	SYSTEM CAUSE CAUSE CODE SUBCODE COMPONENT CODE SUBCODE
	LER/RO EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE REPORT TYPE NO. O 1 7 NUMBER 21 22 22 22 22 22 22 22 22 22 22 22 22
	ACTION FUTURE EFFECT SHUTDOWN HOURS 22 ATTACHMENT NPRD-4 PRIME COMP. COMPONENT TAKEN ACTION ON PLANT METHOD HOURS 22 SUBMITTED FORM SUB. SUPPLIER MANUFACTURER
	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
10	CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27) [The 3/8 inch hydraulic hose coupling broke due to an over-pressurization of the
111	piping when the pump was started. The high pressure was caused by the failure of
1 2	the RHR heat exchanger discharge valve to open. This event is being reported in
1 3	LER/RO 83-18/03L. A socket-weld coupling and a section of carbon steel piping was
	installed. The numb was returned to service and satisfactorily fested
1 4	installed. The pump was returned to service and satisfactorily tested at 0040 hours on April 14, 1983.
7 8	at 0040 hours on April 14, 1983. 9 FACILITY STATUS SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32
7 8 F	at 0040 hours on April 14, 1983. 9 FACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 E 28 1 0 0 0 29 NA A 45 46 NO OPERATOR OBSERVATION 32
7 8 F	at 0040 hours on April 14, 1983. 80
7 8 F	at 0040 hours on April 14, 1983. BO FACILITY STATUS SPOWER OTHER STATUS NA METHOD OF DISCOVERY DESCRIPTION 32 ANOUNT OF ACTIVITY 35 LOCATION OF RELEASE SELEASE NA NA NA NA NA NA NA NA
7 8 F	at 0040 hours on April 14, 1983. 9 FACILITY SPOWER OTHER STATUS 30 METHOD OF DISCOVERY DESCRIPTION 32 E 28 1 0 0 0 29 NA 44 45 46 SINCE STATUS 30 Operator Observation SCTIVITY CONTENT ELEASE AMOUNT OF ACTIVITY 35 NA 44 45 46 SINCE STATUS 36 SINCE STATUS 39 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39 NA 45 SINCE STATUS 39 NA 46 SINCE STATUS 39
7 8 F	at 0040 hours on April 14, 1983. 9 PACILITY STATUS SPOWER OTHER STATUS OTHER STATU
7 8 F	at 0040 hours on April 14, 1983. a
7 8 6 1 5 7 8 ARI 1 6 7 8 1 7 7 8 1 1 8 7 8	at 0040 hours on April 14, 1983. 80
7 8 6 1 5 7 8 ARI 1 6 7 8 1 7 7 8 1 1 8 7 8	at 0040 hours on April 14, 1983. Be accility



NJK-83-168

May 10, 1983

J. Keppler, Regional Administrator Office of Inspection and Enforcement Region III U. S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, IL 60137

Reference: Quad-Cities Nuclear Power Station

Docket Number 50-254, DPR-29, Unit One

Appendix A, Section 3.5.B.2

Enclosed please find Reportable Occurrence Report Number RO 83-17/03L-0 for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements of Technical Specification 6.6.B.2.b; condition leading to operation in a degraded mode permitted by a limiting condition for operation.

Respectfully.

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION

N. J. Kalivianakis Station Superintendent

NJK: DGC/bb

Enclosure

oc B. Rybak
N. Chrissotimos
INPO Records Center

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