

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 | N | E | F | C | S | 1 | 2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5

7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 37 CAT 56

CON'T
0 1 | R | E | P | O | R | T | S | O | U | R | C | E | L | 6 | 0 | 5 | 0 | 0 | 0 | 2 | 8 | 5 | 7 | 1 | 1 | 2 | 2 | 7 | 8 | 8 | 1 | 2 | 2 | 0 | 7 | 8 | 9

7 8 9 REPORT SOURCE 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During the annual calibration of steam generator RC-2A level instrumentation, it was
0 3 | found that the level transmitter for "C" channel (C/LT-901) was not within specifica-
0 4 | tions. The remaining three channels were found to be within tolerance thus providing
0 5 | adequate operable steam generator level instrumentation.

0 6 | _____
0 7 | _____
0 8 | _____
0 9 | _____

SYSTEM CODE: I A (11) CAUSE CODE: E (12) CAUSE SUBCODE: G (13) COMPONENT CODE: I N S T R U (14) COMP. SUBCODE: T (15) VALVE SUBCODE: Z (16)

LER/RO REPORT NUMBER (17): 7 8 EVENT YEAR (21): 7 8 SEQUENTIAL REPORT NO. (24): 0 3 9 OCCURRENCE CODE (28): 0 3 REPORT TYPE (30): L REVISION NO. (32): 0

ACTION TAKEN (33): E (18) FUTURE ACTION (34): Z (19) EFFECT ON PLANT (35): Z (20) SHUTDOWN METHOD (36): Z (21) HOURS (40): 0 0 0 0 ATTACHMENT SUBMITTED (41): Y (23) NRPD-4 FORM SUB. (42): N (24) PRIME COMP. SUPPLIER (43): A (25) COMPONENT MANUFACTURER (44): G O 8 0 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The GE/MAC Model 555 transmitter had apparently drifted out of calibration tolerance.
1 1 | The transmitter was recalibrated and adjusted to within the required specifications.
1 2 | These level transmitters will continue to be calibrated on an annual basis to detect
1 3 | and correct any abnormal drifting.

1 4 | _____

FACILITY STATUS (28): H (28) % POWER (29): 0 0 0 0 OTHER STATUS (30): NA METHOD OF DISCOVERY (31): B (31) DISCOVERY DESCRIPTION (32): Calibration procedure

ACTIVITY RELEASED (33): Z (33) CONTENT OF RELEASE (34): Z (34) AMOUNT OF ACTIVITY (35): NA LOCATION OF RELEASE (36): NA

PERSONNEL EXPOSURES (37): 0 0 0 0 (37) TYPE (38): Z (38) DESCRIPTION (39): NA

PERSONNEL INJURIES (40): 0 0 0 0 (40) DESCRIPTION (41): NA

LOSS OF OR DAMAGE TO FACILITY (42): Z (42) DESCRIPTION (43): NA

PUBLICITY ISSUED (44): N (44) DESCRIPTION (45): NA

LER 78-039
Omaha Public Power District
Fort Calhoun Station Unit No. 1
Docket No. 05000285

Attachment No. 1

Safety Analysis

The plant instrumentation system is so designed that no single failure can prevent the safe shutdown of the plant if required. During the time the level transmitter for "C" channel steam generator "A" was out of calibration tolerance, the remaining three level channels for steam generator "A" were operable providing adequate steam generator level instrumentation.

Al Anderson

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Omaha Public Power District
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Attachment No. 2

Failure Data

This is the first event of a steam generator level transmitter drifting out of calibration tolerance or failing.

R. Andrews