

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 1 1 1 1 1 1 1 1 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	C	0	F	S	V	I	2	0	0	-	0	0	0	0	0	0	0	0	3	4	1	1	2	0	4		5			
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35			
		LICENSEE CODE										LICENSE NUMBER										LICENSE TYPE					CAT 53				

0	1	L	6	0	5	0	0	0	2	6	7	7	0	2	0	3	8	3	8	0	3	0	4	8	3	9					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35			
		REPORT SOURCE										DOCKET NUMBER										EVENT DATE					REPORT DATE				

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During the period from February 3, 1983, to February 4, 1983, five Class 1 snubbers

0 3 were found inoperable. This is reported as a degraded mode of LCO 4.3.10 per Fort

0 4 St. Vrain Technical Specification AC 7.5.2(b)2. No accompanying occurrence. No ef-

0 5 fect on public health or safety. Similar reports are RU's: 82-052, 82-037, 82-032,

0 6 82-016, 82-008, 82-001, 81-074, 81-064, 81-059, 81-056, 81-051, 81-043, 81-040,

0 7 81-032, and 81-026.

0	9	H	B	11	E	12	B	13	S	U	P	O	R	T	14	D	15	Z	16																						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26																						
		SYSTEM CODE										CAUSE CODE										COMP. SUBCODE										VALVE SUBCODE									

17	8	3	0	0	4	0	3	L	0																																										
21	22	23	24	25	26	27	28	29	30																																										
		EVENT YEAR										SEQUENTIAL REPORT NO.										OCCURRENCE CODE										REPORT TYPE										REVISION NO.									

C	18	Z	19	Z	20	Z	21	0	0	0	0	Y	23	Y	24	A	25	I	2	0	7	26																																																																					
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55																																																																					
		ACTION TAKEN										FUTURE ACTION										EFFECT ON PLANT										SHUTDOWN METHOD										HOURS										ATTACHMENT SUBMITTED										NPRD-4 FORM SUB.										PRIME COMP. SUPPLIER										COMPONENT MANUFACTURER									

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Event No's. 1 and 2: Loss of oil due to leaking seals and O-rings. Event No. 3:

1 1 A broken oil reservoir. Event No's. 4 and 5: Loss of oil due to leaking seals and

1 2 O-rings. Snubbers were rebuilt and tested or replaced with tested qualified spares,

1 3 and re-installed in the system. No further corrective action is anticipated or

1 4 required.

1	5	G	28	0	0	0	29	N/A	B	31	Surveillance Test																																								
7	8	9	10	11	12	13	14	15	16	17	18																																								
		FACILITY STATUS										% POWER										OTHER STATUS										METHOD OF DISCOVERY										DISCOVERY DESCRIPTION									

1	6	Z	33	Z	34	N/A	N/A	N/A																																	
7	8	9	10	11	12	13	14	15																																	
		ACTIVITY CONTENT										RELEASED OF RELEASE										AMOUNT OF ACTIVITY										LOCATION OF RELEASE									

1	7	0	0	0	37	Z	38	N/A																																	
7	8	9	10	11	12	13	14	15																																	
		PERSONNEL EXPOSURES										NUMBER										TYPE										DESCRIPTION									

1	8	0	0	0	40	N/A																									
7	8	9	10	11	12	13																									
		PERSONNEL INJURIES										NUMBER										DESCRIPTION									

1	9	Z	42	N/A																											
7	8	9	10	11																											
		LOSS OF OR DAMAGE TO FACILITY										TYPE										DESCRIPTION									

2	0	N	44	N/A																											
7	8	9	10	11																											
		PUBLICITY										ISSUED										DESCRIPTION									

8303150253 830304
PDR ADQCK 05000267
S PDR

NRC USE ONLY

NAME OF PREPARER

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