REVISION LOG SHEET

Revision Date: PORC December 29, 1982 (Issued February 9, 1983)

This log sheet must be retained as the last page of the Sequoyah Implementing Procedure Document.

Pages to be Removed			New Pages to be Inserted					
Part	Page Number	Revision	Part	Page Number	Revision			
IP-1	Cover Page	Rev. 3	IP-1	Cover Page	Rev. 4			
	1 thru 40	Various		1 thru 40	Rev. 4			
IP-3	Cover Page	Rev. 4	IP-3	Cover Page	Rev. 5			
	1 of 2	Rev. 3		1 of 2	Rev. 5			
	2 of 2	Rev. 4		2 of 2	Rev. 5			
IP-4	Cover Page	Rev. 4	IP-4	Cover Page	Rev. 5			
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IP-5	Cover Page	Rev. 4	IP-5	Cover Page	Rev. 5			
	1 of 2	Rev. 3		1 of 2	Rev. 5			
	2 of 2	Rev. 4	THE REPORT	2 of 2	Rev. 5			

DISTRIBUTION

1C 81 Plant Master File

SQN REP - IMPLEMENTING PROCEDURES DOCUMENT	1C 83 Asst. Power Plant Supt. (Oper.) 1C 84 Asst. Power Plant Supt. (Maint.) 1C 86 Maintenance Supervisor (M) 1C 87 Maintenance Supervisor (E)
SQN, IP-1 EMERGENCY PLAN CLASSIFICATION LOGIC	1C 84 Asst. Power Plant Supt. (Maint.) 1C 86 Maintenance Supervisor (M) 1C 87 Maintenance Supervisor (E) 1C 88 Maintenance Supervisor (I) 1C 89 Results Supervisor 1C 90 Operations Supervisor 1C 92 Health Physics Supervisor 1C 93 Public Safety Services Supv. 1C 95 Outage Director 1C 96 Emergency Cabinet Control Room 1C 97 Emergency Cabinet Communications Room 1C 98 Emergency Van
Prepared By: J. R. Walker Revised By: M. R. Harding Submitted By: Supervisor	1C 98 Emergency Van 1C 102 Shift Engineer's Office 1C 103 Unit Control Room 1C 105 Health Physics Laboratory 1C 106 Medical Office 1C 107 Resident NRC Inspector - SNP 1C 108 Technical Support Center 1C 109 Assistant HP Supervisor 1C 110 Plant Duty Supervisor
PORC Review: 12/29/82	1C 110 Flant Bucy Supervisor 1C 111 Asst. Power Plant Supt. (H&S) 1C EP&P Sliger, Er's K., 1470 CST2-C
Approved By: Plt Superintendent	
Approved By: Pur Plt Superintendent Date Approved: 12/21/82	
Rev. No. Date Revised Pages	Rev. No. Date Revised Pages

Rev. No.	Date	Revised Pages	Rev. No.	Date	Revised Pages
2	6/8/81	A11			
3	8/26/81	Revised 2, Added 32A, 32B and 32C			
4	12-19-87	A11			
The last	page of the	is instruction is Number	40 .		

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EMERGENCY PLAN CLASSIFICATION LOGIC

1.0 PURPOSE

This procedure guides the shift engineer in determing the class of an accident based on plant conditions.

2.0 GENERAL

The TVA radiological emergency plan will be activated when any one of the conditions listed in this logic is detected. The shift engineer is responsible for declaring the emergency and providing the initial activation of the emergency plan.

To determine the classification of the emergency, enter the logic with the known or suspected conditions and carry out the notification referenced. If there is any reason to doubt whether a given condition has actually occurred, the shift engineer or Site Emergency Director will proceed with the required notification without waiting for formal confirmation. If followup investigations show that a suspected condition has not occurred, is less severe, or more severe than originally suspected, the classification will be cancelled, downgraded, or upgraded as required.

The following actions are given for guidance only: knowledge of actual plant conditions or the extent of the emergency may require that additional steps be taken. In all cases, this logic procedure should be combined with the sound judgement of the shift engineer and/or the Site Emergency Director to arrive at a classification for a particular set of circumstances.

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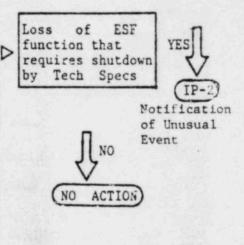
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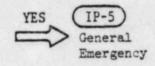
ENGINEERED SAFETY FEATURES

Reactivity	Flow Paths - Operating	LCO	3.	1		2.	2	
Control	Charging Pumps - Operating	LCO						
Systems	Borated Water Sources -	LCO-						
зузсеш з	Operating	200	٠.	•	•	-	-	
	Operating							
Instrumentatio	n FSF Actuation System	LCO	3.	3		2.	1	
111001.41101.1001.0	Instrumentation			-				
	Linstrancincutton							
Reactor	Pressurizer Safety Valves -	LCO	3.	4		3		
Coolant	Operating							
System	RCS Leakage Detection System	LCO	3.	4		6.	1	
0,000	Trop sensage secretary by seem		٠.					
Emergency	Cold Leg Accumulators	LCO	3.	.5		1.	1	1
Core	UHI Accumulators	LCO						
Cooling	ECCS Subsystems Tavg > 350°F	LCO						
System	Boron Injection Tank	LCO					1	
	Heat Tracing	LCO						
	Refueling Water Storage Tank	LCO					Ī	
	Primary Containment	LCO	3.	. 6		1.	1	
	Integrity							
	EGTS Cleanup Subsystem	LCO	3.	. 6		1.	.8	
	Containment Spray System	LCO	3	. 6		2.	1	
Containment	Hydrogen Analyzers	LCO	3	. 6		4.	. 1	1
Systems	Electric Hydrogen Recombiners	LCO	3	. 6		4.	. 2	1
	Ice Condenser	LCO						1.
	Ice Bed Temp. Monitoring	LCO						1
	System							1
	Ice Condenser Doors	LCO	3	. 6	į.	5	.3	1
	Inlet Door Position Monitoring							
	System	,				9		1
	Containment Air Return Fans	LCO	3	. 6	5.	5	.6	1
	Floor Drains	LCO						
	Vacuum Relief Valves	LCO	3	. 6	· .	6	. 1	1
						k		1
	Auxiliary Feedwater	LCO	3	. 7	1.	1	. 2	1
	Condensate Storage Tank	LCO						
	Main Steam Isolation Valves	LCO						
Plant	Component Cooling Water Sys	LCO						
Systems	Essential Raw Cooling Water	LCO						1
	Auxiliary ERCW	LCO						1
	Control Room Emergency Vent	LCO						1
	System	200	,		•		•	1
	Auxiliary Building Gas	LCO	3	7	,	2	1	1
	Treatment System		-			_		1
	C							-
Electrical	Diesel Generators	LCO	3	. 5	3.	1	. 1	-
Power	Onsite Power Distribution	LCO						1
System	System							1
	125 VDC Vital	LCO	3	. 8	3.	2	.3	1
		10/11				ſ		1



ENGINEERED SAFETY FEATURES (Continued)

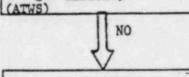
Failure of reactor protection system to initiate a trip, both manual and automatic, which could result in core damage, or add. failure of core cooling and makeup systems which could lead to core melting



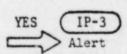


Transient requiring operation of shutdown systems with a failure to trip (continued power generation but no core damage eminent)

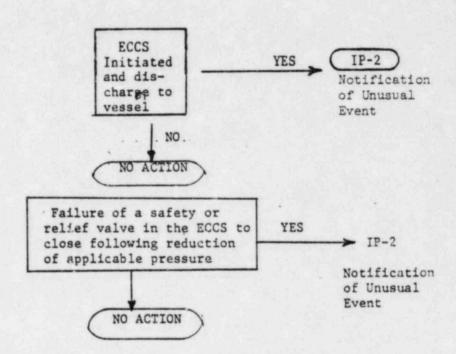




Failure of reactor protection system to initiate and complete a trip which brings the Reactor Subcritical



EMERGENCY CORE COOLING SYSTEM



ANNUNCIATORS, INSTRUMENTS AND CONTROLS

All Alarms (annunciators) lost for more than 15 minutes and plant transient initiated or in progress while all alarms lost





Most or All Alarms (annunciators) lost for more than 15 minutes and plant is in mode 4 or above.





Loss of Indication or Alarms On

(1)Process or effluent parameters to extent requiring shutdown per Tech Spec ACTION or,

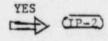
(2) PAMs to extent requiring shutdown per Tech Spec ACTION

OR

Loss of Assessment On

(1)Process computers to extent requiring shutdown per shift supervisor (SRO) decision or,

(2) A loss of ALL Meteorological Instrumentation, Local and Remote, listed in Instrumentation section of the Tech



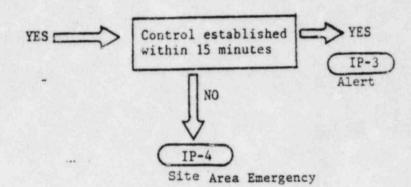
Notification of Unusual Event

NO ACTION

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CONTROL ROOM EVACUATION

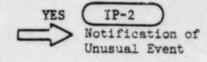
Evacuation of Control
Room anticipated or
required with control
of shutdown systems to be
established from local
systems





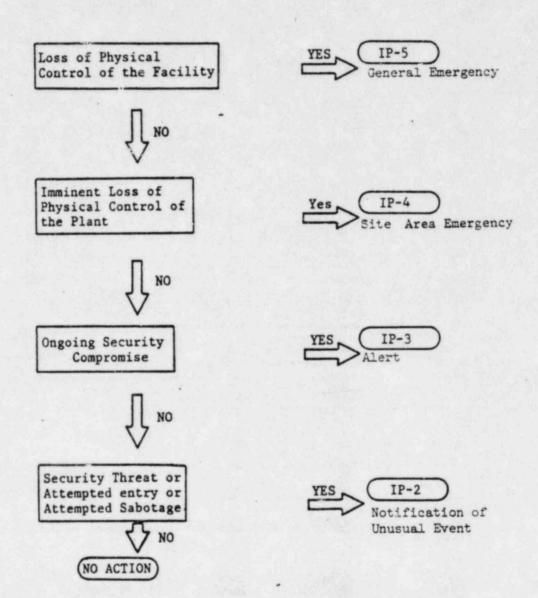
MEDICAL

Transportation of contaminated injured individual from site to offsite hospital

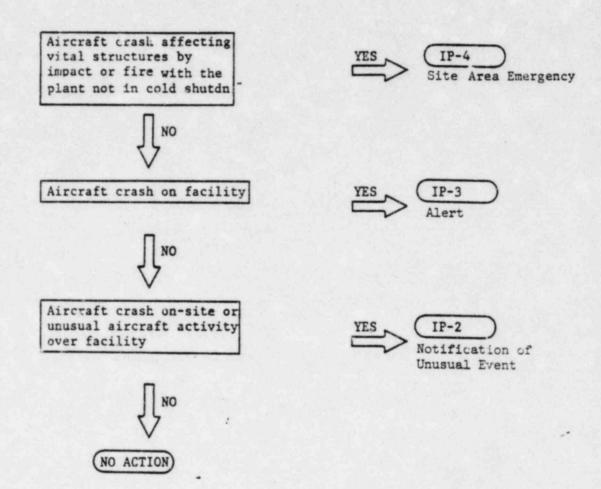




PLANT PHYSICAL SECURITY



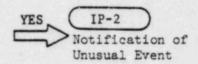
AIRCRAFT

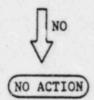


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TRAIN

Train Derailment On-Site



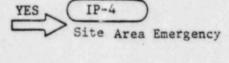


EXPLOSIONS

Severe Damage to Safe Shutdown Equipment From IP-4 Explosions Site Area Emergency Known explosion damage to facility affecting IP-3 plant operation. Alert Explosion onsite or within YES IP-2 exclusion area Notification of Unusual Event NO ACTION

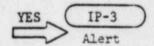
MISSILES

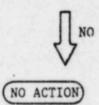
Severe damage to safe shutdown equipment from missiles





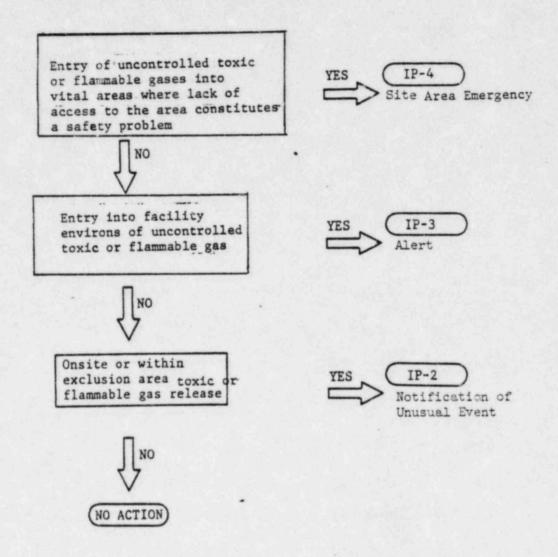
Missile impacts from whatever source on facility





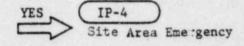
FIRE

GASES: TOXIC OR FLAMMABLE



EARTHQUAKE

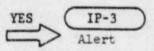
Earthquake > SSE w/plt not in Cold Shtdn (> .18G Horizontal > .12G Vertical)





Earthquake > 1/2 SSE

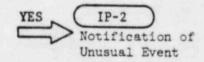
(> .09G horizontal and > .06G vertical but < .18G horizontal and < .12G vertical)





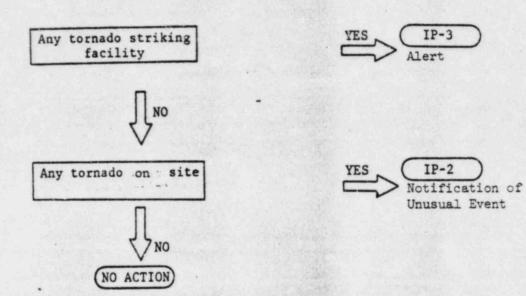
Any earthquake

(< .09G horizontal
and < .06G vertical)</pre>





TORNADO



HIGH WINDS

Winds in excess of design levels with plant not in cold shutdown (> 95mph)

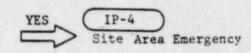


Hurricane winds near design basis level (≥ 85 mph but ≤ 95 mph)

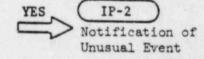


Any hurricane wind (> 70 mph but < 85 mph)



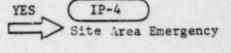






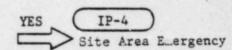
FLOOD

Failure of a flood barrier for protection of vital equipment during flood conditions with plant not in cold shutdown



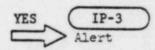


Flood greater than design levels (> el. 723.1)



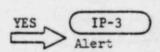


Flood near design levels
Date is Oct. 1 - Apr. 15
river level > el.697
but < 723.1

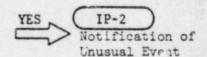


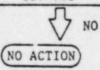


Flood near design levels
Date is Apr. 16 - Sept. 30
river level > el. 703 but < 723.1

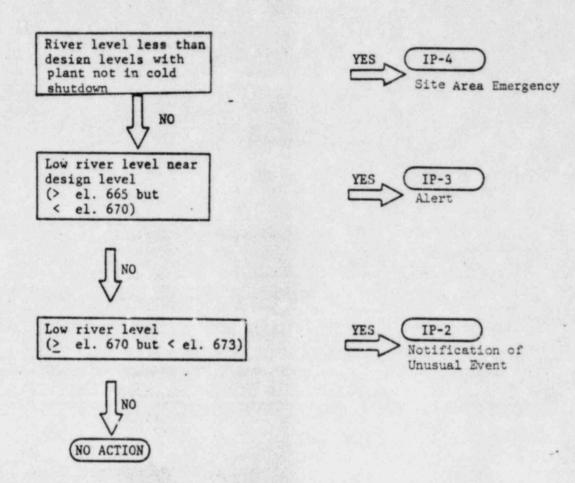


Flood conditions with river level > el. 695 but < el. 703

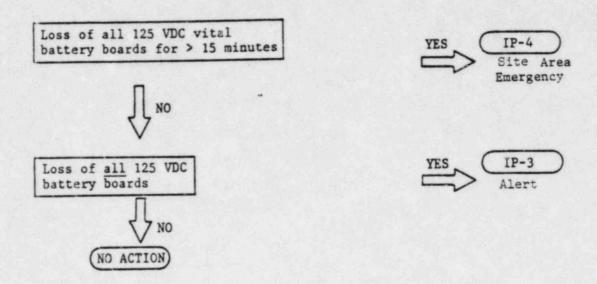




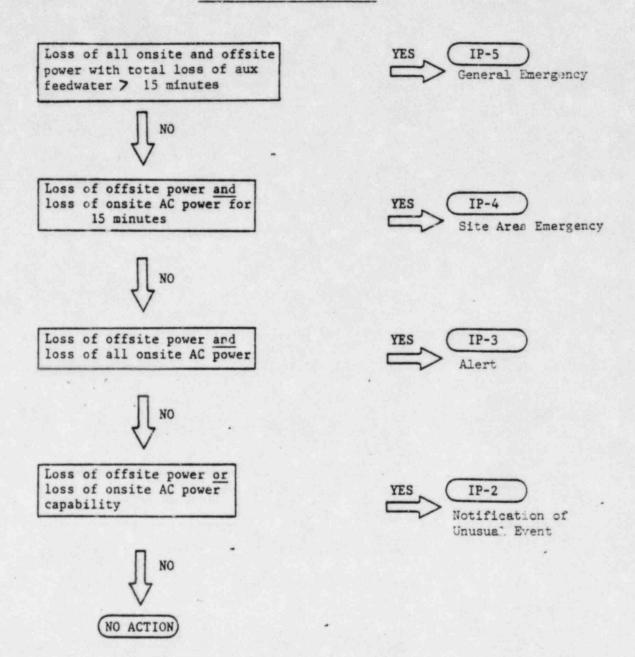
LOW WATER



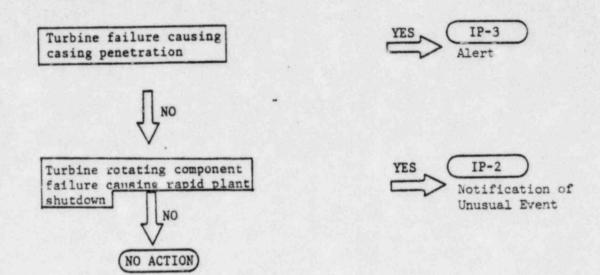
ELECTRICAL: DC PROBLEM



ELECTRICAL: AC PROBLEM



TURBINE FAILURE



STEAMLINE BREAK

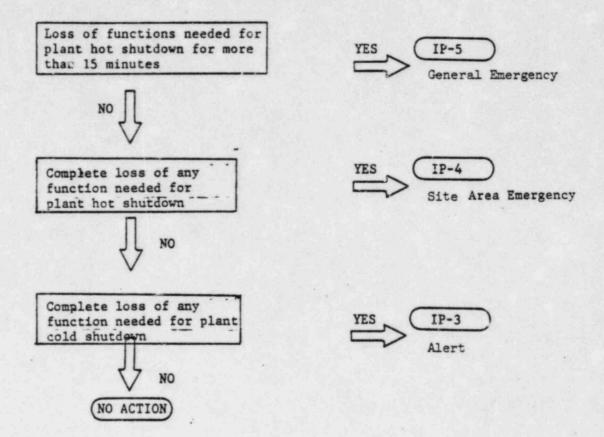
Steam line break with > 50 gpm primary to secondary leakage IP-4 and indication of fuel damage Site Area Emergency NO Steam line break with > 10 gpm primary to secondary leak IP-3 rate Ac. T. on Alert NO Failure of a safety or relief valve to close resulting in a IP-2 YES cooldown Notification or Unusual Event NO Rapid depressurization of IP-2 Yes secondary plant Notification of . Unusual Event

NO ACTION

STEAM GENERATOR TUBE LEAKAGE

IP-4 Failure of steam generator Site Area Emergency tubes, resulting in > 1000 gpm leakage, with loss of offsite power Failure of steam generator IP-3 tubes resulting in > 1000 gpm leakage Alert Failure of steam generator IP-3 tubes, resulting in > 400 gpm leakage, with loss of offsite power Exceeding primary to secondary IP-2 leak rate tech spec (1 gpm total primary to Notification of secondary leakage through Unusual Event all steam generators and 500 gal/day through any one steam generator) (NO ACTION

LOSS OF COOLDOWN CAPABILITIES



FUEL (CORE) DAMAGE

IP-5 Loss of core geometry and primary coolant boundary General Emergency with high potential for loss of containment NO Degraded core with possible loss of coolable geometry II-4 (Indicators should include Site Area Emergency instrumentation for core cooling, coolant activity, containment radioactivity levels) IP-3 Fuel failure resulting from coolant pump seizure Alert Very high coolant activity sample (> 300 µci/cc equivalent IP-3 of I-131) Alert High coolant activity sample (such as, exceeding coolant IP-2 tech specs for iodine spike) Notification of Unusual Event NO

27

NO ACTION

PRIMARY COOLANT LEAKAGE

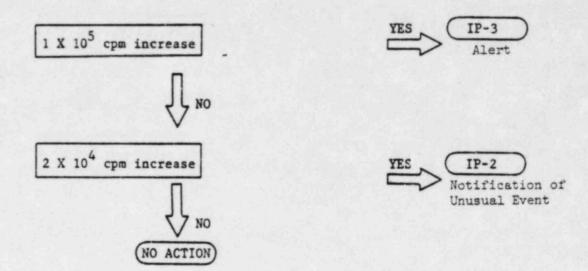
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Known loss of coolant accident with failure of ECCS to perform leading to severe core YES General Emergency degradation. (Inadequate core cooling) NO Small loss of coolant with initially IP-5 successful ECCS operation. Subsequent General Emergency failure or degradation of ECCS and containment heat removal systems which could lead to core melt and containment failure IP-4 YES , Known loss of coolant accident Site Area Emergency greater than makeup pump capacity NO Primary coolant leak rate? YES 50 gpm Alert NO IP2 Primary leak rate greater than Notification of tech spec Unusual Event > 1 gpm unidentified > 10 gpm identified > 40 gpm controlled NO Failure of a safety or relief valve YES to close resulting in pressurization Notification of or heatup of pressurizer relief tank Unusual Event

NO

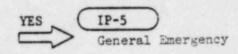
NO ACTION

FAILED FUEL MONITOR



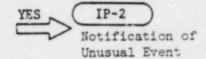
CONTAINMENT INTEGRITY

Loss of core geometry and primary coolant boundary with high potential for loss of containment (i.e., hydrogen concentration > 4%, containment over pressure)





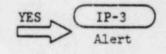
Tech Spec violation Loss of containment integrity requiring shutdown

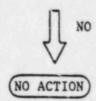




AREA RADIATION LEVELS

High Radiation levels or high airborne contamination which indicates a severe degradation in the control of radioactive materials. (such as, an increase of a factor of 1000 in direct radiation readings within facility)



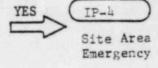


RADIOLOGICAL EFFLUENTS

1 Rem/hr whole body or 5 Rem/hr.
thyroid at site boundary with actual
metrological conditions. These dose
rates are projected based on other
parameters (e.g. radiation levels in
containment with leak rate appropriate for existing containment pressure with some conformation from
effluent monitors) or are measured
in the environs

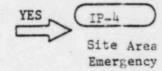
YES IP-5
General Emergency

500 MR/hr whole body or 2500 MR/hr thyroid at site boundary for 2 mins. in worst metrological condition. (Rares projected on plant parameters or measured in environs)



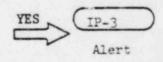
50 MR/hr whole body or 250 MR/hr thyroid at site boundary for ½ hr. in worst metrological condition. (Rates projected on plant parameters or measured in environs)

NO

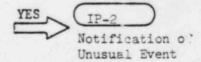


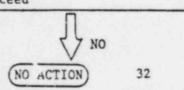


10 times tech spec instantaneous limit, 2.6 curies/sec noble gas (an instantaneous rate which, if continued for 2 hours, would result in 1 MR at site boundary under average metrological conditions)



Radiological effluent Tech. Spec. limit exceed





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OFFSITE DOSE ASSESSMENT

Known loss of coolant accident and shield building vent monitor, RM90-260, indicates a radiation level of 154 mR/hr (corresponds to 1 R/hr dose at site boundary under worst case conditions)-Sum of U1 and U2 monitors.

YES

(IP-5) General Emergency

OR

Airborne release rate from all sources >:

Noble Gas 2.6 x 10⁷₃ µCi/s, or Total Iodine 1.9 x 10³₃ µCi/s, or Iodine-131 1.3 x 10³ µCi/s
(To be determined by grab sample)



(IP-5) General Emergency

NO

Known loss of coolant accident and shield building vent monitor, RM90-100, indicates a radiation level of 1 x 10 cpm for 1/2 hr. (Corresponds to 50 mR/hr dose at site boundary under worst case conditions)-Sum of U1 and U2 monitors.



Site Area Emergency

OR

Airborne release rate from all sources >:
Noble Gas (2 min. release)

1.3 x 10 µCi/s, or
(1/2 hr. release)

1.3 x 10 µCi/s, or
Iodine-131 (2 min. release)

6.5 x 10 µCi/s, or
(1/2 hr. release)

65 µCi/s
(To be determined by grab sample)

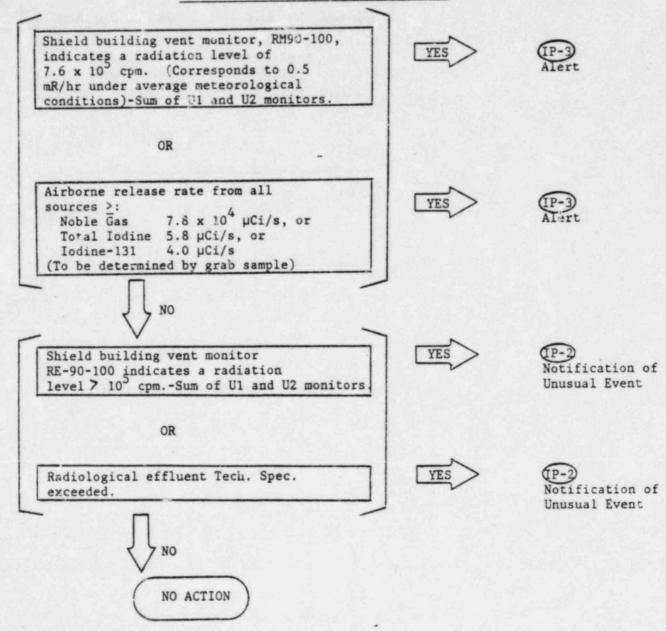


Site Area Emergency

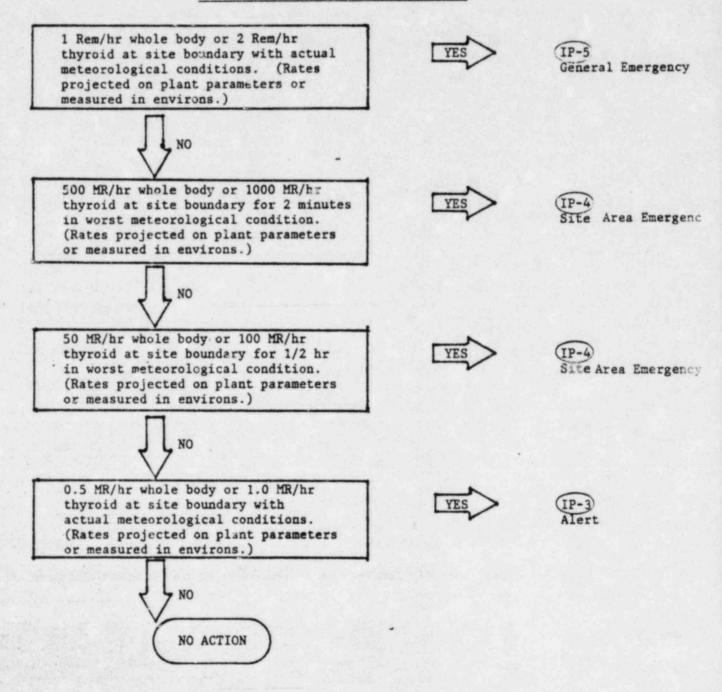


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OFFSITE DOSE ASSESSMENT (Continued)

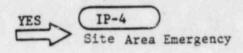


OFFSITE DOSE ASSESSMENT (Continued)



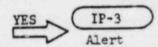
FUEL HANDLING INCIDENT

Major damage to spent fuel in containment or auxiliary building (large object damages fuel or water loss below fuel level, etc.)

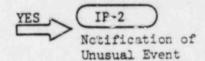




Fuel damage accident with release of radioactivity to containment or auxiliary building



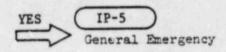
Tech Spec violation that requires no further core alterations and warrants increased awareness of state and local authorities





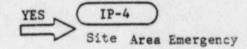
ABNORMAL PLANT CONDITIONS

Plant conditions exist, from whatever source, that make release of large amounts of radioactivity in a short time period possible (such as, any core melt situation)

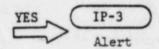




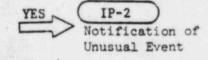
Warranting activation of emergency centers and monitoring teams and a precautionary public notification



Warranting precautionary activation of Technical Support Center and Emergency Control Center

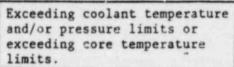


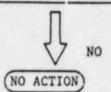
Warranting awareness of plant operating staff or state and/or local authorities or require plant shutdown under technical specification requirements or involve other than normal controlled shutdown (e.g., coldown rate exceeding technical specifications, pipe cracking found during operation)

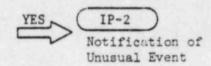


NO ACTION 34

SAFETY LIMITS

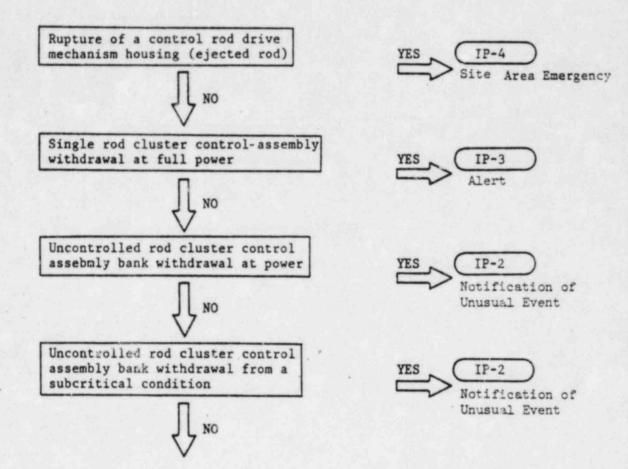






SQN-IPD SQN, IP-1 Page 36 of 40 Rev. 4

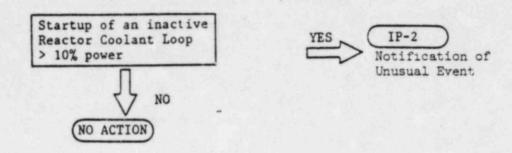
REACTOR CONTROL ROD PROBLEMS



(NO ACTION

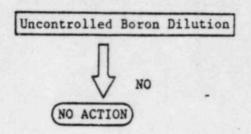
SQN-IPD SQN, IP-1 Page 37 of 40 Rev. 4

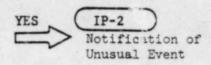
INACTIVE REACTOR COOLANT LOOP



SQN-IPD SQN, IP-1 Page 38 of 40 Rev. 4

BORON DILUTION





Transient initiated by loss of feedwater and condensate systems (principal heat removal system) followed by failure of emergency feedwater system for extended period

YES IP-5
General Emergency



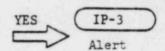
Major rupture of a main feedwater pipe

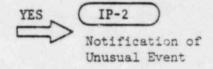


Excessive heat removal due to feedwater system malfunctions



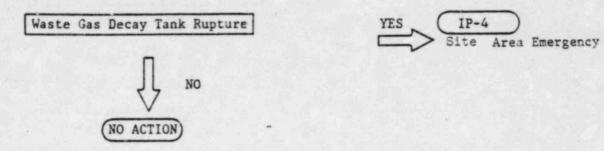
NO ACTION





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WASTE GAS DECAY TANKS



DISTRIBUTION

			1C		Master File	Supt. (Oper.)	
			IC	84 Asst.	Power Plant	Supt. (Maint.)	
	P - IMPLEMENTI DURES DOCUMENT		1C 1C	87 Maint	enance Super enance Super enance Super	visor (E)	
S	SQN, IP-3		1C 1C	89 Resul	ts Superviso	r	
	ALERT		1C 1C 1C 1C 1C 1C 1C 1C	92 Healt 93 Publi 95 Outag 96 Emerg 97 Emerg 98 Emerg 102 Shift	th Physics Su ic Safety Ser ge Director gency Cabinet	pervisor rvices Supv. Control Room Communications	Room
	By: R.J.	,	1C 1C 1C 1C	105 Healt 106 Medic 107 Resid 108 Techr 109 Assis 110 Plant 111 Asst	th Physics Lacal Office dent NRC Inspanical Support stant HP Super t Duty Super	pector - SNP t Center ervisor visor t Supt. (H&S)	
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0	8/5/80	A11		4	10/26/82	2	
11	10/10/80	2		5	12-29-82	A11	_
2	12/2/81	1					
3	3/11/82	1					
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SQNP REP-IPD SQN, IP-3 Page 1 of 2 Rev. 5

ALERT

1.0 PURPOSE

- 1.1 To provide a method for timely notification of appropriate individuals when the Shift Engineer has determined by IP-1 that an incident has occurred which is classified as an ALERT.
- 1.2 To provide a method for periodic reanalysis of the current situation by the Site Emergency Director to determine whether the Alert action should be canceled, continued, upgraded, or downgraded to another classification.

2.0 INSTRUCTION

2.1 Upon determining that existing conditions are classified as an Alert according to IP-1, the Shift Engineer will:

(Initials)		
	1.	Evaluate plant conditions and, if conditions warrant, activate emergency sirens for personnel assembly and initiate IP-8, 9, 14 and 20 if needed.
	2.	Notify the Operations Duty Specialist direct by Dimension telephone number 7-200 or alternate Chattanooga number 8-0200 and state the following:
		a. Your name
		b. Sequoyah Nuclear Plant
		c. Alert
		d. Time of incident
		e. Brief description of incident
		f. Plant condition (whether stable or deteriorating)
		g. Unusual release of radioactivity (Yes or NO)
		h. Direction wind is coming from and speed
		i. Recommend initial protective actions for the public:
		(None)

SQNP REP-IPD SQN, IP-3 Page 2 of 2 Rev. 5

		Notify the Plant Duty Supervisor and provide the same information given to Operations Duty Specialist (see duty list for telephone numbers).
	4.	Notify the Health Physics Laboratory.
		Initiate IP-6 - The Shift Engineer's clerk will contact one individual in each section of the call list (in IP-6) during off hours or any hour when an ALERT condition is declared without initiation of the emergency evacuation alarm.
2.2	The Site E	mergency Director will:
	1.	If there is an indication that any personnel are injured, initiate IP-10, Medical.
	2.	If there is an indication of a security threat, initiate IP-11
	3.	Initiate IP-7 (Activiation of the Operations Support Center).
	4.	Notify the NRC by ring-down phone of plan activiation in accordance with AI-18, File package 18.
	5.	At least every two hours or more frequently if conditions warrant, reevaluate the event using IP-1.
		a. If the situation no longer exists or should be down- graded, cancel or downgrade the Alert by informing the Operations Duty Specialist and the Plant Duty Supervisor.
		b. If the condition warrants upgrading to a higher classifi- cation, intiate the appropriate steps in the procedure (IP-4 or IP-5) for the more serious conditions.
	6.	If a significant radiation release has occured in containment as indicated by containment monitor(s) evaluate the need to implement TI-30 to determine the amount of Radioactivity being released through normal plant release points.

DISTRIBUTION

			1C 1C	83 Asst		te nt Supt. (Oper.) nt Supt. (Maint.)	
	P - IMPLEMENT	NG	1C 1C 1C	87 Main	tenance Supe tenance Supe tenance Supe	ervisor (E)	
5	SQN, <u>IP-4</u>		1C 1C		lts Supervis		
SITE A	AREA EMERGENCY	(
			1C 1C	93 Puhl		ervices Supv.	
			1C 1C		ge Director gency Cabine	et Control Room	
			1C 1C	97 Emer	gency Cabine gency Van	et Communications	Room
			10	102 Shif	t Engineer's		
Prepared By	y: J.R.	Walker	10		Control Roo		
Revised By	: R.J.	Kitts	1C		th Physics I cal Office	Laboratory	
Submitted	By: P.J.	ervisor	1C 1C 1C	108 Tech 109 Assi	dent NRC Ins nical Suppos stant HP Sup t Duty Supes	pervisor	
PORC Review	w: 12/29	/82	1C 1C	111 Asst	. Power Plan	nt Supt. (H&S) 1470 CST2-C	
Approved B	y: Pyt Plt	Superintendent 9/82 Revised Pages					
Date Appro	ved: 12/2	9/82					
Rev. No.	Date	Revised Pages		Rev. No.	Date	Revised Pages	
0	8/5/80	A11		4	10/26/82	2	
1	10/28/80	2		5	12-29-82	All, Title Chang	e
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3	03/11/82	1					
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SONP REP-IPD SQN, IP-4 Page 1 of 2 Rev. 5

SITE AREA EMERGENCY

1.0 PURPOSE

- 1.1 To provide a method for timely notification of appropriate individuals when the Shift Engineer has determined by IP-1 that an incident has occurred which is classified as a Site Area Emergency.
- 1.2 To provide a method for periodic reanalysis of the current situation by the Site Emergency Director to determine whether the Site Area Emergency action should be canceled, continued, upgraded, or downgraded to another classification

2.0 INSTRUCTIONS

2.1 Upon determining that existing conditions are classified as a Site Area Emergency according to IP-1, the shift engineer will:

(Initials)		
	1.	Activate emergency sirens for personnel assembly and initiate IP-8 and IP-9.
	2.	If conditions warrant, initiate IP-14 (Health Physics Procedures), IP-20 (Environmental Monitoring during a radiological emergency).
	3.	Notify the Operations Duty Specialist direct by Dimension telephone number 7-200 or alternate Chattanooga number 8-0200 and state the following:
		a. Your name
		b. Sequoyah Nuclear Plant
		c. Site Area Emergency
		d. Time of incident
		e. Brief description of incident
		f. Plant condition (whether stable or deteriorating)
		g. Unusual release of radioactivity (Yes or No)
		h. Direction wind is coming from and speed
		i. Recommend initial protective actions for the public:
		(None)

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(Initials)		
	4.	Notify the health physics laboratory.
	5.	Notify the Plant Duty Supervisor and provide the same information given to Operations Duty Specialist (see duty list for telephone number).
	6.	During off shifts the Shift Engineer Clerk will contact one individual in each section of the call list in IP-6.
2.2	The	Site Emergency Director shall:
		 If there is an indication that any personnel are injured, initiate IP-10, Medical.
		2. If there is an indication of a security threat, initiate IP-11.
		3. Initiate IP-7 (activation of the operation support center).
		4. Notify the NRC by ring-down phone of plan activation in accordance with AI-18, File Package 18.
		5. At least every two hours or more frequently if conditions warrant, reevaluate the event using IP-1.
		a. If the situation no longer exists or should be down-graded downgrade the Site Area Emergency by informing the Operation Duty Specialist and the Plant Duty Supervisor.
		b. If the condition warrants upgrading to a higher classifi- cation, initiate IP-5 for the more serious condition.
		6. If a significant radiation release has occured in containment as indicated by containment monitor(s) evaluate the need to implement TI-30 to determine the amount of Radioactivity being released through normal plant release points.

DISTRIBUTION

			1C 1C 1C	83 Asst.	Master File Power Plant Power Plant	Supt. (Oper.) Supt. (Maint.)	
SQN REF PROCEI	P - IMPLEMENTI DURES DOCUMENT SQN, IP-5	<u>NG</u>	1C 1C 1C	87 Maint 88 Maint	enance Super enance Super enance Super ts Superviso	rvisor (E) rvisor (I)	
	GENERAL EMERGE	NCY	1C 1C 1C 1C 1C 1C 1C 1C	92 Healt 93 Publi 95 Outag 96 Emerg 97 Emerg 98 Emerg 102 Shift	tions Supervice Physics Di c Safety Ser ge Director gency Cabinet gency Cabinet gency Van Engineer's Control Room	rector vices Supv. Control Room Communications	Room
Prepared By	y: <u>J.R. V</u> : R.J. I		1C 1C		th Physics La	aboratory	
	By: P.J.		1C 1C 1C 1C	107 Resid 108 Techr 109 Assis	dent NRC Insp nical Support stant HP Super Duty Superv	Center ervisor	
PORC Revie	w: 12/29 Date	/82	1C 1C	111 Asst.		t Supt. (H&S)	
Approved B	y: Pwr Plt	Superintendent					
Date Appro	ved: _/2/3	9/82					
Rev. No.	Date	Revised Pages		Rev. No.	Date	Revised Pages	
0	8/5/80	A11		4	10/26/82	2	
1	10/21/80	2		5	12-29-80	All	
2	12/2/81	11					
3	3/11/8:	11		-			1
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GENERAL EMERGENCY

1.0 PURPOSE

- 1.1 To provide a method for timely notification of appropriate individuals when the shift engineer has determined by IP-1 that an incident has occurred which is classified as a General Emergency.
- 1.2 To provide a method for periodic reanalysis of the current situation by the Site Emergency Director to determine whether the General Emergency action should be canceled, continued, upgraded, or downgraded to another classification.

2.0 INSTRUCTIONS

(Initials)

2.1 Upon determining that existing conditions are classified as a General Emergency according to IP-1, the shift engineer will:

(/	1	
	1.	Activate emergency sirens for personnel assembly and initiate IP-8 and IP-9.
	2.	If conditions warrant, initiate IP-14 (Heath Physics Procedures), IP-20, (environmental monitoring during radiological emergency).
	3.	Notify the Operations Duty Specialist direct by dimension telephone number 7-200 or alternate Chattanooga number 8-0200 and state the following:
		a. Your name
		b. Sequoyah Nuclear Plant
		c. General Emergency
		d. Time of incident
		e. Brief description of incident
		f. Plant condition (whether stable or deteriorating)
		g. Unusual release of radioactivity (Yes or No)
		h. Direction wind is coming from and speed

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i. Recommended initial protective actions for the public:

(Activate the warning system and advise the public to take shelter, tune radio or TV to a local station, and await further instructions).

(Initials)		이 없어야 한다. 나는 아이들은 나는 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은 아이들은
	3.	Notify the health physics laboratory.
	4.	Notify Plant Duty Supervisor and provide the same information given to Operations Duty Specialist (see duty list for telephone number).
	5.	During off shifts the Shift Engineer Clerk will contact one individual in each section of the call list in IP-6.
2.2	The	Site Emergency Director shall:
	1.	If there is an indication that any personnel are injured, initiate IP-10 (Medical).
	2.	Initiate IP-11.
	3.	Initiate IP-7 (Activation of the Operations Support Center).
	4.	Notify the NRC by ring-down phone of plan activiation in accordance with AI-18, File Package 18.
	5.	At least every two hours or more frequently if conditions warrant, reevaluate the event using IP-1.
		If the situation no longer exists or should be downgraded, cancel or downgrade the General Emergency by infroming the Operations Duty Specialist and the Plant Duty Supervisor.
	6.	If a significant radiation release has occured in containment, as indicated by containment monitor(s), evaluate the need to implement TI-30 to determine the amount of Radioactivity being released through normal plant release points.

REVISION LOG SHEET

Revision Date: POR? January 11, 1983 (issued 2/3/83)

This log sheet must be retained as the last page of the $\underline{\text{Sequoyah Implementing}}$ Procedures Document.

Inserted by:			Date Inserted		
Pages	to be Removed		New Pages to be Inserted		
Part	Page Number	Revision	Part	Page Number	Revision
Table of Contents	1 of 1	01/06/83	Table of Contents	1 of 1	01/11/83
IP-18	Cover Page	Rev. 3	IP-18	Cover Page	Rev. 4

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IMPLEMENTING PROCEDURES INDEX

	Instr.	Revision	<u>Title</u>
	SQN-IP-1	4	Emergency Plan Classification Logic
	SQN-IP-2	3	Notification of Unusual Event
	SQN-IP-3	5	Alert
omenior shares	SQN-IP-4	5	Site Emergency
	SQN-IP-5	5	Emergency - General Emergency
	SQN-IP-6	4	Activiation of the Technical Support Center
	SQN-IP-7	1	Activation of the Operations Support Center
	SQN-IP-8	6	Personnel Accountability and Evacuation
	SQN-IP-9	0	Accountability and Evacuation of the Power Operation Training Center
	SQN-IP-10	6	Medical Emergency Procedure
	SQN-IP-11	3	Security and Access Control
	SQN-IP-13	4	Call Lists
	SQN-IP-14	8	Health Physics Procedure
	SQN-IP-15	1	Emergency Exposure Guidelines
	SQN-IP-16	0	Recovery Procedure
	SQN-IP-17	6	Emergency Equipment and Supplies
*	SQN-IP-18	4	Plant Release Rate Calculations
	SQN-IP-19	0	Radiological Emergency Plan Training
	SQN-IP-20	1	Environmental Monitoring During A Radiological Emergency

Revised 01/11/83

	Cover Page 1	1C 81 Plant Master File 1C 83 Asst Pwr Plant Supt., (Oper.) 1C 84 Asst Pwr Plant Supt., (Maint.)
	SQN REP - IMPLEMENTING PROCEDURES DOCUMENT	1C 86 Maintenance Supervisor (M) 1C 87 Maintenance Supervisor (E)
	SQN, IP-18 PIANT RELEASE RATE CALCULATIONS	1C 88 Maintenance Supervisor (I) 1C 89 Results Supervisor 1C 90 Operations Supervisor 1C 92 Health Physics Supervisor 1C 93 Public Safety Services Supv. 1C 95 Outage Director 1C 96 Emergency Cabinet Control Room 1C 97 Emergency Cabinet Communications Roo 1C 98 Emergency Cabinet Gatehouse
free region	Prepared By: Walter Zabel	1C 102 Shift Engineer's Office 1C 103 Unit Control Room
	Revised By: R. J. Kitts Submitted By: R. J. Kitts Supervisor Gegan	1C 105 Health Physics Laboratory 1C 106 Medical Office 1C 107 Resident NRC Inspector - SNP 1C 108 Technical Support Center 1C 109 Assistant HP Supervisor
	PORC Review: /-//-83 Date	1C 110 Plant Duty Supervisor 1C 111 Asst. Plant Supt. (H&S) 1C OF EP&P - Eric Sliger, 1470 CST2-C
	Approved By: Fwr Plt Superintendent	
	Date Approved: 1-11-83	
	The current revision level of this instruc	ction is:4
	Reason for current revision (include all	temporary change numbers) Canceled

entire instruction because Knoxville Emergency Center (KEC) has the responsibility to perform calculations required in SQN-IP-18.

The last page of this instruction is number _

Sequoyah Nuclear Plant

DISTRIBUTION

Sequeyah Nuclear Plant Cover Sheet Page 2 History of Revisions

SQN REP - IMPLEMENTING PROCEDURES DOCUMENT SQN, IP-18

	Rev. Level	Date	Revised Pages	Rev. Level	Date	Revised Pages
	0	08/21/80	ALL			
	1	10/22, 30	1,Added 1A,49-51 1-3,7,9,10,12-14,			
	2	06/29/81	Added 1A Revised 1 & 6,		_	
	- 3	12/21/81	Added 6A, 14A, 52, 53			
	4	1-11-83	Cancel Entire Inst		-	
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REVISION LOG SHEET

Revision Date: PORC January 6, 1983 (issued 2/2/83)

This log sheet must be retained as the last page of the $\underline{\text{Sequoyah Implementing}}$ Procedures Document.

Pages to be Removed			New Pages to be Inserted			
Part	Page Number	Revision	Part	Page Number	Revision	
Table of			Table of			
Contents	1 of 1	12/21/82	Contents	1 of 1	01/06/83	
IP-17	Cover Page	Rev. 5	IP-17	Cover Page	Rev. 6	
	1 of 3	Rev. 1		1 of 3	Rev. 6	
	2 of 3	Rev. 1		2 of 3	Rev. 6	
	3 of 3	Rev. 1		3 of 3	Rev. 6	
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	2 of 2	Rev. 5		2 of 2	Rev. 6	
Att. 4	1 of 1	Rev. 4	Att. 4	1 of 1	Rev. 6	
Att. 5	1 of 2	Rev. 5	Att. 5	1 of 2	Rev. 6	
	2 of 2	Rev. 2		2 of 2	Rev. 2	
Att. 6	1 of 1	Rev. 5	Att. 6	1 of 1	Rev. 6	
Att. 9	1 of 2	Rev. 5	Att. 9	1 of 2	Rev. 6	
	2 of 2	Rev. 2		2 of 2	Rev. 6	

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IMPLEMENTING PROCEDURES INDEX

Instr.	Revision	<u>Title</u>
SQN-IP-1	4	Emergency Plan Classification Logic
SQN-IP-2	3	Notification of Unusual Event
SQN-IP-3	5	Alert
SQN-IP-4	5	Site Emergency
SQN-IP-5	5	Emergency - General Emergency
SQN-IP-6	4	Activiation of the Technical Support Center
SQN-IP-7	1	Activation of the Operations Support Center
SQN-IP-8	6	Personnel Accountability and Evacuation
SQN-IP-9	0	Accountability and Evacuation of the Power Operation Training Center
SQN-IP-10	6	Medical Emergency Procedure
SQN-IP-11	3	Security and Access Control
SQN-IP-13	4	Call Lists
SQN-IP-14	8	Health Physics Procedure
SQN-IP-15	1	Emergency Exposure Guidelines
SQN-IP-16	0	Recovery Procedure
¥ SQN-IP-17	6	Emergency Equipment and Supplies
SQN-IP-18	3	Plant Release Rate Calculations
SQN-IP-19	0	Radiological Emergency Plan Training
SQN-IP-20	1	Environmental Monitoring During A Radiological Emergency

Revised 01/06/83

DISTRIBUTION

. 1.		
	Sequoyah Nuclear Plant	DISTRIBUTION
		1C 81 Plant Master File
		1C 83 Asst. Power Plant Supt. (Oper.) 1C 84 Asst. Power Plant Supt. (Maint.)
	SQN REP - IMPLEMENTING PROCEDURES DOCUMENT	1C 86 Maintenance Supervisor (M) 1C 87 Maintenance Supervisor (E) 1C 88 Maintenance Supervisor (I) 1C 89 Results Supervisor
	SQN, IP-17	1C 90 Operations Supervisor
	EMERGENCY EQUIPMENT AND SUPPLIES	1C 92 Health Physics Supervisor 1C 93 Public Safety Services Supv.
		1C 95 Outage Director 1C 96 Emergency Cabinet Control Room 1C 97 Emergency Cabinet Communications Room 1C 98 Emergency Van 1C 100 Emergency Cabinet Meteorological Bld. 1C 102 Shift Engineer's Office 1C 103 Unit Control Room
	Revised By: R. J. Prince Revised By: Jerry D. Osborne Submitted By: R. J. Lillo Supervisor	1C 105 Health Physics Laboratory
		1C 106 Medical Office 1C 107 Resident NRC Inspector - SNP 1C 108 Technical Support Center 1C 109 Assistant HP Supervisor 1C 110 Plant Duty Supervisor
	PORC Review: 1-6-83 Date	1C 111 Asst. Power Plant Supt. (H&S) 1 1C OC H&S - Eric Sliger, 1470 CST2-C
	Approved By: Approved: 1-6-83	
	Date Approved: 1-6-83	

Rev. No.	Date	Revised Pages	Rev. No.	Date	Revised Pages
0	8/5/80	ALL	4	10/28/81	10
1	9/17/80	1-9,11,17,20, Add 11A,17A,21	5	3/22/32	Revise 4,5,6,8,9, 11,13,16,17,19,20
2	2/11/81	Delete 11A,17A, Revise 12,18	6	37900	11,13,16,17,19,20 Revise 1,2,3,4,10,11,0 13,17,&18, Delete 21
3	7/30/81	Revise 21			

SQNP REP-IPD SQN, IP-17 Page 1 of 3 Rev. 6

EMERGENCY EQUIPMENT AND SUPPLIES

1.0 SCOPE

This instruction is used to comply with the requirements of the Radiological Emergency Plan for periodic inspection and maintenance of equipment and supplies.

The emergency equipment, listed in attachments 1, 2, 3, and 5, is stored in cabinets provided with a plastic seal. These seals provide a means of determining that the cabinet has not been opened. An inventory list of the equipment is posted on the outside and inside of the cabinet. The four cabinets are located in: (1) Main Control Room Corridor, (2) Communications Room, (3) Gatehouse, and (4) Meteorological Tower Building.

Equipment and supplies listed in attachment 11 are stored in the technical support center and are available for use during an emergency.

The Stokes splint stretchers are located adjacent to the cabinets.

The emergency equipment, listed in attachment 9, is located in the health physics emergency van. In the event of a radiological emergency that requires the emergency van to be used, a health physics technician will ottain the additional equipment listed in Attachment 1 of IP-20. This equipment will be placed in the emergency kit provided and transported to the van.

The emergency room supplies furnished by TVA for use at the Erlanger Medical Center in case of injury to personnel involving radioactive materials are listed in attachment 10.

The radiation monitoring instruments, which are in normal plant use, are located in the health physics laboratory as listed in attachment 4. The self-contained respiratory devices are located as follows: Gatehouse, Health Physics Laboratory, and Turbine Building, Elevation 685, near freight lift, (Attachment 6).

Eight (8) additional self contained breathing units (with an additional one-hour's reserve air capacity for each unit) are permanently stored in the control room area for employees who must continuously man the control room. These self-contained breathing units shall be labeled "For Control Room Use Only".

2.0 RESPONSIBILITIES

2.1 The plant nurse shall be responsible for inventory and inspection of emergency medical supplies located in the medical treatment area, as listed in attachment 7. The completed inventory sheet will be returned to the health physics supervisor.

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2.2 The individuals performing the inspection shall complete the data sheets and the health physics supervisor shall review the results and make arrangements to correct deficiencies, and file the data sheets in the health physics files.

3.0 FREQUENCY

- 3.1 Each cabinet and storage location, including the medical treatment area, shall be inventoried and required equipment inspected and checked for operation and/or condition. The equipment listed in attachments 1, 2, 3, 5, 9 and 11 have been separated into two categories. Table A is a listing of all non-perisable items stored in a small metal box within the cabinet itself. This metal box is equipped with a security seal. These items will be inventoried annually. Additionally these items will be inventoried whenever a security seal has been found to be violated. Those items listed in Table B of these attachments are inventoried on a quarterly basis. This inventory is performed within the last two weeks of each calendar quarter.
- 3.2 The portable radiation monitoring instruments shall be inventoried and calibrated on a routine basis per RCI-5, "Calibration of Health Physics Instruments".
- *3.3 All self-contained breathing units in service shall be inventoried and inspected monthly by the health physics section. This inspection is performed per RCI-4, "Respiratory Protection Program".

4.0 PROCEDURES

- 4.1 Each cabinet shall be inventoried against the list of required items.
 - 4.1.1 List any items missing and the disposition on the data sheet.
 - 4.1.2 Deficient items shall be replaced.
- 4.2 Special checks of certain material in the cabinets shall be performed. The following checks shall be made where applicable:
 - 4.2.1 The copies of the TVA-REP and REP Implementing Procedures

 Document shall be checked to determine that all revisions have
 been inserted properly.
 - 4.2.2 The self-contained breathing units shall be checked per RCI-4, "Respiratory Protection Program".
 - 4.2.3 The procective clothing shall be checked for deterioration.
 - 4.2.4 The smoke tubes and aspirator bulbs shall be checked for deterioration and that the tubes have not been broken or used.
 - 4.2.5 Replace all batteries with fresh batteries drawn from Power Stores. (Do not discard batteries. Return them to the tool room).

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- 4.2.6 Check to determine that flashlights are operable.
- 4.2.7 Check first-aid kits to confirm they are stocked to current TVA specifications.
- 4.2.8 Rezero all emergency dosimeters to assure proper operation.
- 4.3 Completion of Inventory Forms
 - 4.3.1 If the particular items are present and in sufficient quantities and, when applicable, in good working condition, then check the yes column.
 - 4.3.2 If a deficiency is noted, then check the no column.
 - 4.3.3 Under the remarks column explain the corrective actions taken.

NOTE: All comments in the remarks column should be detailed enough to leave no doubt as to the actions taken.

Comments to the effect - "batteries missing" will not suffice. A simple check in the no column will represent that a deficiency exists. Such comments do not allow a person to determine what, if any, action has been taken and will only lead to confusion. Comments should read for example: Batteries replaced on March 25, 1980.

All deficiencies must be corrected as soon as possible. If circumstances do not allow deficiencies to be corrected then the shift supervisor shall be notified.

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ATTACHMENT 3 EMERGENCY EQUIPMENT

Location: Gatehouse Cabinet

The following equipment is stored in the Gatehouse.

TABLE A

	Quantity	Description	Yes	No.	Remarks
	12	Pencils			
	10	Gloves (rubber)	-	*****	
	10	Gloves (canvas)	-		
	10	Rubber overshoes			
	1	Box air filters	-		
	2	Extension cords - 100 volts, 3-prong			
	1	Roll radiation zone tape			
	3	Urine kits		-	
	20	Radiation and contamination zone tags			
	2	Rolls masking tare			
*	2 .	Doz. plastic bags		-	
^	1 Pkg	Paper towels		-	
	l Pkg ea.	Emergency forms, TVA 17095, 17096, 17093, 17126, 17106, 17130	_	_	
	3	Grease pencils	Minhouse.		
	3 2	Pair scissors	-		
	2	Pocket knives	-	-	
	2 2	Boxes smoke tubes	-	TOTAL SECTION AND ADDRESS OF THE PARTY OF TH	
	2	Aspirator bulbs	-	-	
	1	Log book		-	
¥	3	Boxes of smears			
*		with holders		-	
	1 es.	Screwdriver, slotted and Phillips			
	1 ea.	Pliers, regular and long nose			
	10 ea.	Fifteen minute-red highway flares	_	_	
	1 ea.	10" adjustable wrench		-	
	1 ea.	18" adjustable wrench	-	-	
	l ea.	Wire cutters (side cutter pliers)	_	_	
	1 ca.	Hammer (carpenters)			
	1 ea.	Hatchet	-	-	

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ATTACHMENT 3
EMERGENCY EQUIPMENT
TABLE A

Yes

Quantity	Description	Yes	No		Remarks
1 ea.	12" pipe wrench				
1	Assorted nails				
1	Black iron wire - rol	1			
2	Electrical tape - rol	1			
1	Hacksaw				
1	Map of area surroundi	ng			
	the plant				
Security se	eal intact (Yes or No):				
	TABLE	В			
Quantity	Description	Yes	No		Remarks
1	Copies of TVA-REP and				
	Implenting Procedure Document	s			
1	First-aid kit				
3	MSA 401 self-containe	d			
	breathing apparatus				
3	air bottles				
20	Coveralls				
10	Hoods				
5	Emergency dosimeters charger, with spare	and			
	batteries				
1 2	High volume air sampl		-	-	
3	Flashlights w/batteri		-	-	-
	Fullface respirators cartridges	with			
1	Roll radiation rope				-
l ea.	Shovel			-	-
1 ea.	8# sledge hammer		-	-	
1	Rope - 100' long		-		-
2	One-gallon polyethyle	ne		-	
×	bottles for drinking				
1	Stretcher, stokes spl				
1	Plant personnel roste		-		
			_		
All equipment	has been inventoried with de	eficienc	ies not	ed.	
Inspection Pe	rformed By:				
Health P	hysics Represenative				Date
Review and Ap	proval:				
Health P	hysics Supervisor				Date
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ATTACHMENT 4

EMERGENCY EQUIPMENT

			Da	te
Location:	Health Physics Laboratory - Service B	uilding		
Quantity	Description	Yes	No	Remarks
1	Alpha Survey Meter (500,000 cpm) Neutron dose rate survey meter (.025 eV - 10 MeV)			
* 1	(5,000 mR/hr) Teletector (1,000 R/hr with	-		
	13-foot extendible probe)			
4	Cutie Pie (10 R/hr)			
	Cutie Pie, high range (100 R/hr)			
1	Cutie Pie (2.5 R/hr)			
1	High Volume Air Sampler			
4	RM-14 Survey Meters (0-50,000 cpm)	_		
1	Low-volume air sampler			
Taspection	Performed By:			
Healt	h Physics Representative			Date
Review and	Approval:			
Healt	h Physics Supervisor			Date

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ATTACHMENT 5 EMERGENCY EQUIPMENT

Location: Meteorological Building

The following equipment is stored in the meteorological building adjacent to the tower.

TABLE A

Quantity	Description	Yes	No	Remarks
3	Clipboards with paper	1		
12	Pencils			
2	Boxes of Smears with holders			
1	Scissors			
25	Soil sample bags			
50	Paper bags			
50	Plastic bags			
1	Roll masking tape			
1	Roll of radiation and contamiation tape			
20	Radiation and contamination tags			
3	Pairs gauntlet gloves			CONTRACTOR OF THE PARTY OF THE
5	Pairs short rubber gloves			
5	Canvas gloves			
5	Rubber overshoes			
1				
	Map of area surrounding the plant			
	TABLE B			
Quantity	Description	Yes	No	Remarks
-	ocscription	100		
*** 2	Flashlights with batteries			
3	Pairs hip boots	100 Table 1		
20	Sample bottles	_		
	First aid kit			
* 1				
3	Full face masks			
6	Canisters			
5	Coveralls			
5	Hoods			
1	Roll radiation rope			
1	Plant personnel roster			
1	Dosimeter charger with batteries			
10	High range dosimeters (0-500 mrem)			
			-	

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ATTACHMENT 5 EMERGENCY EQUIPMENT

NOTE:	2.	Functionally test generator Replace dosimeter chgr batteries	hiller.		
	3.	Recharge dosimeters	-		
		weetlas Dr. doubleresto			
All eq	uipm	ent has been inventoried and defic	iencies	noted.	
Inspec	tion	Performed By:			
· mukes	****	recounts by			
Н	ealt	h Physics Representative			Date
Parriar		Annual			
DEATEM	and	Approval:			
Н	ealt	h Physics Supervisor			Date

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Attachment 6

ADDITIONAL EQUIPMENT AVAILABLE FOR EMERGENCY USE

Equipment in addition to that included in Attachments 1 through 5 and 8 is not specifically designated as emergency equipment, but is available for use in case of an emergency.

The following tabulation lists the equipment, the location, and quantity:

Quantity	Description	Location
1	MSA-401 Self conntained breathing apparatus	Health Physics Lab, Service Building
20	MSA-401 Self contained breathing apparatus	Turbine Building, El. 685, near Freight Lift.
Inspection Perform	med By:	
Health Physic	cs Representative	Date
Review and Approv	al:	
Health Physi	cs Supervisor	Date

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ATTACHMENT 9
ERGENCY EQUIPMENT

Location: Health Physics Emergency Vehicle - Van

The following equipment is stored in the health physics emergency van:

	TABLE A			
Quantity	Desc.iption	Yes	No	Remarks
20	Radiation tags	-	_	
20	Contamination tags	-	-	
I box	4" dia. air filters		-	
1 box	2" dia. air filters			
¥ 15	Charcoal cartridges (A, Z)		-	
40	Radiological survey forms			
14	Airborne radiation survey forms			
7	Pencils			
3	Grease pencils	-		
2	Log Books			
2	Masking tape - roll			
1	Sample cutter			
20	Plastic bags			
1	Mini-Scaler cable			
2 pr.	Rubber overshoes			
2 pr.	Coveralls			
¥ 6 pr.	Canvas gloves			
1 box	Rubber gloves			
1 pr.	Scissors			
6 ft	Syphon hose			
-50	4" x 4" air filters for			
	monitors			
30	Charcoal filters for			
	environmentalmonitors			
	Map of area surrounding plant			
	Plant boundary map			
I box	Saran wrap			
	HP 260 probe and cable	-		
* 1	mr 200 probe and cable		-	
Security s	seal intact (Yes or No):			
	TABLE B			
Quantity	Description	Yes	No	Remarks
quantity	Besettperon	100		TICING LAW
* 2	Radiation tape - rolls			
₹500 each	Smears and holders			
2	Flashlights w/batteries			
30	Paper bags			
¥ 15 each	Sample bottles & boxes			
100 ft.	Extension cord	-		
1	Trouble light	-		
b 2	Self-contained breathing	-		-
	apparatus			
	opparacus			

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ATTACHMENT 9 EMERGENCY EQUIPMENT

TABLE B

Quantity	Description	Yes	No	Remarks
¥ 20	Plastic Planchets	-	_	
1	Full face masks with canisters Portable gasoline powered generato.	_		
	Functional test generator			
* 4	Respirator canisters (part. charcoal)			

Inspection Performed By:	
Health Physics Representative	Date
Review and Approval:	
Health Physics Supervisor	Date