LICENSEE EVENT REPORT

CONTROL BLOCK: (1) *PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION*

(1) C A S 0 5 3 (2) 0 0 - 0 0 0 0 0 - 0 0 (3) 4 1 1 1 1 (4) (5)
LICENSEE CODE — LICENSE NUMBER — LICENSE TYPE — CAT

CON'T
REPORT SOURCE: L (6) 0 5 0 0 0 3 6 2 (7) 0 1 2 3 8 3 (8) 0 2 2 2 8 3 (9)
DOCKET NUMBER — EVENT DATE — REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On January 23, 1983 at 0330 while in Mode 3, pressure indicator 3PI-8301 for Steam Generator E-089 was declared inoperable when it failed its Technical Specification surveillance per section 4.3.3.5. LCO 3.3.3.5 was invoked. The Action Statement associated with this LCO allows operations to continue up to 7 days before requiring the indicator to be returned to service or initiation of cooldown. Since the indicator was returned to service within the allowable time constraints, there was no impact on plant operation or the health and safety of plant personnel or the public.

SYSTEM CODE: I F (11) — CAUSE CODE: A (12) — CAUSE SUBCODE: C (13) — COMPONENT CODE: V A L V E X (14) — COMP. SUBCODE: X (15) — VALVE SUBCODE: D (16)

(17) LER RO REPORT NUMBER: EVENT YEAR 8 3 — SEQUENTIAL REPORT NO. 0 1 0 — OCCURRENCE CODE 0 3 — REPORT TYPE L — REVISION NO. 0

ACTION TAKEN: X (18) — FUTURE ACTION: X (19) — EFFECT ON PLANT: Z (20) — SHUTDOWN METHOD: Z (21) — HOURS (22): 0 0 0 0 — ATTACHMENT SUBMITTED: Y (23) — NPRD-4 FORM SUB.: N (24) — PRIME COMP. SUPPLIER: N (25) — COMPONENT MANUFACTURER: X 9 9 9 (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

The cause of this occurrence was inadvertent isolation of 3PI-8301 from its associated detector, 3PT-8301 (see attachment). The valve lineup was corrected and the indicator was declared operable in accordance with Procedure S023-3-3.28 on January 28., 1983. This was an isolated occurrence. However, an evaluation is being performed by Station Tech Dept. to determine more appropriate Surveillance Test acceptance criteria and valve lineup procedural requirements.

FACILITY STATUS: B (28) — % POWER: 0 0 0 (29) — OTHER STATUS (30): NA — METHOD OF DISCOVERY: B (31) — DISCOVERY DESCRIPTION (32): Surveillance Testing

ACTIVITY RELEASED: Z (33) — CONTENT OF RELEASE: Z (34) — AMOUNT OF ACTIVITY (35): NA — LOCATION OF RELEASE (36): NA

PERSONNEL EXPOSURES — NUMBER: 0 0 0 (37) — TYPE: Z (38) — DESCRIPTION (39): NA

PERSONNEL INJURIES — NUMBER: 0 0 0 (40) — DESCRIPTION (41): NA

LOSS OF OR DAMAGE TO FACILITY — TYPE: Z (42) — DESCRIPTION (43): NA

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PDR ADOCK 05000362
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PUBLICITY — ISSUED: N (44) — DESCRIPTION (45): NA

NRC USE ONLY

W. R. Phy

714/492-7700

ATTACHMENT TO LER 83-010
SOUTHERN CALIFORNIA EDISON COMPANY
SAN ONOFRE NUCLEAR GENERATING STATION
UNIT NO. 3, DOCKET NO. 50-362

SUPPLEMENTAL INFORMATION FOR CAUSE DESCRIPTION

It is believed that isolation of 3PI-8301 could have occurred during calibration of the detector and indicator performed on December 10, 1982, even though it successfully passed surveillance testing performed on January 3, 1983, prior to Mode 3 entry. During the January 3, 1983 surveillance, steam generator pressure was 90 psia and 3PI-8301 read 0, which is within the acceptance criterion of ± 120 psia.