

315C-0011

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'TEVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE									
0	9	Z	Z	X		Z		Z	Z	Z	Z	Z	Z	Z		Z							
7	8	9	10	11		12		13					14	15		16							
(17) LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE						REPORT TYPE		REVISION NO.									
8		3		0		1		8		/		0		3		L		—		0			
21		22		23		24		25		26		27		28		29		30		31		32	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER							
F		Z		Z		Z		0	0	0	0	Y		N		Z		Z	9	9	9		
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | Due to changes in plant parameters between the time the APRM flow biased rod

1 1 | blocks and scram points were set, and achieving 100% power, the points were less

1 2 | conservative than previously believed. Using more accurate data, the points were

1 3 | reset. Germane items of the Startup Test Change Notice that corrected the pro-

1 4 | cedural error will be incorporated into the Unit 2 procedure.

FACILITY STATUS				POWER				OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	B	(28)	0	0	0	(29)	n/a		(31)	engineering evaluation	(32)	

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 Z 34 n/a

7 8 9 10 11 12

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

n/a

13 14 15 16 17 18

PERSONNEL EXPOSURES				
NUMBER		TYPE	DESCRIPTION (39)	
1	7	000 (37) Z (38)	n/a	

PERSONNEL INJURIES		NUMBER		DESCRIPTION (41)	
1	8	0	0	0	(40) n/a

LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION		(43)
1	9	2	(42)	
				n/a

PUBLICITY
ISSUED DESCRIPTION (45)
2 0 [N] (44) _____
8303090116 830225
PDR AD0CK 05000387
S PDR
NRC USE ONLY

NAME OF PREPARER L.A. Kuczyński

PHONE (717) 542-2181 X3240

Attachment

Licensee Event Report 83-018/03L-0

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (Item 10 continued)

input signals and selects the lower of the two signals. The other signal in the network was within limits.

The event was identified on 1/26/83. The unit was recovering from a trip at the time.

A nonconformance report was initiated and a resolution provided. Test Exception Reports and Change Notices were approved, accepting a new projected recirculation flow value of 79,200 gpm. All four APRM channels were recalibrated, utilizing this new point.

Subsequent tests that measure the rated recirculation drive flow indicated that the 79,200 gpm value projected is somewhat conservative. ST 35.1 was performed at 100% core flow and 100% power to actually determine rated drive flow and the summers were adjusted to reflect this final data point.