

**LICENSEE EVENT REPORT**

EXHIBIT A

CONTROL BLOCK: 

--	--	--	--	--	--

 ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	F	L	C	R	P	3	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE				30	57	CAT	58	

CON'T

0 1  
7 8

REPORT SOURCE L 6 0 5 0 - 0 3 0 2 7 0 1 2 0 8 3 8 0 2 1 8 8 3 9  
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

**EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)**

02 | At 0430 on January 22, 1983, during a post-maintenance stroke test, contain-

03 | ment isolation valve CAV-6 was determined to be inoperable (T.S. 3.6.3.1). |

04 The containment penetration was isolated and CAV-6 was deactivated. This

05 | was the second failure for CAV-6 and the forty-sixth event reported under |

06 T.S. 3.6.3.1.

07 \_\_\_\_\_

08 \_\_\_\_\_

0 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

S D (11) E (12) F (13) V A L V E X (14) F (15) D (16)

(17) LER/RO REPORT NUMBER [ 8 3 ] EVENT YEAR [ 21 22 ] [ ] SEQUENTIAL REPORT NO. [ 0 0 4 ] [ ] OCCURRENCE CODE [ 0 3 ] [ ] REPORT TYPE [ L ] [ ] REVISION NO. [ 0 ]  
 ACTION TAKEN [ X ] FUTURE ACTION [ B ] EFFECT ON PLANT [ Z ] SHUTDOWN METHOD [ Z ] HOURS [ 0 0 0 0 ] ATTACHMENT SUBMITTED [ Y ] NPRD-4 FORM SUB. [ N ] PRIME COMP. SUPPLIER [ A ] COMPONENT MANUFACTURER [ W 0 3 0 ]  
 33 18 34 19 35 20 36 21 37 38 39 40 41 23 42 24 43 25 44 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 CAV-6 apparently failed because the valve operator spring was too weak to

operate correctly. The spring will be replaced during the next outage of

1 2 | sufficient duration.

1 3

14 \_\_\_\_\_

FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
1	5	E	0	9	7	NA			C	Post-Maintenance Testing				

ACTIVITY CONTENT  
RELEASED OF RELEASE

1 6 Z 33 Z 34

AMOUNT OF ACTIVITY (35) NA

LOCATION OF RELEASE (36) NA

PERSONNEL EXPOSURES									
NUMBER		TYPE		DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)		NA

PERSONNEL INJURIES		NUMBER		DESCRIPTION		(41)	
1	2	3	4	5	6	7	8

	6	7	8	9	10	11	12	
	U	U	U	(40)				NA
LOSS OF OR DAMAGE TO FACILITY								
TYPE DESCRIPTION								

1	9	Z	(42)	NA															80	
7		8	9	10																
PUBLICITY																				
ISSUED - DESCRIPTION (36)																				
																	NRC USE ONLY			

ISSUED (20) N (44) NA 68 69 80

NAME OF PREPARER J. Bufe'

PHONE: (904) 795-6486

## SUPPLEMENTARY INFORMATION

REPORT NO: 50-302/83-004/03L-0  
FACILITY: Crystal River Unit #3  
REPORT DATE: February 18, 1983  
OCCURRENCE DATE: January 22, 1983

### IDENTIFICATION OF OCCURRENCE:

Containment isolation valve, CAV-6, was determined to be inoperable. CAV-6 is required to be operable by Technical Specification 3.6.3.1.

### CONDITIONS PRIOR TO OCCURRENCE:

MODE 1 (97% FULL POWER)

### DESCRIPTION OF OCCURRENCE:

At 1000 on January 20, 1983, containment isolation valve CAV-6 was isolated to repair a leaking weld on the sampling line. After the repair was completed (0430 on January 22, 1983), a post maintenance test was performed on CAV-6. This test indicated that CAV-6 could not be stroked within the stroke time test requirements. The containment penetration was isolated and CAV-6 was deactivated to prevent operation.

### DESIGNATION OF APPARENT CAUSE:

This failure was apparently caused by an inoperable valve spring. The valve operator spring was too weak to operate correctly.

### ANALYSIS OF OCCURRENCE:

CAV-6 was isolated and deactivated as is required by the Action Statement, thus placing the penetration in a safe condition.

### CORRECTIVE ACTION:

The valve spring will be replaced during the next outage of sufficient duration.

### FAILURE DATA:

This is the second failure for CAV-6 and the forty-sixth event reported under Technical Specification 3.6.3.1.