

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

PUPLIC STRVICE ELECTRIC & CAS COMPANY

PHILADELPHIA ELECTRIC COMPANY

DELMARVA POWER AND LIGHT COMPANY

ATLANTIC CITY ELECTRIC COMPANY

DOCKET NO. 50-272

SALEM NUCLEAR GENERATING STATION, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 123 License No. DPR-70

- The Nuclear Regulatory Commission (the Commission or the NRC) has found that:
 - A. The application for amendment filed by the Public Service Electric & Gas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensees) dated October 2, 1990 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-70 is hereby amended to read as follows:

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(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 123, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Watter R. Butter

Walter R. Butler, Director Project Directorate I=2 Division of Reactor Projects = I/II

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Attachment: Changes to the Technical Specifications

Date of Issuance: April 8, 1991

ATTACHMENT TO LICENSE AMENDMENT NO. 123

FACILITY OPERATING LICENSE NO. DPR-70

DOCKET NO. 50-272

Revise Appendix A as follows:

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TARLE 3.3-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION

PUNCTI	ONAL UNIT	TOTAL NUMBOR OF CHANNELS	CHANNELS TO TRIP	MINIMUM CHANNELS OPERABLE	APPLICASLE	ACTION
18. T	urbine Trip					
	ow Autostop Oil Pressure	3	2	2		
T	urbine Stop Valve Closure	4	4	3	1	7# 6#
19. S	afety Injection Input from ESF	2	1	2	1,2	1
	eactor Coolant Pump Breaker osition Trip (above P-7)	1/breaker	2	l/breaker per opera- ting loop	1	11
21. Rea	actor Trip Breakers	2	1	2	1, 2 3*,4*,5*	1 ### , 14 13
22. Aut	comatic Trip Logic	2	1	2	1, 2 3*,4*,5*	2 13

SALEM - UNIT 1

TABLE 4.3-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION SURVEILLANCE REQUIREMENTS

FUNCTIONAL UNIT	CHANNEL CHECK	CALIBRATION	CHANNEL FUNCTIONAL TEST	MODES IN WHICH SURVRILLANCE REQUIRED
13. Loss of Flow - Two Loops	s	R	N.A.	1
 Steam Generator Water Level Low-Low 	S	R	м	1, 2
15. Steam/Feedwater Flow Mismatch & Low Steam Generator Water Level	s	R	ж	1, 2
 Undervoltage - Reactor Coolant Pumpe 	N.A.	R	м	1
 Underfrequency - Reactor Coolant Pumpe 	N.A.	R	м	1
18. Turbine Trip				
A. Low Autostop Oil Pressure	N.A.	N.A.	S/U(1)	1, 2
B. Turbine Stop Valve Closure	N.A.	N.A.	S/U(1)	1, 2
19. Safety Injection Input from ESF	N.A.	N.A.	M(4)(5)	1, 2
20. Reactor Coolant Pump Breaker Position Trip	N.A.	N.A.	R	N.A.
21. Reactor Trip Breaker	N.A.	N.A.	S/U(10), M(11,13), SA(12,13)	1, 2 and *
22. Automatic Trip Logic	N.A.	N.A.	and R(14) M(5)	1, 2 and *

SALEM - UNIT 1

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Amendment No. 123,



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

PUBLIC SERVICE ELECTRIC & GAS CUMPANY

PHILADELPHIA ELECTRIC COMPANY

DELMARVA POWER AND LIGHT COMPANY

ATLANTIC CITY ELECTRIC COMPANY

DOCKET NO. 50-311

SALEM NUCLEAR GENERATING STATION, UNIT NO. 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 103 License No. DPR-75

- The Nuclear Regulatory Commission (the Commission or the NRC) has found that:
 - A. The application for amendment filed by the Public ervice Electric & Cas Company, Philadelphia Electric Company, Delmarva Power and Light Company and Atlantic City Electric Company (the licensees) dated October 2, 1990 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Correspondence rules and regulations set forth in 10 CFF (hapter 1)
 - B. The facility will operate in conferrity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFF Chapter I;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-75 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 103 , are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE BUCLEAR REGULATORY COMMISSION

Watter R. Butte

Walter R. Butler, Director Project Directorate 1-2 Division of Reactor Projects - 1/11

Attachment: Changes to the Technical Specifications

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Date of Issuance: April 8, 1991

ATTACHMENT TO LICENSE AMENDMENT NO. 103

FACILITY OPERATING LICENSE NO. DPR-75

DOCKET NO. 50-311

Kevise Appendix A as follows:

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TABLE 3.3-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION

FUNCTIONAL UNIT	TOTAL NUMBER	CHANNELS TO TRIP	MINIMUM CHANNELS OPERABLE	APPLICABLE MODES	ACTION
18. Turbine Trip					
a. Low Autostop Oil Pressure	3	2	2		
b. Turbine Stop Valve Closure	4	4	4	1	7# 7#
19. Safety Injection Input from ESF	2	1	2	1,2	1
20. Reactor Coolant Pump Breaker Position Trip (above P-7)	1/breaker	2	l/breaker per opera- cing loop	1	11
21. Reactor Trip Breakers	2	1	2	1, 2 3*,4*,5*	1 <i>484</i> , 14 13
22. Automatic Trip Logic	2	1	2	1, 2 3*,4*,5*	1 13

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TABLE 4.3-1 (Continued)

REACTOR TRIP SYSTEM INSTRUMENTATION SURVEILLANCE REQUIREMENTS

1	FUNCTIONAL UNIT	CHANNEL CHECK	CALIBRATION	CHANNEL FUNCTIONAL TEST	MODES IN WHICH SURVEILLANCE REQUIRED
1	13. Loss of Flow - Two Loops	s	R	N.A.	1
	14. Steam Generator Water Level Low-Low	s	R	ж	1, 2
1	15. Steam/Feedwater Flow Mismatch & Lo. Steam Generator Water Level	s	R	н	1, 2
1	16. Undervoltage - Reactor Coolant Pumps	N.A.	R	ж	1
1	17. Underfrequency - Reactor Coolant Pumps	N.A.	R	×	1
3	8. Turbine Trip				
	a. Low Autostop Oil Pressure	N.A.	N.A.	S/U(1)	
	b. Turbing Stop Valve Closure	N.A.	N.A.	S/U(1)	N.A. N.A.
1	9. Safety Injection Input from ESF		N.A.	M(4)(5)	1, 2
2	0. Reactor Coolant Pump Breaker Position Trip	N.A.	N.A.	R	N.A.
2	1. Reactor Trip Breaker	N.A.	N.K.	S/U(10), M(11,13), SA(12,13) and R(14)	1, 2 and *
22	2 Automatic Trip Logic	N.A.	N.Z.	M(5)	1, 2 and *

SALEM - UNIT

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Amendment No. 103.