

## LICENSEE EVENT REPORT

CONTROL BLOCK:  (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	I	A	D	A	C	1	2	0	0	-	0	0	0	0	0	0	0	3	4	1	1	1	1	1	4	5																	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE JO										57 CAT 58									

01	L	6	0	5	0	0	0	3	3	1	7	0	1	0	4	8	3	3	0	1	2	8	8	3	9																		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
REPORT SOURCE														DOCKET NUMBER										EVENT DATE										REPORT DATE									

## EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During normal operation surveillance testing, steam was discovered escap  
03 ing from HV-2406, the RCIC turbine hydraulic governor valve. To effect r  
04 epairs, RCIC steam isolation valves MO-2400 and MO-2401 were closed. Thi  
05 s closure rendered the RCIC system inoperable. In accordance with T.S.3.  
06 5.E.2, a 7-day LCO was entered for approximately 35 1/4 hours until RCIC  
07 was made operable. There have been no previous similar occurrences.

09	C	E	11	E	12	F	13	X	X	X	X	X	X	14	X	15	Z	16	17	8	3	18	0	0	1	19	0	3	20	L	21	0	22	N	23	N	24	N	25	X	9	9	9	9	26																				
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50																						
SYSTEM CODE			CAUSE CODE			CAUSE SUBCODE			COMPONENT CODE						COMP. SUBCODE			VALVE SUBCODE			LER/RO REPORT NUMBER			EVENT YEAR			SEQUENTIA REPORT NO.			OCCURRENCE CODE			REPORT TYPE			REVISION NO.			ACTION TAKEN			FUTURE ACTION			EFFECT ON PLANT			SHUTDOWN METHOD			HOURS			ATTACHMENT SUBMITTED			NRC-4 FORM SUB.			PRIME COMP. SUPPLIER			COMPONENT MANUFACTURER		

## CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Steam leakage from inlet flange of HV-2406 due to gasket failure. Gasket  
11 failure due to gasket degradation. Gasket was replaced and the RCIC syst  
12 em inspected for leakage. No leakage was found. The RCIC system is inspe  
13 cted monthly for steam leakage. No further corrective action is planned  
14 at this time.

15	E	28	0	4	9	29	NA	30	B	31	Surveillance Test	32	16	Z	33	Z	34	NA	35	NA	36	17	0	0	0	37	Z	38	NA	39	18	0	0	0	40	NA	41	19	Z	42	NA	43	20	N	44	NA	45	8302080260	830128	PDR	ADOCK	05000331	S	PDR	68	69	70	71	72	73	74	75	76	77	78	79	80
FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION			ACTIVITY CONTENT			AMOUNT OF ACTIVITY			LOCATION OF RELEASE			PERSONNEL EXPOSURES			PERSONNEL INJURIES			LOSS OF OR DAMAGE TO FACILITY			PUBLICATION			ISSUED			NAME OF PREPARER			PHONE			NRC USE ONLY																						

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