OPERATING DATA REPORT

DOCKET NO. 50-244
DATE December 6, 1982
COMPLETED BY Andrew E. McNamara
Andrew E. McNAMARA

TELEPHONE 1 (315) 524-4446
Ext. 301

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
2. Reporting Period: November, 1982
3. Licensed Thermal Power (MWt): 1520
4. Nameplate Rating (Gross MWe): 490
5. Design Electrical Rating (Net MWe): 470
6. Maximum Dependable Capacity (Gross MWe): 490
7. Maximum Dependable Capacity (Net MWe): 470

Notes: The reactor power level was maintained at 100% for the majority of the report month, with one exception detailed on page #3.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):
10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	720.00	8,016.00	114,072.00
12. Number of Hours Reactor Was Critical	720.00	4,499.53	86,142.15
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,631.32*
14. Hours Generator On-Line	720.00	4,408.50	84,236.13
15. Unit Reserve Shutdown Hours	0.00	0.00	8.50
16. Gross Thermal Energy Generated (MWH)	1,082,784	6,555,552	115,461,106
17. Gross Electrical Energy Generated (MWH)	358,207	2,161,422	37,596,387
18. Net Electrical Energy Generated (MWH)	340,952	2,055,464	35,633,537
19. Unit Service Factor	100.00%	55.00%	73.84%
20. Unit Availability Factor	100.00%	55.00%	73.85%
21. Unit Capacity Factor (Using MDC Net)	100.75%	54.56%	68.38%**
22. Unit Capacity Factor (Using DER Net)	100.75%	54.56%	68.38%**
23. Unit Forced Outage Rate	0.00%	13.41%	8.65%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
Mid-March - 1983 - Refueling & Maintenance

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):

	Forecast	Achieved
INITIAL CRITICALITY		
INITIAL ELECTRICITY		
COMMERCIAL OPERATION		

* Cummulative Total Commencing January 1, 1975

** The Cummulative capacity factor in the October, 1982 report was incorrectly given as 75.90%. The correct number should have been 68.17%.

49-88 (REV. 1/78)

AVERAGE DAILY UNIT POWER LEVEL

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MONTH November, 1982

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	477	17	478
2	477	18	478
3	477	19	477
4	476	20	478
5	476	21	371
6	477	22	477
7	477	23	477
8	477	24	477
9	478	25	477
10	476	26	477
11	476	27	478
12	477	28	476
13	478	29	476
14	477	30	477
15	478	31	-------
16	478		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

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UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH November

No.	Date	Type [1]	Duration (Hours)	Reason [2]	Method of Shutting Down Reactor [3]	Licensee Event Report #	System Code [4]	Component Code [5]	Cause & Corrective Action to Prevent Recurrence
PR*	11-21-82	5	~9 Hrs	B	N/A	N/A	HA	(Turbine)	Load reduction to ~46% reactor power level to perform a series of monthly turbine valve and trip tests. At the same time a containment entry was made to perform some necessary maintenance inside the secondary shield.

* Power Reduction

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

5
Exhibit 1 - Same Source

49-89 (REV. 1/78)

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244

UNIT Ginna Station, Unit #1

DATE December 6, 1982

COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
Ext. 301

MONTH November, 1982

The reactor power level was maintained at 100% for the majority of the report period, with the following exception: On 11/21 the reactor power level was reduced to ~46% to perform a series of monthly turbine valve and trip test. A containment entry was made at the same time to perform some necessary maintenance inside the secondary shield. The reactor power level was restored to 100% after the tests and remained there for the rest of the report period.

GINNA STATION

Maintenance Report

November, 1982

During November, routine maintenance and inspections were completed as scheduled.