OPERATING DATA REPORT

DOCKET NO.
DATE
COMPLETED BY

050-298 12-2-82 P. L. Ballinger 402-825-3811

TELEPHONE **OPERATING STATUS** Notes Cooper Nuclear Station 1. Unit Name: -November 1982 2. Reporting Period: 2381 3. Licensed Thermal Power (MWt): _ 836 4. Nameplate Rating (Gross MWe): _ 778 5. Design Electrical Rating (Net MWe): . 6. Maximum Dependable Capacity (Gross MWe): . 787 764 7. Maximum Dependable Capacity (Net MWe): 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: 9. Power Level To Which Restricted, If Any (Net MWe): 10. Reasons For Restrictions, If Any: ___ This Month Yr.-to-Date Cumulative 8,016.0 73,801.0 720.0 11. Hours In Reporting Period 720.0 6.740.5 60.626.9 12. Number Of Hours Reactor Was Critical 0.0 0.0 0.0 13. Reactor Reserve Shutdown Hours 59,628.0 720.0 6,670.5 14. Hours Generator On-Line 0.0 0.0 15. Unit Reserve Shutdown Hours 118,321,374.0 1,691,040.0 14,632,896.0 16. Gross Thermal Energy Generated (MWH) 37,347,736.0 569,794.0 4.866.949.0 17. Gross Electrical Energy Generated (MWH) 4,710,332.0 36,007,710.0 551,437.0 18. Net Electrical Energy Generated (MWH) 83.2 80.8 100.0 19. Unit Service Factor 80.8 83.2 100.0 20. Unit Availability Factor 76.9 100.2 63.9 21. Unit Capacity Factor (Using MDC Net) 75.5 62.7 98.4 22. Unit Capacity Factor (Using DER Net) 3.0 0.0 3.9 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling, May 1, 1983; 4 weeks 25. If Shut Down At End Of Report Period, Estimated Date of Startup: _

8301270202 821202 PDR ADOCK 05000298 R PDR

26. Units In Test Status (Prior to Commercial Operation):

INITIAL CRITICALITY
INITIAL ELECTRICITY
COMMERCIAL OPERATION

Achieved

Forecast

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 050-298

UNIT Cooper Nuclear Station

LATE December 2, 1982

COMPLETED BY P. L. Ballinger

TELEFAONE 402-825-3811

AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)		
764	17	770		
752	18	771		
754	19	773		
766	20	773		
765	21	731		
766	22	773		
719	23	772		
776	24	772		
777	25	772		
777	26	773		
775	27	772		
772	28	768		
771	29	772		
769	30	772		
772	31			
772				

INSTRUCTIONS

On thi format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

November REPORT MONTH

DOCKET NO. UNIT NAME DATE COMPLETED BY TELEPHONE

050-298 Cooper Nuclear Station December 2, 1982 P. L. Ballinger

402-825-3811

No.	Date	Type1	Duration (Hours)	Reason	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code4	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
(NONE	DURING REPO	RTING	PERIOD)						

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) II-Other (Explain)

3 Method:

1-Manual

2-Manual Scram

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NURI G-0161)

Exhibit 1 - Same Source

(9/77)

OPERATIONS NARRATIVE Cooper Nuclear Station November 1982

The plant operated the month of November with no shutdowns or power reductions. A capacity factor of 98.4% was achieved throughout the month.