



MISSISSIPPI POWER & LIGHT COMPANY

Helping Build Mississippi

P. O. BOX 1640, JACKSON, MISSISSIPPI 39205

December 22, 1982 P 1: 03

JAMES P. McGAUGHY, JR.
ASSISTANT VICE PRESIDENT

Office of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, N. W.
Suite 3100
Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station
Units 1 and 2
License No. NPF-13
Docket Nos. 50-416/417
File 0260/15525/15526
I. E. Report 416/82-71 of
November 23, 1982
AFCM-82/627

Reference: MAEC-82/266, 11/23/82

This letter provides our response to NRC Violation 416/82-71-01 transmitted by your letter dated November 23, 1982.

I. ADMISSION OR DENIAL OF THE ALLEGED VIOLATION

Mississippi Power & Light Company admits to the violation as stated.

II. THE REASONS FOR THE VIOLATIONS IF ADMITTED

1. The Engdahl Scriber Preload gauge was not considered to be M&TE since it provides no calibration function and consequently was not being controlled as such.
2. The restricted use descriptive markings were missing due to an error by the M&TE issue attendant.
3. The required daily checks of the SBLC pump suction temperature had been performed with pyrometers checked out for other uses or on previous days. Both practices violate Procedure 07-S-01-3 and occurred due to the operators being unfamiliar with the subject procedure.

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III. THE CORRECTIVE STEPS WHICH HAVE BEEN TAKEN AND THE RESULTS ACHIEVED

1. The gauge was inducted into the M&TE program for future controlled use.
2. All equipment within the M&TE facility was inspected to ensure that the proper marking was affixed to each piece of equipment which required marking. No deficiencies were identified.
3. The Plant Staff organization had previously identified the two improper practices discussed in II.3 above and implemented a system on November 20, 1982 for the control of long-term issue of M&TE. A review of the control log for SBLC pump suction temperature surveillance during the first 14 days of December indicates no deficiencies.

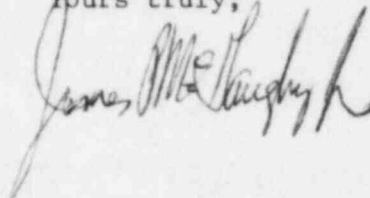
IV. CORRECTIVE STEPS WHICH WILL BE TAKEN TO AVOID FURTHER VIOLATIONS

1. The Plant Staff will conduct an investigation to determine if there are other types of devices used to verify the performance of safety-related components that are not presently controlled as M&TE. Any devices that are found will be included in the M&TE control program.
2. Procedure 07-S-01-5 will be revised to require that restricted use M&TE bear two (2) descriptive markings prior to its release to the field. Neither marking alone will provide sufficient information for use of the M&TE device.
3. The Operations Daily Log (OP1001) will be revised to require the recording of the pyrometer control number on the log along with measured temperature during surveillances.

V. THE DATE WHEN FULL COMPLIANCE WILL BE ACHIEVED

Full compliance will be achieved by February 28, 1983.

Yours truly,



LFD:jh

cc: Mr. N. L. Stampley
Mr. R. B. McGehee
Mr. Troy Conner

Mr. Richard C. DeYoung, Director
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