

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of the Application of )  
Public Service Company of Oklahoma )  
Associa Electric Cooperative, Inc.) Docket Nos. STN 50-556  
and )  
Western Farmers Electric Cooperative ) STN 50-557  
)  
(Black Fox Station, Units 1 and 2) )

MOTION FOR TERMINATION  
OF PROCEEDING AND  
WITHDRAWAL OF APPLICATION

INTRODUCTION

Public Service Company of Oklahoma, Associated Electric Cooperative, Inc. and Western Farmers Electric Cooperative ("Applicants") filed their original Motion for Termination of Proceeding and Withdrawal of Application with the Atomic Safety and Licensing Board in the captioned docket on April 6, 1982. The motion was filed when Applicants announced their decision, on February 16, 1982, to cancel the Black Fox Station nuclear project. On June 18, 1982, the Licensing Board denied, without prejudice, Applicants' Motion for Termination of Proceeding and Withdrawal of Application to construct the Black Fox Station nuclear project. <sup>1/</sup> On January

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<sup>1/</sup> Atomic Safety and Licensing Board Memorandum and Order (Denying, Without Prejudice, Applications' Motion for Termination of Proceeding and Withdrawal of Application), dated June 18, 1982 (hereafter "Memorandum and Order").

7, 1983, the Licensing Board issued a subsequent Order requesting applicants to advise the Board, on or before January 21, 1983, whether any decision had been made as to the future of the Black Fox site and the site improvements made under the Black Fox Station Limited Work Authorization ("LWA"), as amended. <sup>2/</sup>

In its June 18 Memorandum and Order, the Licensing Board denied Applicant's April 6 Motion, without prejudice, notwithstanding Applicants' commitment to submit to the NRC Staff, after the end of 1982 (once a decision had been made on the use of the Black Fox site for alternative power-generation projects) a site redress plan consistent with the site's future use. <sup>3/</sup> The Board found that it would not be prudent to approve Applicants' plan for determining necessary site redress measures since disputes might arise after its jurisdiction had been terminated. <sup>4/</sup>

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<sup>2/</sup> Atomic Safety and Licensing Board Order, dated January 7, 1983 (hereafter "Order").

<sup>3/</sup> Applicant's Response to Licensing Board's April 29, 1982 Order with attached Affidavit of John B. West, Black Fox project manager, dated May 14, 1982. The April 29 Order deferred decision on Applicant's Motion and directed the filing of a document describing the extent of Black Fox site activity and proposed restorative measures. Dr. West's affidavit was submitted in response to the Order. The West affidavit proposed no site redress at that time as each construction facility and improvement could well be used in an alternate power-generation facility at the Black Fox site.

<sup>4/</sup> Memorandum and Order at 3.

It also disagreed with the NRC Staff's view <sup>5/</sup> that there was sufficient information for the Board to grant the motion to withdraw and terminate the proceeding as long as Applicants took affirmative measures to stabilize the site and to control erosion. <sup>6/</sup>

The Board's findings were based on the possibility that, by the end of 1982, Applicants could decide not to construct an alternative power-generation facility at the Black Fox site. The Board feared that if a "no-go" decision was made there would be no guarantee that construction buildings and facilities would be removed, that excavations would be back-filled and that Applicants would take other proper measures to redress the site. Applicants' commitment to maintain the Black Fox site in a prudent manner pending their alternative power-generation decision was not deemed sufficient. <sup>7/</sup> Pending a decision on the future of the Black Fox site, the Board suggested that Applicants should proceed to stabilize against erosion those areas specified by the NRC Staff. <sup>8/</sup>

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<sup>5/</sup> See Reply of NRC Staff to Licensing Board's April 29, 1982 Order, dated June 2, 1982. The Staff's view was based, in part, on a May 17, 1982 visit to the Black Fox site.

<sup>6/</sup> Id.

<sup>7/</sup> Id. at 4.

<sup>8/</sup> Id. at 5.

In response to the Licensing Board's June 18 Memorandum and Order, Applicants developed and submitted to the NRC Staff, on September 20, 1982, a soil stabilization and erosion control program. <sup>9/</sup> The plan addressed the concerns identified by the NRC Staff after the May 17, 1982 site inspection. Applicants received Staff approval of their plan for soil stabilization on September 24, 1982. <sup>10/</sup> The soil stabilization program, as approved, was begun in September 1982 and will be completed by September 1983. <sup>11/</sup>

While Applicants were preparing to inform the Licensing Board of these efforts and their decision on the future of Black Fox Station, the Board issued its January 7, 1983 Order. The January 7 Order requests that Applicants advise the Licensing Board whether a decision has been made with respect to the use of the Black Fox site. Three options were presented in the Order. If no decision had been made, Applicants were to

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<sup>9/</sup> Letter from John B. West, Manager, Black Fox Station Project, to Ms. Elinor Adensam, Chief Licensing Branch 4, NRC Division of Licensing, with attached Soil Stabilization Plan, dated September 20, 1982, hereafter Exhibit 1 submitted with the instant Motion.

<sup>10/</sup> Letter from Thomas M. Novak, Assistant Director for Licensing, NRC Division of Licensing, to John B. West, dated September 24, 1982, hereafter Exhibit 2 submitted with the instant Motion.

<sup>11/</sup> Applicants' Black Fox Station Soil Stabilization and Erosion Control Plan, dated August 30, 1982, at Figure 2, hereafter Exhibit 3 submitted with the instant Motion.

submit monthly status reports to the Licensing Board. If a decision had been made not to construct an alternative project at the Black Fox site, <sup>12/</sup> Applicants were to commit to redress the site as nearly as possible to its pre-LWA state. If, however, a decision to build at the Black Fox site had been made, Applicants were to advise the Licensing Board whether each facility and other improvement made at the site under the amended LWA would be utilized in the alternative project design. <sup>13/</sup>

As will be shown below, it has now been decided to use the Black Fox site for an alternative power-generation facility, and a redress plan has been structured by Applicants. Therefore, Applicants hereby move the Atomic Safety and Licensing Board, pursuant to 10 C.F.R. § 2.107, to enter an order terminating the instant proceeding and permitting Applicants to withdraw, without prejudice, their application for construction permits.

#### DISCUSSION

Applicants' original April 6, 1982 Motion for Termination and Withdrawal of Application set forth the rationale behind the decision to cancel the Black Fox Station

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<sup>12/</sup> Or if a decision had been made not to utilize certain of the Black Fox site facilities and improvements.

<sup>13/</sup> Licensing Board Order at 2.

nuclear project. The original Motion also stated the "good cause" reasons for permitting termination of the captioned proceeding and withdrawal, without prejudice, of the application for construction permits. These reasons remain valid today and are hereby incorporated in the instant Motion.

On November 26, 1982, Public Service Company of Oklahoma ("PSO") publicly announced plans for the construction of Inola Station, a coal-fired electric power-generating station, to be built at the site of the cancelled Black Fox Station nuclear project. <sup>14/</sup> Current plans provide for commercial operation of Inola Station Unit 1 at the Black Fox site during 1992 with Unit 2 to follow during 1994. (West Affidavit, paragraph 2 and attachment 1.) Tentative long-range plans ultimately provide for the construction of up to four coal-fired units at the cancelled Black Fox site. The decision to build the Inola Station was made as a part of the integrated planning of the Central and South West ("CSW") system, the holding company for PSO. Planning is coordinated by an Operating Committee with representatives from the four operating companies (Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities). It is

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<sup>14/</sup> Further affidavit of John B. West, with accompanying attachments, dated January 14, 1983, hereafter Exhibit 4 submitted with the instant Motion.

incorporated in a Joint Facilities Plan which defines the load responsibility and planning reserve levels of each company in the CSW System, including PSO. (West Affidavit, paragraph 2.) Official approval of the Joint Facilities Plan, including construction of the coal-fired steam generating facility at Inola (formerly Black Fox) Station, is found in a letter from Mr. Durwood Chalker, Central and South West Corporation Chairman and Chief Executive Officer, to Mr. John W. Turk, Jr., Chairman of the CSW Operating Committee. (West Affidavit, attachment 2.)

CSW's decision to build the Inola Station eliminates the Licensing Board's concern that Applicants would decide not to construct alternative power-generation projects at the Black Fox site. Applicants, however, cannot determine at this time which facilities and other Black Fox site improvements will be used in the Inola Station design. (West Affidavit, paragraph 3.) The final decision on whether some or all of the construction improvements accomplished under the Black Fox Station LWA, as amended, will be utilized at the large coal-fired electric generating complex should be made during the design of the Inola Station layout and site facilities, currently expected to begin during 1984. (West Affidavit, paragraphs 3-4.) A decision now would be premature. Unnecessary and undesirable planning

restraints on the layout and ultimate design of Inola Station would result. (West Affidavit, paragraph 4.) For example, design and construction plans may dictate that existing buildings and warehouses be moved rather than dismantled or the railroad spur be extended or relocated. (Id.)

For these reasons, prudent management requires that a decision on the usefulness of the Black Fox improvements occur in conjunction with design efforts for Inola Station. (Id.) As design and construction efforts for Inola Station progress, Applicants commit to dismantle unnecessary Black Fox site improvements which will not be utilized and to return disturbed site areas to conditions consistent with the site development and environmental requirements of a coal-fired electric power-generating station. (Id.) During the interim period, the Applicants will complete the soil stabilization program approved by the NRC Staff and will maintain the site so as not to adversely impact the surrounding offsite environment. (West Affidavit, paragraph 5.)

Thus, Applicants have now structured a redress plan for the Black Fox Station site. The first step is to identify the useful Black Fox improvements during site layout and planning beginning in 1984, and integrate these improvements with the design of the Inola Station.

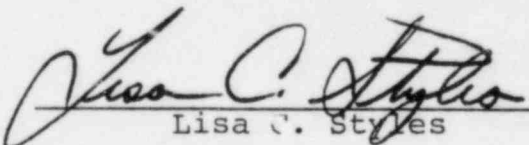


Thereafter, as reinforced by Dr. West's commitment, Applicants will dismantle any unnecessary Black Fox improvements and will return disturbed areas to conditions consistent with the present use of the site. The decision to construct and operate Inola Station coupled with the mechanisms for redress described above provide the Licensing Board with adequate assurance and information concerning the future use and environmental control of the Black Fox site to warrant the grant of the instant motion.

For good cause shown, Applicants' motion should be granted.

Respectfully submitted,

  
\_\_\_\_\_  
Joseph Gallo

  
\_\_\_\_\_  
Lisa C. Styles

Two of the attorneys for Public  
Service Company of Oklahoma

Isham, Lincoln & Beale  
1120 Connecticut Avenue, N.W.  
Suite 840  
Washington, D.C. 20036  
(202) 833-9730

Dated: January 23, 1983

**PUBLIC SERVICE COMPANY OF OKLAHOMA**

A CENTRAL AND SOUTH WEST COMPANY

P.O. BOX 201 / TULSA, OKLAHOMA 74102 / (918) 599-2000 / TWX 910-845-2106

DIN 5-024-829



September 20, 1982

File: 214.1011.210

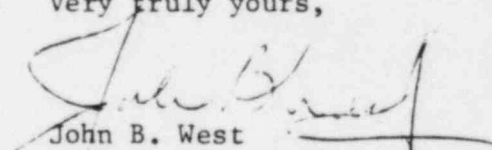
Ms. Elinor Adensam  
Chief, Licensing Branch 4  
Division of Licensing  
U.S. Nuclear Regulatory Commission  
Washington, D.C.

Dear Ms. Adensam:

In response to the ASLB Memorandum and Order of June 18, 1982, PSO has developed the attached Black Fox Station Soil Stabilization and Erosion Control Program. As directed, this plan addresses the concerns identified in the NRC Staff submittal of June 2, 1982. The plan previously has been discussed with both Mr. Dino Scaletti, NRC Licensing Branch, and Mr. Jerry LaRoach, NRC Environmental Engineering Branch.

We look forward to timely approval of the plan by the NRC Staff in order that we may begin implementation as soon as possible.

Very truly yours,

  
John B. West

Manager, Black Fox Station Project

JBW:SVP:bjr

Attachment

cc:Mr. Joseph Gallo, ✓  
Isham, Lincoln & Beale

CENTRAL AND SOUTH WEST SYSTEM

Central Power and Light  
Corpus Christi, TexasPublic Service Company of Oklahoma  
Tulsa, OklahomaSouthwestern Electric Power  
Shreveport, LouisianaWest Texas Utilities  
Arlene, Texas



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

SEP 24 1982

Docket Nos: 50-556  
and 50-557

Mr. John B. West, Manager  
Black Fox Station Nuclear Project  
Public Service Company of Oklahoma  
P.O. Box 201  
Tulsa, Oklahoma 74102

Dear Mr. West:

Subject: Black Fox Station Erosion Control Plan

The staff has reviewed the Black Fox Station Soil Stabilization and Erosion Control Plan (transmittal letter to Elinor Adensam dated September 20, 1982) that was developed in response to the June 18, 1982, Order by the ASLB. We have concluded that implementation of the plan will adequately stabilize the soil in the areas that were found to be eroding during our visit to the BFS Site in May of this year.

Sincerely,

*Elinor G. Adensam*

*Thomas M. Novak*  
Thomas M. Novak, Assistant Director  
for Licensing  
Division of Licensing

cc: See next page

August 30, 1982

BFS SOIL STABILIZATION AND  
EROSION CONTROL PLAN

Introduction

The Limited Work Authorization issued to the BFS Project on July 26, 1978 imposed a legal obligation to maintain the BFS site in an environmentally prudent manner consistent with the conditions of the LWA. These conditions include requirements for implementation and maintenance of soil stabilization and erosion control measures.

On May 17, 1982, representatives of the NRC Staff conducted an inspection of the BFS site. The purpose of the inspection was to review construction activities completed to date under the BFS LWA and assess the potential for adverse off-site environmental impact resulting from these construction activities. As a result of this inspection, the NRC Staff identified certain areas of the BFS site requiring additional soil stabilization and erosion control measures. The purpose of this plan is to address those areas of concern identified by the NRC Staff.

Scope

The following areas were identified by the NRC Staff as requiring additional soil stabilization and erosion control measures:

AREA I	Channels along the inclined RPV haul road;
AREA II	Slopes along both sides of the barge slip and the inclined RPV haul road;
AREA III	Eroded areas along the access road and railroad rights-of-way;
AREA IV	Area surrounding the helicopter pad;
AREA V	Engineered drainage system.

Figure 1 illustrates the location of identified areas.

Program Development

The BFS soil stabilization and erosion control plan is based on consultations with both commercial landscape contractors and representatives of the U.S. Department of Agriculture Soil Conservation Services. Following their inspection of the identified areas, these consultants provided recommendations based on their expert knowledge of local soils, climate, drainage methods and special procedures necessary to establish viable vegetative ground cover.

Based on these recommendations, a plan has been developed to address the areas of concern identified by the NRC Staff. The plan provides for construction of improved drainage channels along the inclined RPV haul road to control erosion. The plan further provides for establishing vegetative cover to stabilize the soil on identified inclined areas.

The selected method for establishing vegetative cover, where required, is a hydro-mulch application of both a quick germinating soil stabilizing grass, such as bermuda or fescue grass (depending on the season of application), and a mixture of native grasses. To facilitate the hydro-mulch application, soil samples from all areas to receive vegetative cover have been analyzed to determine the type and quantities of nutrients to be added to the soil.

#### Program

AREA I - Channels Along the RPV Haul Road: An improved drainage system will be constructed along the sides of the inclined RPV Haul Road. This will be accomplished by widening and shaping the existing channels as necessary and building concrete chutes in these channels to provide rapid drainage and prevent further soil erosion. To ensure effective drainage from the road surface to the concrete chutes and to prevent erosion of the roadbed, railroad crossties will be placed on the road bed in a baffle arrangement and secured to the roadbed to prevent displacement during runoff. This installation will provide both the channels and the roadbed with long-term stability against further erosion.

AREA II - Slopes Along Both Sides of the Barge Slip and Inclined RPV Haul Road: These areas will be provided a vegetative cover by planting a mixture of fescue and native grass seed. The seeding area will be prepared by shaping and scarifying the soil to provide a satisfactory bed for germination and growth. The seeds will be applied by a hydro-mulch process. This process distributes a stabilizing medium for the seed and soil to hold both in place until germination can occur. The process also distributes the fertilizer required during the first months of growth, and helps retain moisture during this critical period. Water will be applied to the area as required.

AREAS III and IV - Eroded Areas Along the Access Road and Railroad Rights-of-Way and the Area Surrounding the Helicopter Pad: The area surrounding the helicopter pad extends both east and west of the guard house. The areas east and west of the guard house will be seeded with grasses. The soil in the area north of the guard house consists of a mixture of shale and clay which have shown an insignificant amount of erosion since excavation, indicating the inherent stability of that soil. Therefore, no further measures to stabilize this area will be undertaken at this time. In the course of maintaining the site in an environmentally prudent manner, this area will be observed for evidence of accelerated erosion and appropriate stabilization methods will be employed as needed.

The remaining areas will be provided with a vegetative cover by planting a mixture of Bermuda grass and native grass seed. The application will be by hydro-mulch process similar to that used in Area No. II. The fertilizer application rate will be adjusted to the values indicated for each of these areas. Water will be applied to the area as required.

AREA V - Engineered Drainage System: There are no areas of the engineered drainage system experiencing significant erosion at this time. This stability is due to the protection of existing vegetation and inherent stability of the soil material. The drainage system will be maintained to serve its protective

function of minimizing the off-site impact of soil erosion. Should significant erosion develop in this area, appropriate measures will be employed to stabilize the soil.

### Schedule

A three phased schedule for implementing the BFS soil stabilization and erosion control plan has been developed. While the plan for vegetation has been selected to provide reasonable assurance of success, there are several variables, including rainfall, temperature, and terrain, that may impact the results of the program. The phased approach will allow the benefit of using the experience gained in the first phase in later vegetative activities. Figure 2 details the implementation schedule by area.

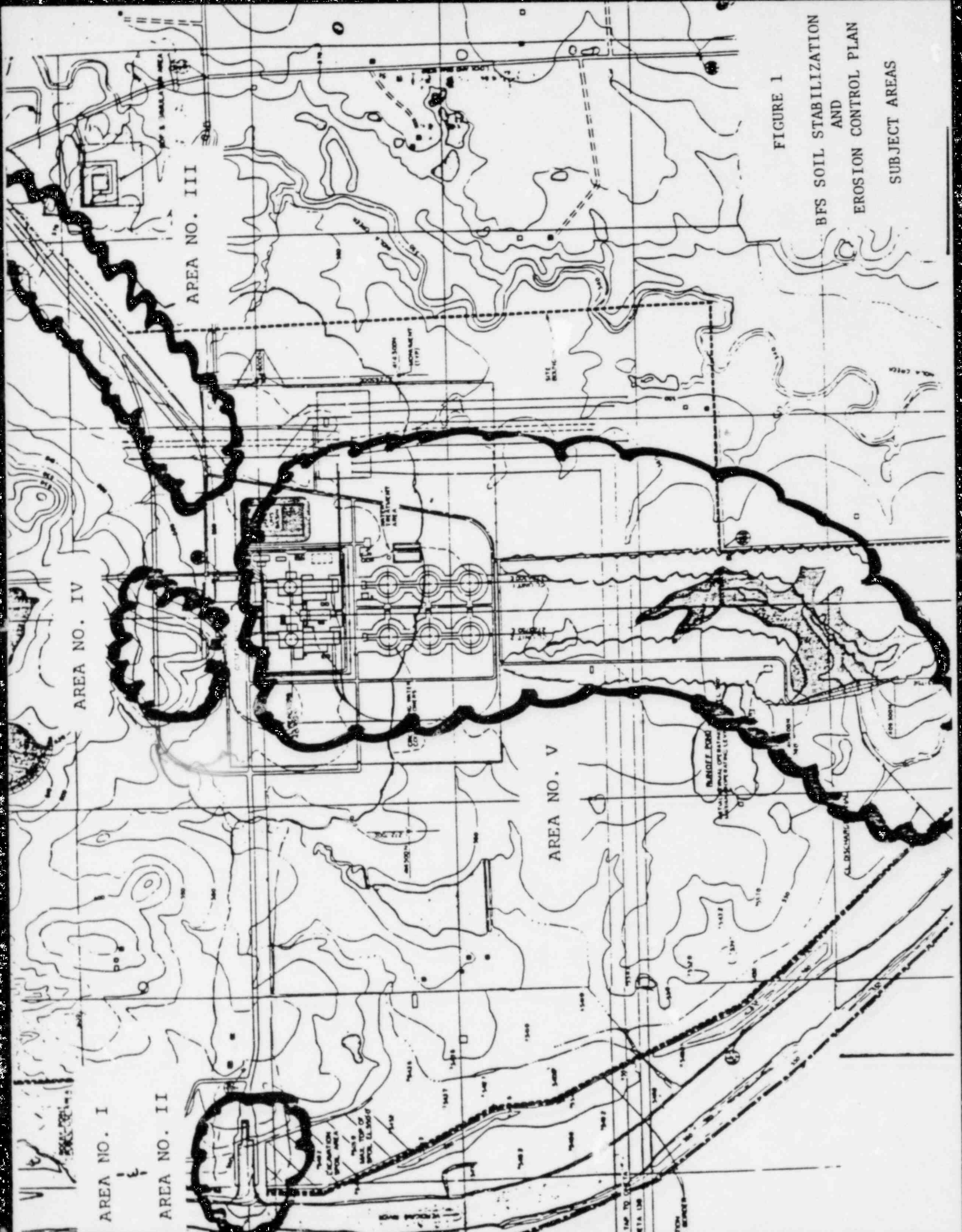


FIGURE 1

BFS SOIL STABILIZATION  
 AND  
 EROSION CONTROL PLAN  
 SUBJECT AREAS

BFS SOIL STABILIZATION  
AND EROSION CONTROL PLAN

IMPLEMENTATION SCHEDULE

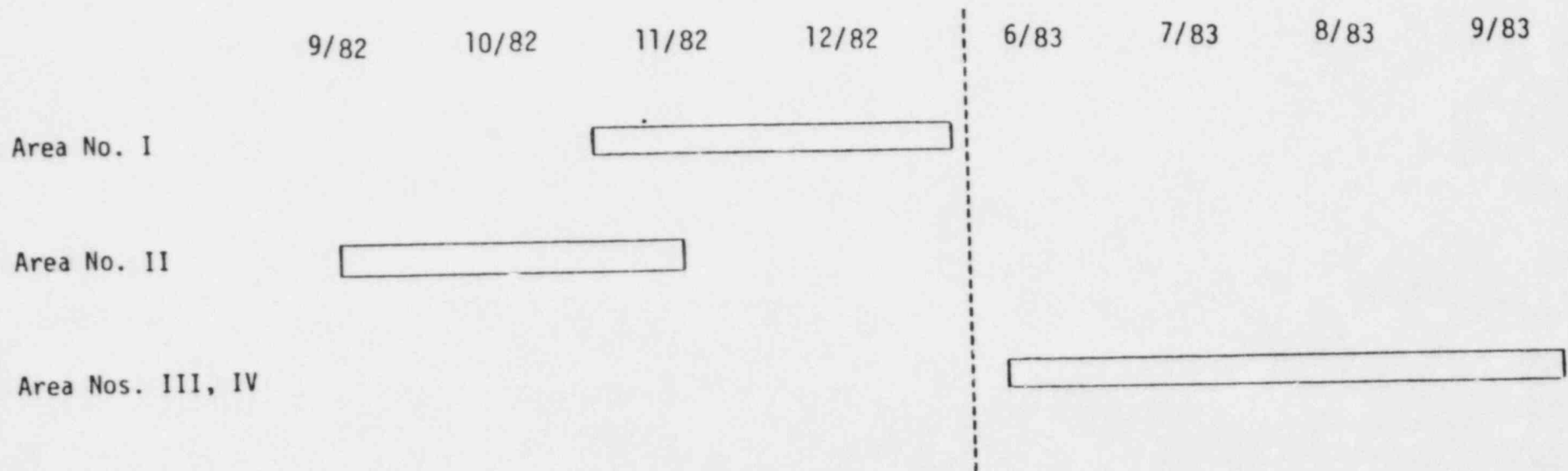


FIGURE 2



UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of the Application of	)	
	)	
Public Service Company of Oklahoma,	)	
Associated Electric Cooperative,	)	Docket Nos. STN 50-556
and	)	STN 50-557
Western Farmers Electric Cooperative	)	
	)	
(Black Fox Station, Units 1 and 2)	)	

AFFIDAVIT OF JOHN B. WEST, PH.D.

I, John B. West, of lawful age and being first duly sworn, depose and say that:

1. My name is John B. West. I reside at 7901 South Yukon, Tulsa, Oklahoma. I am employed by Public Service Company of Oklahoma ("PSO") as Black Fox Station Project Manager. I have been associated with the Black Fox Station management staff since 1976. Prior to that, I was a member of the faculty of the School of Chemical Engineering, Oklahoma State University, Stillwater, Oklahoma, for over twenty-one years. I was also employed as a graduate assistant for four years at the Ames Laboratory, Iowa State University; and by General Electric Company on the Chemical and Metallurgical Program and at the Knolls Atomic Power Laboratory for about one year each. I received B.S. and Ph.D. degrees in Chemical Engineering from Iowa State University. I am a registered Professional Engineer in the State of Oklahoma.

2. On November 26, 1982, PSO publicly announced plans for the construction of Inola Station, a coal-fired electric power generating station to be built at the site of the cancelled Black Fox Station Nuclear Project. A copy of the PSO news-release is provided as Attachment 1. Current plans

provide for commercial operation of Inola Station Unit 1 during 1992 with Unit 2 to follow during 1994. Tentative long-range plans ultimately provide for the construction of up to four coal-fired units at the site. Future generating station construction is a part of the integrated planning of the Central and South West system. Planning is coordinated by an Operating Committee, with representatives from the operating companies (Central Power and Light Company, Public Service Company of Oklahoma, Southwestern Electric Power Company, and West Texas Utilities Company) and Central and South West Services, Inc. The Operating Committee recommends to the Chief Executive Officer of the Central and South West Corporation a Joint Facilities Plan based upon the load responsibility and planning reserve levels of each company. A copy of a letter from Mr. Durwood Chalker, Central and South West Corporation Chairman and Chief Executive Officer, to Mr. John W. Turk, Jr., Chairman of the Operating Committee, approving the current recommendation of the Committee for facilities including the coal-fired steam turbine generating facilities at Inola Station is provided as Attachment 2.

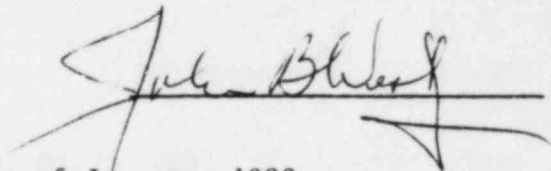
3. By my affidavit of May 13, 1982, I provided to the Board a delineation of the selected construction activities accomplished in accordance with the Limited Work Authorization, as amended, ("LWA") for Black Fox Station. My affidavit also described how these site improvements may be of value in the construction and operation of an alternate power generating station constructed at the Black Fox site. The final decision to utilize some or all of the construction improvements accomplished under the Black Fox Station LWA will be made during the design of the Inola Station site layout and site facilities. Early design activities, including conceptual design for permitting purposes, are expected to commence during 1984.

4. A commitment, at this time, to utilize some or all of the site improvements accomplished under the Black Fox Station LWA, as currently configured, would impose unnecessary and undesirable restraints on the layout and ultimate design of Inola Station, making it less than optimum and increasing costs. The optimum site layout may indicate that the current grading and elevation configuration of the site requires modification. Design and construction plans may dictate that existing buildings and warehouses be moved rather than dismantled. The station layout may require that the railroad spur be extended or relocated. For these reasons, determination of necessary and prudent site modification and site redress measures should occur in conjunction with the design efforts for Inola Station. Accordingly, PSO proposes no site redress measures at this time. As design and construction efforts for Inola Station progress, unnecessary site improvements shall be dismantled and disturbed site areas returned to conditions consistent with the site development and environmental requirements of a coal-fired electric power generating station site.

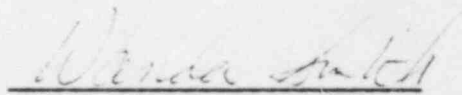
5. Consistent with PSO's commitment to maintain the Black Fox Station site in an environmentally prudent manner, and in accordance with the Board's conclusion contained in the Memorandum and Order of June 18, 1982 that certain areas specified in the NRC Staff's submittal of June 2, 1982 should be stabilized against soil erosion, PSO has developed and is implementing a soil stabilization and erosion control plan for the Black Fox Station site. Prior to initiation, this plan was reviewed and approved by the NRC Staff. PSO continues its commitment to maintain the Black Fox Station site so as not to adversely impact the surrounding off-site environment.

Attachment

Executed at Tulsa, Oklahoma

A handwritten signature in cursive script, appearing to read "John Bluestein", written over a horizontal line.

Subscribed And Sworn To Me This 14 Day of January, 1983

A handwritten signature in cursive script, appearing to read "Wanda Smith", written over a horizontal line.

My Commission Expires November 17, 1984

# NEWS FROM PSO

P.O. BOX 201, TULSA, OKLAHOMA 74102

FOR RELEASE Immediate

AC 918 599-2000

FOR FURTHER INFORMATION

CONTACT: Dan Manley  
599-2728

Attachment 1

## PSO PLANNING SCHEDULE INCLUDES COAL UNITS

Public Service Company of Oklahoma's long-range planning schedule includes coal-fired electric generating units at the Inola, Oklahoma plant site previously designated for the Black Fox Station nuclear project cancelled earlier this year, PSO disclosed today.

The tentative schedule puts the first unit of Inola Station in commercial service in 1992, followed by a second unit in 1994. Under some long-range projections, a total of four units could be operated when the site is fully developed. The preliminary environmental and engineering studies for coal-fired units on the site will be initiated soon.

PSO's planned participation in the 1992 unit is set at 248 megawatts. Other companies in the Central and South West System plan to own 192 megawatts.

The total size of the unit will not be determined until after the other two Black Fox Station joint-owners, Associated Electric Cooperative, Inc. and Western Farmers Electric Cooperative, have had an opportunity to evaluate their interest in owning capacity in the coal-fired project. Other Oklahoma utilities will be given an opportunity to participate in the project.

psO

CENTRAL AND SOUTH WEST SYSTEM

Central Power and Light  
Corpus Christi, Texas

Public Service Company of Oklahoma  
Tulsa, Oklahoma

Southwestern Electric Power  
Shreveport, Louisiana

West Texas Utilities  
Abilene, Texas

112682

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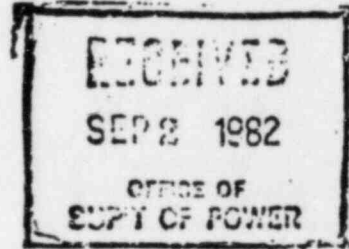
**Central and South West Corporation**

2700 One Main Place • Dallas, Texas 75250 • 214-745-3703

DURWOOD CHALKER  
Chairman and Chief Executive Officer

August 31, 1982

Mr. John W. Turk, Jr.  
Vice President, Superintendent of Power  
Southwestern Electric Power Company  
P. O. Box 21106  
Shreveport, Louisiana 71156



Dear Mr. Turk:

In your letter of August 3, 1982, you reported the concensus recommendations of the Central and South West Operating Committee Meeting held July 26, 1982 at Bayview.

Recommendation No. 1 regarding the 138 KV line and terminal to be located on CPL's System between San Miguel and Dilley in Atascosa and Frio Counties is hereby approved.

Recommendation No. 2 concerning our facilities plan which the Committee revised is hereby approved and restated as follows for the record:

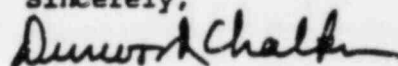
- |      |                        |
|------|------------------------|
| 1985 | Henry W. Pirkey Unit 1 |
| 1986 | Dolet Hills Unit 1     |
| 1987 | STP Unit 1             |
|      | Oklaunion #1           |
| 1988 | --                     |
| 1989 | STP Unit 2             |
|      | Coletto Creek Unit 2   |
| 1990 | --                     |
| 1991 | Walker County A#1      |
| 1992 | Inola Unit 1*          |
| 1993 | Valley Unit 1          |
| 1994 | Inola Unit 2*          |
| 1995 | Valley Unit 2          |
| 1996 | Inola Unit 3           |
| 1997 | Walker County B#1      |
|      | Oklaunion Unit 2       |
| 1998 | Inola Unit 4           |
| 1999 | Walker County A#2      |
| 2000 | Walker County B#2      |
| 2001 | PSO Coal Unit 1        |

\*CSW Operating Companies' portion is 440 MW and AEC portion is 200 MW.

Mr. John W. Turk, Jr.  
Page 2  
August 31, 1982

The Operating Committee continues to function in a splendid manner, and I again express my appreciation to you and the members for your good work.

Sincerely,



DC:jc

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of the Application of )  
Public Service Company of Oklahoma )  
Associated Electric Cooperative, Inc.) Docket Nos. STN 50-556  
and )  
Western Farmers Electric Cooperative ) STN 50-557  
)  
(Black Fox Station, Units 1 and 2) )

CERTIFICATE OF SERVICE

I hereby certify that copies of the MOTION FOR  
LEAVE TO FILE OUT OF TIME and MOTION FOR TERMINATION OF  
PROCEEDING AND WITHDRAWAL OF APPLICATION in the above-  
captioned proceeding were served upon the persons shown  
below by deposit in the United States mail, first-class  
postage prepaid, this 23rd day of January, 1983.

Sheldon J. Wolfe, Esquire  
Administrative Judge  
Atomic Safety and Licensing  
Board Panel  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555

Docketing and Service Section  
Office of the Secretary of  
the Commission  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555

Mr. Frederick J. Shon  
Administrative Judge  
Atomic Safety and Licensing  
Board Panel  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555

Atomic Safety and Licensing  
Board Panel  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555

Dr. Paul W. Purdom  
Administrative Judge  
U. S. Nuclear Regulatory  
Commission  
c/o Environmental Studies  
Group  
Drexel University  
32nd and Chestnut Streets  
Philadelphia, PA 19104

Atomic Safety and Licensing  
Appeal Board Panel  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555



Elaine I. Chan, Esquire  
Counsel for NRC Staff  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555

Joseph R. Farris, Esquire  
Feldman, Hall, Franden, Reed  
& Woodard  
816 Enterprise Building  
Tulsa, Oklahoma 74103

Mr. Clyde Wisner  
Public Affairs Officer  
NRC Region 4  
611 Ryan Plaza Drive  
Suite 1000  
Arlington, Texas 76011

Mrs. Carrie Dickerson  
Citizens Action for Safe  
Energy, Inc.  
P. O. Box 924  
Claremore, Oklahoma 74107

Mrs. Ilene H. Younghein  
3900 Cashion Place  
Oklahoma City, Oklahoma 73112

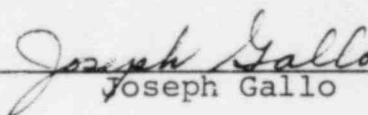
Mr. Lawrence Burrell  
Route 1, Box 197  
Fairview, Oklahoma 73737

James H. Thessin, Esquire  
Counsel for NRC Staff  
U. S. Nuclear Regulatory  
Commission  
Washington, D.C. 20555

Mr. Maynard Human  
General Manager  
Western Farmers Electric  
Cooperative  
P. O. Box 429  
Andarko, Oklahoma 73005

Mr. Gerald F. Diddle  
General Manager  
Associated Electric  
Cooperative, Inc.  
P. O. Box 754  
Springfield, Missouri 65801

Michael L. Bardrick, Esquire  
Assistant Attorney General  
State of Oklahoma  
State of Oklahoma  
112 State Capitol Building  
Oklahoma City, Oklahoma 73105

  
\_\_\_\_\_  
Joseph Gallo