

CONTROL BLOCK: [] [] [] [] [] [] [] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

With the plant in Mode 1, a review of operational surveillance records revealed that the Reactor Coolant System (RCS) water inventory balance had not been performed in 157 hours in violation of Technical Specification (TS) Section 4.0.2. Additionally, during this period, two plant startups from Mode 3 to 1 were made in violation of TS Section 4.0.4. There was no impact on plant operation or the health and safety of plant personnel or the public, since the total leakage from the inventory balance performed after discovery of the omission was .4 gpm, there was no indication of leakage greater than this, and all other RCS leakage surveillances were performed. (See also LER 82-156)

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17 LER RO REPORT NUMBER

EVENT YEAR

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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The RCS water inventory balance was properly scheduled by the Operations

1 1 Surveillance Group. However, the surveillance could not be performed on the

1 2 scheduled date because plant condition were not sufficiently stable and it was

1 3 not rescheduled. The surveillance was performed on November 15, 1982 and the

1 4 total leakage was .4 gpm. Shift supervisors have reviewed the circumstances

of this event and have been directed to integrate the surveillance into plant

operations. A shift surveillance sign-off system has been initiated.

FACILITY STATUS (1) 5 (28) B % POWER (0) 3 (0) 29 OTHER STATUS (30) NA METHOD OF DISCOVERY (31) B DISCOVERY DESCRIPTION (32) Operational Surveillance Review
 ACTIVITY CONTENT RELEASED OF RELEASE (1) 6 (33) Z (34) Z AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36) NA
 PERSONNEL EXPOSURES NUMBER (1) 7 (0) 0 (0) 37 TYPE (38) Z DESCRIPTION (39) NA
 PERSONNEL INJURIES NUMBER (1) 8 (0) 0 (0) 40 DESCRIPTION (41) NA
 LOSS OF OR DAMAGE TO FACILITY TYPE (1) 9 (Z) 42 DESCRIPTION (43) NA
 PUBLICITY ISSUED (2) 0 (N) 44 DESCRIPTION (45) NA
 8301030153 821215
 PDR ADOCK 05000361
 S PDR
 NRC USE ONLY

NAME OF PREPARED

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PHONE

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